

# FOR THE REGULAR BOARD MEETING 10:00 AM THURSDAY DECEMBER 12, 2024

8885 W 3500 S, MAGNA, UT 84044

**GENERAL OFFICE BUILDING** 

(801)250-2118

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## DECEMBER 12, 2024 REGULAR BOARD MEETING AGENDA

## MAGNA WATER DISTRICT

MEETING DATE D 1 12 2024 (10 00

MEETING DATE: December 12, 2024, at 10:00 am

LOCATION: 8885 W 3500 S, MAGNA, UT, GENERAL OFFICE BUILDING

A. Call to Order

- B. Public, Board and Staff join in the Pledge of Allegiance
- C. Welcome the Public and Guests
- D. Public Comment

Written requests that are received – Please do not take over three minutes due to time restraints for other individuals and the Board.

- E. Inquire of any conflicts of interests that need to be disclosed to the Board
- F. Approval of common consent items
- 1. Minutes of the regular board meeting held November 14, 2024
- 2. Minutes of the 2025 Budget Hearing held November 14, 2024
- 3. Expenses for November 4 to December 1, 2024

General Expenses: \$1,085,100.26

Zions Bank Bond Payment: \$83,492.50

## G. Employee Recognition

Ed Tucker – EDR Light Diagram

Scott Beck – Wastewater Treatment Grade IV Certification

## **H.** Department Reports:

- 1. General Manager Report
- 2. Engineering Report
- 3. Water Operations Report (water production and call out report)
- 4. Wastewater Operations Report

- 5. Controller/Clerk Report
  - Compliance Requirements Report
- 6. HR Manager Report

## I. Water & Sewer Availability

Discussion and possible motion to approve the following developments:

1. Eagle Meadows Subdivision located at 7613 W 3100 S

## J. Project Awards & Agreements

Discussion and possible motion to approve the following project awards and agreements:

- 1. (Clint) Renewal of annual insurance policies for 2025 through Olympus Insurance in the amount of \$262,926.
- 2. (Trevor) Stantec task order for construction management services on the West Side Collection System Improvement Project 1B in the amount of \$162,570.
- 3. (Trevor) AE2S task order for 2025 LCRR/LCRI Compliance support in the amount of \$38,600.

## K. Administrative

Discussion and possible motion to approve the following administrative items:

- 1. (Trevor) Approval of the selected engineering consultants for the Westside Collection Projects.
- 2. (LeIsle) Approval of the Investment Committee Meeting held December 3, 2024, to remove funds from the watchlist.
- 3. (Trevor) Change house alternative analysis.
- 4. (LeIsle) Approval of adding Clint Dilley and LeIsle Fitzgerald as authorized users to the district's PTIF accounts.
- 5. (LeIsle) Approval of 2025 Regular Board Meeting Schedule.
- 6. (LeIsle) Approval of 2024 Fraud Risk Assessment.

For information and discussion only – no action items:

- 1. (Nathan Bracken) Report on HB280 Study
- 2. (LeIsle) 2025 Conference Schedule
- 3. Next month's board meeting January 9, 2025, at 10:00 am
- L. Motion to take a brief recess and immediately following, meet in a closed meeting to discuss (1) the character, professional competence, or physical or mental health of an individual, (2) the purchase, exchange, or lease of real property, including any form of a water right or water shares, (3) pending or reasonably imminent litigation, and (4) collective bargaining purposes pursuant to Utah Code Ann. §§ 52-4-204 through 205.
- M. Motion to close the closed meeting and re-open the public board meeting.
- N. Consider action on any noticed agenda item discussed in closed meeting.
- O. Other Business
- P. Adjourn

## MEETING MINUTES

## MINUTES OF THE REGULAR MEETING OF THE BOARD OF TRUSTEES OF MAGNA WATER DISTRICT

A regular meeting of the Board of Trustees of the Magna Water District was held Thursday, November 14, 2024, at 10:07 a.m. (immediately following the budget hearing), at the Magna Water District General Office, Kim Bailey Board Room, located at 8885 West 3500 South, Magna, UT.

Call to Order: Mick Sudbury called the meeting to order at 10:00 a.m.

## **Trustees Present:**

Mick Sudbury, Chairman Jeff White Dan Stewart, excused

## **Staff Present:**

Clint Dilley, General Manager
LeIsle Fitzgerald, District Controller
Trevor Andra, District Engineer
Dallas Henline, Wastewater Operations Manager
Raymond Mondragon, Water Operations Manager
Andrew Sumsion, HR Manager
Steve Clark, Water Operations Manager Assistant

## **Also Present:**

Nathan Bracken, Smith Hartvigsen PLLC, excused Dan Peay, Magna Marie Owens, AE2S Engineering Clint Rogers, Stantec Engineering Nate Rogers, Bowen Collins Associates

Welcome the Public and Guests: Chairman welcomed those in attendance.

Pledge of Allegiance: Chairman lead those in attendance in the Pledge of Allegiance.

Public Comment: None.

Chairman asked if any of the staff or board members had a conflict of interest with anything on this agenda. There were no conflicts of interest.

## **Approval of Common Consent Items:**

Minutes of the regular board meeting held October 10, 2024 Expenses for September 30 to November 3, 2024:

**General Expenses:** \$1,349,912.02

**Zions Bank Bond Payment:** \$343,324.25

A motion was made by Jeff White, seconded by Mick Sudbury, to approve the minutes of the regular board meeting held October 10, 2024, and the general expenses from September 30 to November 3, 2024, and the Zions Bank Bond payment in the amount of \$1,349,912.02 and \$343,324.25; respectively. The motion was approved as follows: Mick Sudbury, yea, and Jeff White, yea.

## **EMPLOYEE RECOGNITION**

Andrew Sumsion and the rest of Management recognized the following individuals for passing certifications:

Mark Manzanares – Wastewater Collections Grade I
Justin Long – Water Treatment Grade 4
Travis Rawson – Water Distribution Grade 4
Gavin Henshaw – Water Distribution Grade I
Jaydon Shepherd – Wastewater Collections Grade I
Matthew LeCheminant – Water Distribution Grade 2

No action was taken, for full discussion please go to the board meeting recording beginning as position 2:07 to 3:20.

## **DEPARTMENT REPORTS**

General Manager Report: Clint highlighted the following items:

- Clint reviewed staffing status and position changes.
- 8400 W 4100 S valve locating job was unsuccessful in its original goal. The valve was not located; however, the job solved the problem that locating the valve was to solve. There was another valve found closed and opening it created the loop needed.
- EDR Stack have been delivered, and training has been completed by Veolia.
- UMCR 5 sampling has been completed with no issues found.
- The wastewater treatment plant passed their 4<sup>th</sup> quarter bio-monitoring requirements.
- Working on caulking and resealing windows in the main office.
- Office staff attended the annual Caselle training conference.
- Management and Board attended the UASD Conference.

No action was taken, for full discussion please go to the board meeting recording beginning at position 3:21 to 16:36. Please also see the general manager's report inserted in the board meeting packet.

## **Engineering Report:**

Trevor reported on ongoing projects. No action was taken, for full discussion, please go to the board meeting recording beginning at position 16:37 to 20:58. Please also see the engineering insert in the board meeting packet.

Water Operations Report (including water production and call out report): Raymond reported the following:

• The culinary water production for the month of October was 146.43 million gallons or 449.41-acre feet, a 22.32% increase from 2023. YTD was 1,569.12 million gallons or 4,815.81-acre feet, a 9.06% increase from 2023. We have purchased 666.90-acre feet of

water from Jordan Valley Water. The secondary water production for the month of October was 34.01 million gallons or 104.38-acre feet, an 63.25% increase from 2023. YTD as was 432.40 million gallons or 1,327.10-acre feet, a 33.75% increase from 2023. Raymond reported the total number of call outs for water and wastewater departments for October was 9. The total hours paid for those call outs was 33.

- There are two out of the eight stacks at the EDR installed as of today.
- Pushing secondary water meter installations, both the construction crew and EDR crew have been working on this.
- Construction crew has been concentrating on asphalt and concrete patching before the weather turns cold.

No action was taken, for full discussion please go to the board meeting recording beginning at position 20:59 to 24:06. Please also see the water production report inserted in the board meeting packet.

## Wastewater Operations Report (including status and call out report):

Dallas reported to the board the jobs and status of the wastewater treatment plant and wastewater collections operations. There were no actions taken, for full discussion, please go to board meeting recording beginning at position 24:07 to 27:57.

## **Controller Report/Clerk Report:**

**Compliance Requirements Report:** LeIsle reported the district is up to date with legal requirements and internal policies.

**3<sup>rd</sup> Quarter 2024 Financial Report:** LeIsle reported the revenue, and expenses are all within budget as of the end of September 2024. No action was taken, for full discussion please go to the board meeting recording beginning at position 27:58 to 34:08. Please also see the controller/clerk insert in the board meeting packet.

## **HR Manager Report:**

Andrew reported to the Board the following:

- Safety focus for the Month of November is cold weather in the workplace.
- "Employee Only" signs are being posted at District facilities.

No action was taken, for full discussion please go to the board meeting recording beginning at position 34:09 to 35:14.

## PROJECT AWARDS & AGREEMENTS

Discussion and possible motion to approve the following project awards and agreements:

Award the West Side Collection System Improvement Project 1B to BD Bush in the amount of \$3,487,550: A motion was made by Jeff White, seconded by Mick Sudbury, to award the West Side Collection System Improvement Project 1B to BD Bush in the amount of \$3,487,550. The motion was approved as follows: Mick Sudbury, yea, and Jeff White, yea. For full discussion, please go to the board meeting recording beginning at position 35:15 to 38:00.

Installation of 14" valve to be located at approximately 4100 S 8400 W by Utah Tap Master in the amount of \$46,109: A motion was made by Jeff White, seconded by Mick Sudbury, to approve installation of 14" valve to be located at approximately 4100 S 8400 W by Utah Tap Master in the amount of \$46,109. The motion was approved as follows: Mick Sudbury, yea, and Jeff White, yea. For full discussion, please go to the board meeting recording beginning at position 38:01 to 40:20.

Resolution 2024-06 Approving the purchase of 6.16 acres located at 4554 S U111 Highway in West Valley City from Northrup Grumman: A motion was made by Jeff White, seconded by Mick Sudbury, to approve Resolution 2024-06 Approving the purchase of 6.16 acres located at 4554 S U111 Highway in West Valley City from Northrup Grumman, and to authorize the General Manager to take any final steps to complete and approve the purchase of the property for the price of \$3,756,614.40. The motion was approved as follows: Mick Sudbury, yea and Jeff White, yea. For full discussion, please go to the board meeting recording beginning at position 40:21 to 45:26.

## **ADMINISTRATIVE**

Discussion and possible motion to approve the following administrative items:

**Annual Employee Recognition – Employee Gift Cards:** A motion was made by Jeff White, seconded by Mick Sudbury, to approve employee gift cards in the amount of \$100 each to Smith's. The motion was approved as follows: Mick Sudbury, yea, Jeff White, yea. For full discussion, please go to the board meeting recording beginning at position 45:27 to 46:26.

## For information and discussion only – no action items:

**EDR Finish and Feed Tank Alternative Analysis:** The EDR Finish and Feed Tank Alternative Analysis has been wrapped up. During a recent rehabilitation of the feed tank, the district identified the need for increased redundancy in the EDR plant feed and finished water storage systems. This analysis introduced three different alternatives for the district to address this issue. The recommended alternative was for the district to construct two new welded steel tanks. There was no action taken, for full discussion please go to the board meeting recording beginning at position 46:27 to 57:00. Please also see the EDR Finish & Feed Tank Alternative Analysis inserted in the board meeting packet.

**District's Employee Recognition Dinner – December 13, 2024**. Andrew indicated there was an RSVP sent to all employees for the dinner. We are expecting around 50 individuals. A reminder for the Board.

Next month's board meeting – December 12, 2024, at 10:00 am

Motion to take a brief recess and immediately following, meet in a closed meeting to discuss (1) the character, professional competence, or physical or mental health of an individual, (2) the purchase, exchange, or lease of real property, including any form of a water right or water shares, (3) pending or reasonably imminent litigation, and (4) collective bargaining purposes pursuant to Utah Code Ann. §§ 52-4-204 through 205: Jeff White made a motion to take a brief recess and immediately

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following, meet in a closed meeting to discuss (1) the character, professional competence, or physical or mental health of an individual, (2) the purchase, exchange, or lease of real property, including any form of a water right or water shares, (3) pending or reasonably imminent litigation, and (4) collective bargaining purposes pursuant to Utah Code Ann. §§ 52-4-204 through 205. The motion was seconded by Mick Sudbury, and approved as follows: Mick Sudbury, yea, and Jeff White, yea at 11:08 am.

Motion to close the closed session and to reopen the open session of the Board Meeting: Jeff White made a motion to close the closed session and reconvene the open session at 1:58 p.m. The motion was seconded by Mick Sudbury and approved as follows: Jeff White, yea, and Mick Sudbury, yea.

Consider action on any noticed agenda item discussed in closed meeting: None

Other Bu	isiness: None	
by Mick S	Having no further business to discuss, a multiple of Sudbury, to adjourn the meeting at 2:00 pm. e, yea, and Mick Sudbury, yea.	•
Attest		hairperson

## MINUTES OF THE 2025 BUDGET HEARING OF THE BOARD OF TRUSTEES OF MAGNA WATER DISTRICT

A public hearing of the Board of Trustees of the Magna Water District was held Thursday, November 14, 2024, at 10:00 a.m., to allow the public to comment on the district's tentative 2025 budget, at the Magna Water District General Office, Kim Bailey Board Room, located at 8885 West 3500 South, Magna, UT.

**Call to Order:** Mick Sudbury called the meeting to order at 10:00 a.m.

## **Trustees Present:**

Mick Sudbury, Chairman Jeff White Dan Stewart, excused

## **Staff Present:**

Clint Dilley, General Manager LeIsle Fitzgerald, District Controller Trevor Andra, District Engineer Raymond Mondragon, Water Operations Manager Steve Clark, Water Operations Manager Assistant Dallas Henline, Wastewater Operations Manager Andrew Sumsion, HR Manager

## Also Present:

Nathan Bracken, Smith Hartvigsen PLLC, excused Dan Peay, Magna Marie Owens, AE2S Engineering Clint Rogers, Stantec Engineering Nate Rogers, Bowen Collins Associates

Welcome the Public and Guests: Chairman welcomed those in attendance.

Chairman read the following for proof of legal notification requirements.

Verification that legal notification requirements have been met:

Notice of this public hearing was placed on the Public Meeting Notice Website on 10/29/2024, on the district's website on 10/29/2024, and posting the notice three public places within the district's boundaries on 11/05/2024. The 2025 Tentative Budget has been available for public inspection since 10/29/2024. All requirements for notice of this public hearing were duly given according to Utah law.

**Motion to open public comment session:** A motion was made by Jeff White, seconded by Mick Sudbury, to open the public comment session at 10:01 a.m. The motion was approved as follows: Mick Sudbury, yea, and Jeff White, yea.

Call upon individuals who have completed and submitted a request card to address the Board of Trustees: There were no submitted requests to address the Board.

**Motion to close public comment session:** A motion was made by Jeff White, seconded by Mick Sudbury, to close the public comment session, due to no public present, at 10:01 a.m. The motion was approved as follows: Mick Sudbury, yea, and Jeff White, yea.

**Board discussion if needed:** There was no Board discussion needed.

Discussion of any updates, changes, and/or modifications to the 2025 Tentative Budget: Staff explained there were a few changes to the tentative budget presented last month. There was a repair and maintenance item added to the secondary water budget in the amount of \$910,000 for dredging the secondary reservoir zone 1, a deletion of the capital acquisition of the EDR Additional Diesel Con Vault in the water department for \$32,000, and an addition of the capital acquisition of the Shop Bathroom Upgrade and Remodel in the water department for \$50,000.

Consider approval of Resolution 2024-05 Adopting the District's 2025 Final Budget as amended: A motion was made by Jeff White, seconded by Mick Sudbury, to approve Resolution 2024-05 Adopting the District's 2025 Tentative Budget as amended as the 2025 Final Budget. The motion was approved as follows: Mick Sudbury, yea, and Jeff White, yea.

**Adjourn Public Hearing:** A motion was made by Jeff White, seconded by Mick Sudbury, to adjourn the Public Budget Hearing at 10:06 am. The motion was approved as follows: Jeff White, yea, and Mick Sudbury, yea.

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Attest	Chairperson	

## INVOICE PAYMENTS

## MAGNA WATER DISTRICT INVOICE PAYMENTS 11/04/2024 TO 12/01/2024

11/04/2024 10 12/01/2024						
Check Issue Date	Payee	Amount	Description			
11/4/2024	JOHN HANCOCK LIFE INSURANCE CO.	1,670.40	INSURANCE			
11/5/2024	CLARK, STEVE	52.93	UASD PER DIEM & MILEAGE			
11/5/2024	DAN STEWART	152.93	UASD PER DIEM & MILEAGE			
11/5/2024	FUEL NETWORK	6,076.53	FUEL FOR VEHICLES			
11/5/2024	LEISLE FITZGERALD	105.86	UASD PER DIEM & MILEAGE			
11/5/2024	LOUMIS CDL TESTING	1,575.00	CDL TESTING			
11/5/2024	REGENCE BCBS OF UTAH	14,675.38	INSURANCE			
11/5/2024	RICOH USA , INC	163.49	PRINTER CARTRIDGES			
11/5/2024	ROCKY MOUNTAIN POWER CO.,	36,356.48	POWER 7650 W 2100 S			
11/5/2024	SUDBURY, MICKEY	152.93	UASD PER DIEM & MILEAGE			
11/5/2024 11/5/2024	VESTIS VESTIS	69.10	EDR UNIFORMS EDR SUPPLIES & MATS			
11/5/2024	VESTIS	75.65	SHOP MATS & SUPPLIES			
11/5/2024	VESTIS	97.84	ADMIN OFFICE MATS & SUPPLIES			
11/5/2024	VESTIS	205.61	WWTP UNIFORMS			
11/5/2024	VESTIS	69.10	EDR UNIFORMS			
11/5/2024	VESTIS	26.89	SHOP MATS & SUPPLIES			
11/5/2024	VESTIS	108.35	SHOP UNIFORMS			
11/5/2024	VESTIS	97.84	ADMIN OFFICE MATS & SUPPLIES			
11/5/2024	VESTIS	240.82	WWTP UNIFORMS			
11/5/2024	VESTIS	69.10	EDR UNIFORMS			
11/5/2024	VESTIS	26.89	EDR SUPPLIES & MATS			
11/5/2024	VESTIS	73.95	SHOP MATS & SUPPLIES			
11/5/2024	VESTIS	97.84	ADMIN OFFICE MATS & SUPPLIES			
11/5/2024	VESTIS	207.87	WWTP UNIFORMS			
11/5/2024	VESTIS	69.10	SHOP MATS & SUPPLIES			
11/5/2024	VESTIS	26.89	EDR SUPPLIES & MATS			
11/5/2024	VESTIS	97.41	SHOP MATS & SUPPLIES			
11/5/2024	VESTIS	97.84	ADMIN OFFICE MATS & SUPPLIES			
11/5/2024	VESTIS	203.93	WWTP UNIFORMS			
11/5/2024	VESTIS	64.58	EDR UNIFORMS			
11/5/2024	VESTIS	26.89	EDR SUPPLIES & MATS			
11/5/2024	VESTIS	142.78	SHOP MATS & SUPPLIES			
11/5/2024	VESTIS	97.84	ADMIN OFFICE MATS & SUPPLIES			
11/5/2024 11/5/2024	VESTIS WHITE, JEFF	306.86 152.93	WWTP UNIFORMS  UASD PER DIEM & MILEAGE			
11/6/2024	INDUSTRIAL CONTAINER SERVICES, LLC	4,495.00	EMPTY POLYMER TOTE RETURNS			
11/6/2024	KEN GARFF FORD WEST VALLEY	276.87	DIFF OILS-#8			
11/6/2024	LAWSON PRODUCTS, INC.	218.26	AIR TOOLS - SHOP			
11/6/2024	LEVERAGE IT SOLUTIONS	5,000.00	NEW SERVER			
11/6/2024	MORGAN ASPHALT	374.22	ASPHALT REPAIRS			
11/6/2024	RHINO PUMPS	6,074.00	REPLACEMENT EBARA PUMP-WWTP			
11/6/2024	S.L.CO. ENGINEERING DIVISION	875.00	PERMIT FEES			
11/6/2024	STAPLES BUSINESS CREDIT	58.79	OFFICE SUPPLIES- OFFICE			
11/6/2024	STAPLES BUSINESS CREDIT	3.79	OFFICE SUPPLIES- WWTP			
11/6/2024	STAPLES BUSINESS CREDIT	31.10	OFFICE SUPPLIES- WWTP			
11/6/2024	STAPLES BUSINESS CREDIT	51.58	OFFICE SUPPLIES- WWTP			
11/6/2024	VANGUARD CLEANING SYSTEMS	650.00	CLEANING - OFFICE			
11/6/2024	VANGUARD CLEANING SYSTEMS	350.00	CLEANING - WWTP ADMIN OFFICE			
11/6/2024	VANGUARD CLEANING SYSTEMS	542.00	CLEANING- EDR OFFICE			
11/6/2024	WHITMORE, AMANDA	95.00	REIMBURSEMENT FOR NOTARY			
11/7/2024	UTAH BARRICADE COMPANY	360.00	BARRICADE RENTAL			
11/8/2024	UTAH-IDAHO TEAMSTERS SECURITY FUND	43,386.00	UNION HEALTH & WELFARE			
11/10/2024	AIRGAS	6.00	ACETYLENE & OXYGEN RENTAL CYLINDERS			
11/10/2024 11/10/2024	AIRGAS SIGN NOW	72.00 48.15	ARGON RENTAL CYLINDER ONLINE APPLICATIONS			
11/10/2024	SIGN NOW	192.60	ONLINE APPLICATIONS  ONLINE APPLICATIONS			
11/10/2024	SIGN NOW	192.60	ONLINE APPLICATIONS  ONLINE APPLICATIONS			
11/10/2024	AMAZON CAPITAL SERVICES	1,250.00	WELLNESS GIFT CARDS			
11/10/2024	APPLICANT PRO	175.90	JOB LISTINGS			
11/10/2024	BLUELINE SERVICES	147.00	RANDOM DRUG TESTING			
11/10/2024	CASELLE	2,474.00	MONTHLY CONTRACT SUPPORT			
11/10/2024	INTERMOUNTAIN WORKMED	79.00	POST ACCIDENT DRUG TESTING			
11/10/2024	NATIONAL BENEFIT SERVICES	52.00	HRA PLAN ADMIN FEE-SEPT			
11/10/2024	NATIONAL BENEFIT SERVICES	52.00	HRA PLAN ADMIN FEE -OCT			
11/10/2024	BANKCARD	255.92	BOARD MEETING LUNCH			
11/10/2024	PURCHASE POWER	451.50	POSTAGE			
11/10/2024	REPUBLIC SERVICES	1,897.90	GARBAGE REMOVAL-WWTP			
11/10/2024	REPUBLIC SERVICES	511.85	GARBAGE REMOVAL-EDR/SHOP			
11/10/2024	ROCKY MOUNTAIN CARE CLINIC	65.00	DOT PHYSICAL FOR C. MCREYNOLDS			

## MAGNA WATER DISTRICT INVOICE PAYMENTS 11/04/2024 TO 12/01/2024

		./04/2024 10 12/01/	72024
Check Issue Date	Payee	Amount	Description
11/10/2024	ROCKY MOUNTAIN CARE CLINIC	45.00	RANDOM DRUG TESTING
11/10/2024	ROCKY MOUNTAIN CARE CLINIC	65.00	DOT PHYSICAL
11/10/2024	SHRED IT	79.67	DOCUMENT SHREDDING
11/10/2024	BANKCARD	1,392.00	PLOW TRUCK SALT SPREADER
11/10/2024	SMITH HARTVIGSEN, PLLC	206.50	EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER
11/10/2024	SMITH HARTVIGSEN, PLLC	1,339.50	GENERAL LEGAL MATTERS
11/10/2024	BANKCARD	31.59	EMPLOYEES ONLY SINAGE
11/10/2024	TRUGREEN	187.20	WWTP LANDSCAPE SERVICE
11/10/2024	UTAH BROADBAND	1,153.00	BROADBAND/INTERNET SERVICES
11/10/2024	VERIZON WIRELESS	409.98	CELLPHONE SERVICES
11/10/2024	WATER ENVIRONMENT ASSC OF UTAH	300.00	WEAU MID-YEAR CONFERENCE
11/10/2024	WEST VALLEY CITY	130.20	EDR STORMWATER FEE
11/10/2024	ZAYO	2,522.87	TELEPHONE/INTERNET SERVICES-SEPT
11/10/2024	ZAYO	2,553.68	TELEPHONE/INTERNET SERVICES-OCT
11/12/2024	ALLSTATE	478.27	INSURANCE
11/12/2024	WESTERN CONF TEAMSTERS PENSION	27,674.25	UNION PENSION CONTRIBUITION
11/13/2024	AMAZON CAPITAL SERVICES	162.98	COLD WEATHER GEAR -COLL CREW
11/13/2024	AMAZON CAPITAL SERVICES	499.99	ENGINE HEATER- GENERATOR- 7600 W BOOSTER
11/13/2024	CHEMTECH-FORD	338.00	WWTP LAB & TESTING
11/13/2024	CHEMTECH-FORD	710.00	WWTP LAB & TESTING
11/13/2024	CHEMTECH-FORD	178.00	WATER LAB & TESTING
11/13/2024	CHEMTECH-FORD	502.00	WWTP LAB & TESTING
11/13/2024	CHEMTECH-FORD	358.00	WWTP LAB & TESTING
11/13/2024	CHEMTECH-FORD	454.00	WWTP LAB & TESTING
11/13/2024	CHEMTECH-FORD	338.00	WWTP LAB & TESTING
11/13/2024	CHEMTECH-FORD	600.00	WATER LAB & TESTING
11/13/2024	CHEMTECH-FORD	454.00	WWTP LAB & TESTING
11/13/2024	CHEMTECH-FORD	338.00	WWTP LAB & TESTING
11/13/2024	CHEMTECH-FORD	454.00	WWTP LAB & TESTING
11/13/2024	CHEMTECH-FORD	338.00	WWTP LAB & TESTING
11/13/2024	CHEMTECH-FORD	640.00	WATER LAB & TESTING
11/13/2024	CHEMTECH-FORD	60.00	WATER LAB & TESTING
11/13/2024	CHEMTECH-FORD	600.00	WATER LAB & TESTING  WATER LAB & TESTING
		400.00	
11/13/2024	DELCO WESTERN	515.35	REPAIR EFFLUENT NON-POTABLE PUMP  NATURAL GAS 6850 W 2820 S
11/13/2024	DOMINION ENERGY		
11/13/2024	DOMINION ENERGY	57.24	NATURAL GAS 6026 PARKWAY BLVD
11/13/2024	E.T. TECHNOLOGIES, INC	1,067.98	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	1,585.57	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	1,776.00	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	1,398.38	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	732.13	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	1,914.97	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	2,351.76	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	1,146.79	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	1,856.05	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	1,105.52	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	1,888.36	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	659.54	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	1,551.27	SLUDGE REMOVAL
11/13/2024	E.T. TECHNOLOGIES, INC	1,101.30	SLUDGE REMOVAL
11/13/2024	EXODOUS HEALTHCARE NETWORK	425.00	FLU SHOTS
11/13/2024	HAULAGE CONSTRUCTION	3,854.00	EXTERIOR STAIRWELL SEALANT-ADMIN BLDG
11/13/2024	HAULAGE CONSTRUCTION	5,623.20	CAULT & SEALANT WINDOW FRAMES- ADMIN OFFICE
11/13/2024	JORDAN VALLEY WATER	32,092.14	WATER DELIVERIES OCT 2024
11/13/2024	KUKER RANKEN, INC.	6,509.50	SMART ANTENNA & MOUNTING POLE
11/13/2024	LEVERAGE IT SOLUTIONS	2,160.00	MONTHLY MAINTENANCE FEES-OCT
11/13/2024	LEVERAGE IT SOLUTIONS	447.00	MISC SUPPLIES- PHONE SYSTEM UPGRADE
11/13/2024	LEVERAGE IT SOLUTIONS	2,272.85	BARRICUDA BACKUP ANNUAL RENEWAL
11/13/2024	MC CONTRACTORS	1,800.00	HYDRANT METER DEPOSIT REFUND
11/13/2024	METERWORKS	10,954.75	NEPTUNE 360 AMR MODULE SUBSCRIPTION
11/13/2024	METERWORKS	27,000.00	NEPTUNE R900 GATEWAY FOR AMI READING
11/13/2024	METERWORKS  MID ATLANTIC TRUST COMPANY	654.50	INSTALLATION WATER METER
11/13/2024	MID ATLANTIC TRUST COMPANY	3,531.22	401(K)
11/13/2024	PACE ANALYTICAL SERVICES, INC.	971.00	UCMR 5 TESTING
11/13/2024	READY MADE CONCRETE, INC.	835.75	CONCRETE FOR REPAIR PATCHES
11/13/2024	RHINEHART OIL COMPANY	1,296.89	OIL- HIGH SERVICE PUMP MOTORS-EDR
11/13/2024	RULON HARPER CONSTRUCTION, INC	133.88	GRAVEL & ROADBASE
11/13/2024	SENERGY PETROLEUM	1,459.50	OIL -GEARBOXES- WWTP
11/13/2024	STEVE REGAN CO.	673.26	WATER TANK & PARTS-SAW TRAILER
11/13/2024	STEVE REGAN CO.	235.24	WATER TANK & PARTS- SAW TRAILER

## MAGNA WATER DISTRICT INVOICE PAYMENTS 11/04/2024 TO 12/01/2024

11/13/2024   THATCHER COMPANY   7,596.38   CHEMICALS   CHEMICALS	Check Issue Date	Payee	Amount	Description
11/13/2024   HATCHER COMPANY   7,69508   CHEMICALS     11/13/2024   HATCHER COMPANY   7,796.75   CHEMICALS     11/13/2024   HATCHER COMPANY   7,796.75   CHEMICALS     11/13/2024   HATCHER COMPANY   7,796.75   CHEMICALS     11/13/2024   HATCHER COMPANY   7,00.000   CHEMICALS     11/14/2024   OOMINION ENERGY   29.44   CAS FOR 7550 W 2100 S	11/13/2024	THATCHER COMPANY	(7,803.96)	CHEMICALS
11/13/2024   THATCHER COMPANY   7,796.75   CHEMICALS   11/13/2024   THATCHER COMPANY   7,796.76   CHEMICALS   11/13/2024   THATCHER COMPANY   7,796.76   CHEMICALS   11/13/2024   THATCHER COMPANY   7,796.76   CHEMICALS   11/13/2024   CHEMICALS   11/13/2024   CHEMICALS   11/13/2024   CHEMICALS   11/13/2024   COMINION ENERGY   29.54   GAS FOR 8931 W 3500 S MAGNA UT   11/13/2024   COMINION ENERGY   92.26   GAS FOR 8931 W 3500 S MAGNA UT   11/13/2024   CHEMICALS   14.26   CHEMICALS   14.26   CHEMICALS   11/13/2024   CHEMICALS   CHEMICALS   14.26   CHEMICALS   14.26   CHEMICALS   11/13/2024   CHEMICALS   CHEMICALS   11/13/2024   CHEMICALS   CHEMICALS   11/13/2024   CHEMICALS   CHEMICALS   11/13/2024   CHEMICALS   CH	11/13/2024	THATCHER COMPANY	7,659.63	CHEMICALS
11/13/2024   THATCHER COMPANY	11/13/2024	THATCHER COMPANY	7,649.08	CHEMICALS
11/3/2024	11/13/2024	THATCHER COMPANY		CHEMICALS
11/13/2024   THATCHER COMPANY   (2,100.00)   CHEMICALS   (1)/3/2024   THE LINCOLN NATIONAL LIFE   73.1.0   INSURANCE   (1)/3/2024   DOMINION ENERGY   29.54   68.5 FOR 9391 W 3500 S MAGINA UT   (1)/4/2024   DOMINION ENERGY   44.3   68.5 FOR 9391 W 3500 S MAGINA UT   (1)/4/2024   DOMINION ENERGY   44.3   68.5 FOR 8395 W 3500 S   (1)/5/2024   DOMINION ENERGY   10.4   68.5 FOR 3931 W 3500 S MAGINA UT   (1)/5/2024   PS   11/15/2024   PS   12.20   TARROW TO MAGINA UT   (1)/5/2024   PS   11/15/2024   RANDOM DIVERS ON WAGINA UT   (1)/5/2024   PS   11/16/2024   RANDOM DIVERS ON WAGINA UT   (1)/5/2024   RANDOM DIVERS ON WAGINA UT   (1)/5/2024   RANDOM DIVERS ON WAGINA UT   (1)/5/2024   RULELINE SERVICES   147.00   RANDOM DIVERS ON WAGINA UT   (1)/5/2024   RULELINE SERVICES   147.00   RANDOM DIVERS ON WAGINA UT   (1)/5/2024   RULELINE SERVICES   147.00   RANDOM DIVERS ON WAGINA UT   (1)/5/2024   RULELINE SERVICES   147.00   RANDOM DIVERS ON WAGINA UT   (1)/5/2024   RULELINE SERVICES   147.00   RANDOM DIVERS ON WAGINA UT   (1)/5/2024   RULE GROUNDS, LLC   11/16/2024   RULE GROUNDS, LLC   11/16/2024   RULE GROUNDS, LLC   17/16/2024   RULE GROUNDS, R		THATCHER COMPANY		
11/13/2024		THATCHER COMPANY	15,549.93	CHEMICALS
11/13/2024 11/14/2024				
11/14/2024   DOMINION ENERGY				
11/14/2024   DOMINION ENERGY				
11/14/2024   DOMINION ENERGY   92.26   GAS FOR 8885 W 3500 S     11/15/2024   IPS   12.4 80   TRA MONTHLY FEE-OCTOBER     11/18/2024   IPS   142.80   TRA MONTHLY FEE-OCTOBER     11/18/2024   HABRINGTON INDUSTRAL PLASTICS   73.23   PIPINIG-FILTER HOUSING-R 10 CHORINE ANALYZER     11/18/2024   ROCKY MOUNTAIN POWER CO,				
14/35/2024   DOMINION ENERGY   10.43   GAS FOR 3291 S 8000 W MAGINA UT   11/15/2024   BIUELINE SERVICES   147.00   RANDON DRIUG TEST   11/18/2024   ROCKY MOUNTAIN POWER CO,   1.418.35   POWER BOOSTER STATEION   11/18/2024   ROCKY MOUNTAIN POWER CO,   3.9.15.48   POWER BARTON 3 & 2   11/19/2024   CHITE GROUNDS, LIC   1.104.56   LANDSCARP: WUTP   11/19/2024   CHITE GROUNDS, LIC   1.104.56   LANDSCARP: WUTP   11/19/2024   CHITE GROUNDS, LIC   1.104.56   LANDSCARP: WUTP   11/19/2024   CHITE GROUNDS, LIC   971.97   LANDSCARP: WUTP   11/19/2024   CHITE GROUNDS, LIC   971.97   LANDSCARP: WUTP   11/19/2024   CHITE GROUNDS, LIC   971.97   LANDSCARP: WUTP   11/19/2024   ROCKY MOUNTAIN POWER CO,   38.67   POWER BARCHUS TANKS   11/19/2024   ROCKY MOUNTAIN POWER CO,   18.30   POWER BARCHUS TANKS   11/19/2024   ROCKY MOUNTAIN POWER CO,   18.30   POWER BARCHUS TANKS   11/19/2024   ROCKY MOUNTAIN POWER CO,   1.173.41   POWER SCONDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCONDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCONDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCONDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCENDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCENDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCENDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCENDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCENDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCENDARY RESPERVED RESPONDER   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCENDARY RESPONDER   11/19/2024   ROCKY MOUNTAIN POWER CO,   3.52.72   POWER SCENDARY RESPONDER POWER POW				
11/13/2024   IPS   ILLUME SERVICES   147.00   RANDOM ROUGH TEST     11/18/2024   HARRINGTON INDUSTRIAL PLASTICS   73.23   PIPINE, FILTER HOUSING-81 CHLORINE ANALYZER     11/18/2024   ROCKY MOUNTAIN POWER CO.				
11/13/2024   BIUELINE SERVICES   147.00   RANDOM DRUG TEST				
11/13/2024   HARRINGTON INDUSTRIAL PLASTICS   73.23   PIPINE, FILTER HOUSING, all CHICKINE ANALYZER   11/13/2024   ROCKY MOUNTAIN POWER CO.   3.9915.48   POWER BOSTOSTE STATEION   1/13/2024   ROCKY MOUNTAIN POWER CO.   3.261.23   POWER BOSTOSTE STATEION   1/13/2024   ROCKY MOUNTAIN POWER CO.   3.261.23   POWER BOSTOSTE STATEION   1/19/2024   ELITE GROUNDS, LIC   1,104.56   LANDSCAPE; ADMIN OFFICE   LI1/19/2024   ELITE GROUNDS, LIC   971.97   LANDSCAPE; ADMIN OFFICE   LI1/19/2024   ROCKY MOUNTAIN POWER CO.   38.67   POWER 3500 TANKS   1/19/2024   ROCKY MOUNTAIN POWER CO.   18.30   POWER 3500 TANKS   ROCKY MOUNTAIN POWER CO.   2,030.67   POWER SECONDARY RES PUMP   1/19/2024   ROCKY MOUNTAIN POWER CO.   2,030.67   POWER SECONDARY RES PUMP   1/19/2024   ROCKY MOUNTAIN POWER CO.   5,159.70   POWER SECONDARY RES PUMP   1/19/2024   ROCKY MOUNTAIN POWER CO.   3,152.87   POWER CO.   3,152.87   POWER SECONDARY RES PUMP   1/19/2024   ROCKY MOUNTAIN POWER CO.   3,159.70   POWER ZONE 3 PUMP CLUINARY   1/19/2024   ROCKY MOUNTAIN POWER CO.   2,136.6   POWER AFOR TO BOSTOST POWER SECONDARY RES PUMP   1/19/2024   ROCKY MOUNTAIN POWER CO.   2,136.6   POWER 7600 RESERVOIR   1/19/2024   ROCKY MOUNTAIN POWER CO.   1,123.44   POWER 7600 RESERVOIR   1/19/2024   ROCKY MOUNTAIN POWER CO.   1,123.44   SUPPLIES FOR LAB IN-HOUSE SAMPLES   1/19/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   1/19/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   1/19/2024   HACH COMPANY   421.44   HACH BUFFER CL-17 CHIORINE ANALYZER   1/12/2024   HACH COMPANY   421.44   HACH BUFFER CL-17 CHIORINE ANALYZER   1/12/2024   ADVANCED ENGINERING & ENVIR. SERVICES   4,753.75   WTP STORAGE TANK   1/12/2024   ADVANCED ENGINERING & ENVIR. SERVICES   4,755.75   WTP STORAGE TANK   1/12/2024   ADVANCED ENGINERING & ENVIR. SERVICES   1,769.00   MACHAN BURNERING & ENVIR. SERVICES   1,769.00   MACHAN BURNERING & ENVIR. SERVICES   1,769.00   LICENSED SUBMENT NORTHRUP   1/12/2024   LANDMARK COMPANIES   1,769.00   LICENSED SUBMENT ANALYZE				
11/13/2024   ROCKY MOUNTAIN POWER CO,   3.9915.8   POWER BARTON 1 & 2				
11/13/2024   ROCKY MOUNTAIN POWER CO.   39.915.48   POWER BARTON I. & 2				
11/13/2024   ROCKY MOUNTAIN POWER CO.   3.26.1.23   POWER HAYNES WELL				
11/19/2024   ELITE GROUNDS, LLC   971-97   LANDSCAPE- MOWIN OFFICE   11/19/2024   OSINC, INC   1971-90   UNIFORM BOOTS   11/19/2024   OSINC, INC   1971-90   UNIFORM BOOTS   11/19/2024   ROCKY MOUNTAIN POWER CO.,   18.30   POWER SSOOTANKS   11/19/2024   ROCKY MOUNTAIN POWER CO.,   2,030.67   POWER SECONDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO.,   1.173.41   POWER REACCHUS TANKS   11/19/2024   ROCKY MOUNTAIN POWER CO.,   1.173.41   POWER SECONDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO.,   5.159.70   POWER ZOME 3 PUMP CULINARY   11/19/2024   ROCKY MOUNTAIN POWER CO.,   35.28.77   POWER ZOME 3 PUMP CULINARY   11/19/2024   ROCKY MOUNTAIN POWER CO.,   2,139.63   POWER ZOME 3 PUMP CULINARY   11/19/2024   ROCKY MOUNTAIN POWER CO.,   2,139.63   POWER 7600 RESERVOIR   11/19/2024   ROCKY MOUNTAIN POWER CO.,   2,139.63   POWER 7600 RESERVOIR   11/19/2024   ROCKY MOUNTAIN POWER CO.,   2,139.63   POWER 7600 RESERVOIR   11/19/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   328.44   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,90-50   SCADA UPGRADED SERVICES & 11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,90-50   SCADA UPGRADED SERVICES & 11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WD SIU A GREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WD SIU A GREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,589.00   MAGNA WD SIU A GREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,589.00   MAGNA WD SIU A GREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,589.00   MAGNA WD SIU A GREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,589.00   MAGNA WD SIU A GREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,589.00   MAGNA WD SIU A GREEMENT NORTHRUP   11				
11/19/2024   ELITE GROUNDS, LIC   971.97   LANDSCAPE- WWTP     11/19/2024   ROCKY MOUNTAIN POWER CO.,   38.67   POWER SSOOTANKS     11/19/2024   ROCKY MOUNTAIN POWER CO.,   18.30   POWER SSOOTANKS     11/19/2024   ROCKY MOUNTAIN POWER CO.,   2.93.67   POWER SCHOLDS TANKS     11/19/2024   ROCKY MOUNTAIN POWER CO.,   2.93.67   POWER SECONDARY RES PUMP     11/19/2024   ROCKY MOUNTAIN POWER CO.,   5.159.70   POWER SECONDARY RES PUMP     11/19/2024   ROCKY MOUNTAIN POWER CO.,   5.159.70   POWER SCHOLDS PUMP QUINNARY     11/19/2024   ROCKY MOUNTAIN POWER CO.,   2.139.63   POWER FOOR 19 PUMP QUINNARY     11/19/2024   ROCKY MOUNTAIN POWER CO.,   2.139.63   POWER FOOR PS PUMP QUINNARY     11/19/2024   ROCKY MOUNTAIN POWER CO.,   2.139.63   POWER FOOR SESENVOIR     11/19/2024   VEOLU NTS SOLUTIONS USA, INC.   9.900.00   ANION     11/20/2024   HACH COMPANY   38.84   SUPPLIES FOR IAB IN-HOUSE SAMPLES     11/20/2024   HACH COMPANY   328.44   SUPPLIES FOR IAB IN-HOUSE SAMPLES     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,809.50   SCADA UPGRADES DESIGNS & BIDDING     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1.769.00   MAGRIM AND US IU AGREEMENT NORTHRUP     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1.769.00   MAGRIM AND US IU AGREEMENT NORTHRUP     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1.769.00   MAGRIM AND US IU AGREEMENT NORTHRUP     11/21/2024   APEX LAND SURVEYORS   2.200.00   LICENSED SURVEYOR     11/21/2024   APEX LAND SURVEYORS   2.200.00   LICENSED SURVEYOR     11/21/2024   GES, INC.   432.75   WWTP RUSE FACILITY - MATERIALS TESTING     11/21/2024   LANDMARK COMPANIES   1.495.00   SHELVING & PAINTING - ADMIN OFFICE     11/21/2024   LANDMARK COMPANIES   1.495.00   SHELVING & PAINTING - ADMIN OFFICE     11/21/2024   LANDMARK COMPANIES   1.495.00   SHELVING & PAINTING - ADMIN OFFICE     11/21/2024   LANDMARK COMPANIES   1.495.00   SHELVING & PAINTING - ADMIN OFFICE     11/23/2024   LANDMARK COMPANIES   1.495.00   SHELVING & PAINTING - ADMIN OFFICE     11/23/2024				
11/19/2024		-		
11/13/2024   ROCKY MOUNTAIN POWER CO.   18.30   POWER SECONDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO.   2,030.67   POWER SECONDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO.   1,173.41   POWER SECONDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO.   5,159.70   POWER SECONDARY RES PUMP   11/19/2024   ROCKY MOUNTAIN POWER CO.   5,159.70   POWER ZONE 3 PUMP CULNARY   11/19/2024   ROCKY MOUNTAIN POWER CO.   2,136.53   POWER ZONE 3 PUMP CULNARY   11/19/2024   ROCKY MOUNTAIN POWER CO.   2,136.53   POWER JORDAN VALLEY   ROCKY MOUNTAIN POWER CO.   2,136.53   POWER JORDAN VALLEY   11/19/2024   ROCKY MOUNTAIN POWER CO.   2,136.53   POWER JORDAN VALLEY   ROCKY MOUNTAIN POWER CO.   2,136.53   POWER JORDAN VALLEY   11/19/2024   ROCKY MOUNTAIN POWER CO.   2,136.53   POWER JORDAN VALLEY   ROCKY MOUNTAIN POWER CO.   12.03   POWER JORDAN VALLEY   11/20/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   421.44   HACH BUFFER CI-LORINE ANALYZER   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,360.50   SCADA UPGRADES DESIGNS & BIDDING   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WO SIU AGREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,569.00   MAGNA WO SIU AGREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,569.00   LICENSEO SURVEYOR   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,569.00   LICENSEO SURVEYOR   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,569.00   LICENSEO SURVEYOR   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,569.00   LICENSEO SURVEYOR   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,569.00   LICENSEO SURVEYOR   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,569.00   LICENSEO SURVEYOR   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,569.00   LICENSEO SURVEYOR   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,569.00   LICENSEO SURVEYOR   11/21/2024   LANDMARK COMPANIES   1,495.00   LICENSEO SURVEY				
11/13/2024   ROCKY MOUNTAIN POWER CO.   2,030.67   POWER SECCHDS TANKS				
11/19/2024   ROCKY MOUNTAIN POWER CO,   1,173.41   POWER SHALLOW WELLS   11/19/2024   ROCKY MOUNTAIN POWER CO,   5,159.70   POWER ZONE 3 PUMP CULINARY   11/19/2024   ROCKY MOUNTAIN POWER CO,   2,139.63   POWER 7600 RESERVOIR   11/19/2024   ROCKY MOUNTAIN POWER CO,   12.03   POWER 7600 RESERVOIR   11/19/2024   VOLIA WTS SOLUTIONS USA, INC.   9,900.00   ANION   ANION   11/20/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   328.44   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   421.44   HACH BUFFER CL-17 CHLORINE ANALYZER   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,809.50   SCADA UPGRADES DESIGNS & BIDDING   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   42,735.75   MAGNAW DS IU AGREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNAW DS IU AGREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,809.50   LEAD & COPPER RULE REVISION SUPPORT   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,638.50   8800 W WATER REPLACEMENT   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,638.50   8800 W WATER REPLACEMENT   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,638.50   8800 W WATER REPLACEMENT   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,638.50   8800 W WATER REPLACEMENT   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,638.50   8800 W WATER REPLACEMENT   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,638.50   8800 W WATER REPLACEMENT   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,769.00   LICENSED SURVEYOR   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,769.00   LICENSED SURVEYOR   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,769.00   LICENSED SURVEYOR   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,769.00   LICENSED SURVEYOR   11/21/2024   APVALORED ENGINEERING & ENVIR. SERVICES   1,769.00   LICENSED SURVEYOR   11/21/2024   LADMARK COMPANIES   2,299.00   LECENSED SURVEYOR			18.30	POWER BACCHUS TANKS
11/19/2024   ROCKY MOUNTAIN POWER CO,   35.83 70   POWER ZONE 3 PUMP CULIMARY   11/19/2024   ROCKY MOUNTAIN POWER CO,   2,139.63   POWER CEMENT BLOS SHOP   11/19/2024   ROCKY MOUNTAIN POWER CO,   2,139.63   POWER JOOR RESERVOIR   11/19/2024   ROCKY MOUNTAIN POWER CO,   12.03   POWER JORDAN VALLEY   11/19/2024   ROCKY MOUNTAIN POWER CO,   12.03   POWER JORDAN VALLEY   11/19/2024   VEOLIA WTS SOLUTIONS USA, INC.   9,900.00   ANION   ANION   11/20/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   421.44   HACH BUFFER CT HOLBIN MANUYER   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,809.50   SCADA UPGRADES DESIGNS & BIDDING   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   42,735.75   WTP STORAGE TANK   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WD SIJU AGREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   LEAD & COPPER PULE REVISION SUPPORT   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   LEAD & COPPER PULE REVISION SUPPORT   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,200.00   LICENSED SURVEYOR   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,200.00   LICENSED SURVEYOR   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,200.00   LICENSED SURVEYOR   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,200.00   LICENSED SURVEYOR   11/21/2024   LANDMARK COMPANIES   2,200.00   SEPAR EXTERIOR SEAMS - ADMIN OFFICE   11/21/2024   LANDMARK COMPANIES   2,285.00   FRONT OFFICE REMODEL - ADMIN OFFICE   11/21/2024   LANDMARK COMPANIES   1,495.00   SHELVING & PARITINING - ADMIN OFFICE   11/21/2024   LANDMARK COMPANIES   1,495.00   SHELVING & PARITINING - ADMIN OFFICE   11/21/2024   LANDMARK COMPANIES   1,495.00   SHELVING & PARITINING - ADMIN OFFICE   11/21/2024   LANDMARK COMPANIES   1,495.00   SHELVING & PARITINING - ADMIN OFFICE   11/21/2024   LANDMARK COMPANIES   1,495.00   SHELVING & PARITINING - ADMIN OFFICE   11/21/2024   SHELVING & PARITINING - ADMI			2,030.67	POWER SECONDARY RES PUMP
11/19/2024   ROCKY MOUNTAIN POWER CO.,   352.87   POWER CEMENT BLDG SHOP   11/19/2024   ROCKY MOUNTAIN POWER CO.,   2,139.63   POWER 7600 RESERVOIR   11/19/2024   ROCKY MOUNTAIN POWER CO.,   12.03   POWER 100RDAN VAILEY   11/19/2024   VEOLIA WTS SOLUTIONS USA, INC.   9,900.00   ANION   11/20/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   328.44   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,809.50   SCADA UPROSED DESIGNS & BIDDING   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   42,735.75   WTP STORAGE TANK   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WD SIU AGREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   LEAD & COPPER RULE REVISION SUPPORT   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,699.00   LEAD & COPPER RULE REVISION SUPPORT   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   BEAD & COPPER RULE REVISION SUPPORT   11/21/2024   APVALCED ENGINEERING & ENVIR. SERVICES   2,209.00   LICENSED SURVEYOR   11/21/2024   APVALCED ENGINEERING & ENVIR. SERVICES   2,200.00   LICENSED SURVEYOR   11/21/2024   IGES, INC.   432.75   WWTP REUSE FACILITY - MATERIALS TESTING   11/21/2024   IGES, INC.   214.95   WWD MATERIALS TESTING GENERIC   11/21/2024   LANDMARK COMPANIES   2,2835.00   FRONT OFFICE REMODEL - ADMIN OFFICE   11/21/2024   LANDMARK COMPANIES   2,2835.00   FRONT OFFICE REMODEL - ADMIN OFFICE   11/21/2024   VEOLIA WTS SOLUTIONS USA, INC.   3,200.00   SHELVING & PAINTING - ADMIN OFFICE   11/21/2024   VEOLIA WTS SOLUTIONS USA, INC.   3,200.00   SHELVING & PAINTING - ADMIN OFFICE   11/21/2024   VEOLIA WTS SOLUTIONS USA, INC.   3,200.00   SHELVING & PAINTING - ADMIN OFFICE   11/21/2024   INDUSTRIAL SUPPLY CO., INC.   347.96   GLOVES & RAIN GEAR- WWTP   11/25/2024   INDUSTRIAL SUPPLY CO., INC.   347.96   GLOVES & RAIN GEAR- WWTP   11/25/2024   INDUSTRIAL SUPPLY CO., INC.   159.97   GLOVES & RAIN GEAR- WWTP   11/25/2024   UNID	11/19/2024	ROCKY MOUNTAIN POWER CO.,	1,173.41	POWER SHALLOW WELLS
11/19/2024   ROCKY MOUNTAIN POWER CO.,   2,139.63   POWER 7600 RESERVOIR   11/19/2024   ROCKY MOUNTAIN POWER CO.,   12.03   POWER JORDAN VALLEY     11/19/2024   ROCKY MOUNTAIN POWER CO.,   12.03   POWER JORDAN VALLEY     11/19/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   328.44   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,809.50   SCADA UPGRADES DESIGNS & BIDDING   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   42,735.75   WTP STORAGE TAM OF STORAG	11/19/2024	ROCKY MOUNTAIN POWER CO.,	5,159.70	POWER ZONE 3 PUMP CULINARY
11/19/2024   ROCKY MOUNTAIN POWER CO.,   12.03   POWER JORDAN VALLEY   11/19/2024   VEOLIA WTS SOLUTIONS USA, INC.   9,900.00   Anion   11/20/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   328.44   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   421.44   HACH BUFFER CL-17 CHLORINE ANALYZER   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,809.50   SCADA UPGRADES DESIGNS & BIDDING   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   42,735.75   WTP STORAGE TANK   MAIN AND SIU AGREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WD SIU AGREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   16,138.50   8800 W WATER REPLACEMENT   11/21/2024   APEX LAND SURVEYORS   2,200.00   LICENSED SURVEYOR   11/21/2024   APEX LAND SURVEYORS   2,200.00   LICENSED SURVEYOR   11/21/2024   LIGES, INC.   432.75   WWTP REUSE FACILITY - MATERIALS TESTING   11/21/2024   LIGES, INC.   214.95   WMVD MATERIALS TESTING GENERIC   11/21/2024   LANDMARK COMPANIES   2,2835.00   FRONT OFFICE EMODEL- ADMIN OFFICE   11/21/2024   PECK'S PAINTINIG LLC   3,200.00   SHEILVING & PAINTING- ADMIN OFFICE   11/21/2024   PECK'S PAINTINIG LLC   3,200.00   Paint Extra S000 Booster Station   11/21/2024   PECK'S PAINTINIG LLC   3,200.00   Paint Extra S000 Booster Station   11/21/2024   PECK'S PAINTINIG SUPPLY CO., INC.   14,510.00   REG SUPPORT, MITGS, FINALIZATION- LIMITED SITE INVESTIGATIONS   11/25/2024   INDUSTRIAL SUPPLY CO., INC.   159.97   GLOVES & RAIN GEAR - WWTP   11/25/2024   UNDUSTRIAL SUPPLY CO., INC.   199.95   UNIFORM BOOTS   11/25/2024   SUCHANNA ACCESS SYSTEMS, LLC   56.300   REPAIR CEALER - WWTP   11/25/2024   SUCHANNA ACCESS SYSTEMS, LLC   56.300   REPAIR ALEGAL MATTERS   11/27/2024   SMITH HARTVIGSEN, PLLC   128.00   GENERAL LEGAL MATTERS   11/27/2024   SMITH HARTVIGSEN, PLLC   256.50   LEGISLATIVE MATERS   SMITH HARTVIGSEN, PLLC   256.50   LEGISLATIVE MATERS   SMITH HARTVIGSEN, PLLC   256.50   LEGISLATIVE	11/19/2024	ROCKY MOUNTAIN POWER CO.,	352.87	POWER CEMENT BLDG SHOP
11/19/2024   VEOLIA WTS SOLUTIONS USA, INC.   9,900.00   ANION   11/20/2024   HACH COMPANY   718.82   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/20/2024   HACH COMPANY   421.44   HACH BUFFER CL-17 CHLORINE ANALYZER   SUPPLIES FOR LAB IN-HOUSE SAMPLES   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,809.50   SCADA UPGRADES DESIGNS & BIDDING   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WD SIU AGREEMENT NORTHRUP   LEAD & COPPER RULE REVISION SUPPORT   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   LEAD & COPPER RULE REVISION SUPPORT   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   LICENSED SURVEYOR   REPAIR EXTERIOR SEAMS - ADMIN OFFICE   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   LICENSED SURVEYOR   REPAIR EXTERIOR SEAMS - ADMIN OFFICE   11/21/2024   APEX LAND SURVEYORS   2,200.00   LICENSED SURVEYOR   REPAIR EXTERIOR SEAMS - ADMIN OFFICE   11/21/2024   HAULAGE CONSTRUCTION   6,960.00   REPAIR EXTERIOR SEAMS - ADMIN OFFICE   11/21/2024   LGES, INC.   432.75   WWTP REVISE FACILITY - MATERIALS TESTING   11/21/2024   LANDMARK COMPANIES   22,835.00   SHELVING & PAINTING- ADMIN OFFICE   11/21/2024   LANDMARK COMPANIES   2,495.00   SHELVING & PAINTING- ADMIN OFFICE   11/21/2024   TERRACON CONSULTANTS, INC.   14,950.00   SHELVING & PAINTING- ADMIN OFFICE   11/21/2024   TERRACON CONSULTANTS, INC.   14,950.00   SHELVING & PAINTING- ADMIN OFFICE   11/21/2024   VEOLUA WTS SOLUTIONS USA, INC.   15,907   GLOVES & RAIN GEAR -WWTP   11/25/2024   INDUSTRIAL SUPPLY CO., INC.   15,907   GLOVES & RAIN GEAR -WWTP   11/25/2024   MID ATTAINCT RUST COMPANY   4,118.86   401(K)   401	11/19/2024	ROCKY MOUNTAIN POWER CO.,	2,139.63	POWER 7600 RESERVOIR
11/20/2024   HACH COMPANY   328.44   SUPPLIES FOR LAB IN-HOUSE SAMPLES     11/20/2024   HACH COMPANY   328.44   SUPPLIES FOR LAB IN-HOUSE SAMPLES     11/21/2024   HACH COMPANY   421.44   HACH BUFFER C1-17 CHIORINE ANALYZER     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,809.50   SCADA UPGRADES DESIGNS & BIDDING     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   42,735.75   WTP STORAGE TANK     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WD SIU AGREEMENT NORTHRUP     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   LEAD & COPPER RULE REVISION SUPPORT     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   LEAD & COPPER RULE REVISION SUPPORT     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   LEAD & COPPER RULE REVISION SUPPORT     11/21/2024   APEX LAND SURVEYORS   2,200.00   LICENSED SURVEYOR     11/21/2024   APEX LAND SURVEYORS   2,200.00   LICENSED SURVEYOR     11/21/2024   HAULAGE CONSTRUCTION   6,560.00   REPAIR EXTERIOR SEAMS - ADMIN OFFICE     11/21/2024   LANDMARK COMPANIES   22,835.00   FRONT OFFICE REMODEL- ADMIN OFFICE     11/21/2024   LANDMARK COMPANIES   2,283.00   FRONT OFFICE REMODEL- ADMIN OFFICE     11/21/2024   LANDMARK COMPANIES   1,495.00   SHELVING & PAINTING- ADMIN OFFICE     11/21/2024   LANDMARK COMPANIES   1,495.00   SHELVING & PAINTING- ADMIN OFFICE     11/21/2024   TERRACON CONSULTANTS, INC.   33,200.00   PAINTING- ADMIN OFFICE     11/21/2024   VEOLIA WTS SOLUTIONS USA, INC.   530,708.00   EDR STACK REPLACEMENT     11/25/2024   INDUSTRIAL SUPPLY CO., INC.   159.97   GLOVES & RAIN GEAR -WWTP     11/25/2024   INDUSTRIAL SUPPLY CO., INC.   159.97   GLOVES & RAIN GEAR -WWTP     11/25/2024   MID ATLANTIC TRUST COMPANY   4,118.86   401(K)     11/25/2024   SUCHANAN ACCESS SYSTEMS, LLC   563.00   REPAIR GATES -WWTP     11/27/2024   SUCHANAN ACCESS SYSTEMS, LLC   563.00   REPAIR GATES -WWTP     11/27/2024   SUCHANAN ACCESS SYSTEMS, LLC   563.00   REPAIR GATES -WWTP     11/27/2024   SMITH HARTVIGSEN, P	11/19/2024	ROCKY MOUNTAIN POWER CO.,	12.03	POWER JORDAN VALLEY
11/20/2024   HACH COMPANY   328.44   SUPPLIES FOR LAB IN-HOUSE SAMPLES     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,809.50   SCADA JPGRADES DESIGNS & BIDDING     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   42,735.75   WTP STORAGE TANK     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WD SIU AGREEMENT NORTHRUP     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   LEAD & COPPER RULE REVISION SUPPORT     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,638.50   8800 W WATER REPLACEMENT     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   16,138.50   8800 W WATER REPLACEMENT     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   16,138.50   8800 W WATER REPLACEMENT     11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   16,138.50   8800 W WATER REPLACEMENT     11/21/2024   HAULAGE CONSTRUCTION   6,960.00   REPAIR EXTERIOR SEAMS - ADMIN OFFICE     11/21/2024   HAULAGE CONSTRUCTION   6,960.00   REPAIR EXTERIOR SEAMS - ADMIN OFFICE     11/21/2024   IGES, INC.   432.75   WWVP REUSE FACILITY - MATERIALS TESTING     11/21/2024   IGES, INC.   214.95   MWD MATERIALS TESTING GENERIC     11/21/2024   LANDMARK COMPANIES   1,495.00   SHELVING & PAINTING - ADMIN OFFICE     11/21/2024   LANDMARK COMPANIES   1,495.00   SHELVING & PAINTING - ADMIN OFFICE     11/21/2024   TERRACON CONSULTANTS, INC.   14,510.00   Paint Exterior 8000 Booster Station     11/21/2024   TERRACON CONSULTANTS, INC.   14,510.00   EDG STACK REPLACEMENT     11/25/2024   INDUSTRIAL SUPPLY CO., INC.   159.97   GLOVES & RAIN GEAR- WWTP     11/25/2024   INDUSTRIAL SUPPLY CO., INC.   159.97   GLOVES & RAIN GEAR- WWTP     11/25/2024   MID ATLANTIC TRUST COMPANY   4,118.86   401(K)     11/25/2024   SINCH, INC.   199.95   UNIFORM BOOTS     11/26/2024   BUCHANAN ACCESS SYSTEMS, LLC   18.00   GENERAL LEGAL MATTERS     11/27/2024   SMITH HARTVIGSEN, PLLC   118.00   EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER     11/27/2024   SMITH HARTVIGSEN, PLLC   18.00   GENERAL LEGAL MATTERS     11/2	11/19/2024	VEOLIA WTS SOLUTIONS USA, INC.	9,900.00	ANION
11/20/2024   HACH COMPANY   421.44   HACH BUFFER CL-17 CHLORINE ANALYZER   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   23,809.50   SCADA UPGRADES DESIGNS & BIDDING	11/20/2024	HACH COMPANY	718.82	SUPPLIES FOR LAB IN-HOUSE SAMPLES
11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   13/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   17/69.00   MAGNA WD SIU AGREEMENT NORTHRUP	11/20/2024	HACH COMPANY		SUPPLIES FOR LAB IN-HOUSE SAMPLES
11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WD SIU AGREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   1,769.00   MAGNA WD SIU AGREEMENT NORTHRUP   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   2,599.50   LEAD & COPPER RULE REVISION SUPPORT   11/21/2024   ADVANCED ENGINEERING & ENVIR. SERVICES   16,138.50   880.0 W WATER REPLACEMENT   11/21/2024   APEX LAND SURVEYORS   2,200.00   LICENSED SURVEYOR   11/21/2024   IGES, INC.   432.75   MWTP REUSE FACILITY - MATERIALS TESTING   11/21/2024   IGES, INC.   214.95   MWD MATERIALS TESTING GENERIC   11/21/2024   LANDMARK COMPANIES   22,835.00   FRONT OFFICE REMODEL - ADMIN OFFICE   11/21/2024   LANDMARK COMPANIES   1,495.00   SHELVING & PAINTING- ADMIN OFFICE   11/21/2024   TERRACON CONSULTANTS, INC.   14,510.00   REG SUPPORT, MTGS, FINALIZATION- LIMITED SITE INVESTIGATIONS   11/21/2024   VOLIA WTS SOLUTIONS USA, INC.   530,708.00   EDR STACK REPLACEMENT   11/25/2024   INDUSTRIAL SUPPLY CO., INC.   199.95   GLOVES & RAIN GEAR - WWTP   11/25/2024   INDUSTRIAL SUPPLY CO., INC.   199.95   UNIFORM BOOTS   11/25/2024   USA BLUEBOOK   199.95   UNIFORM BOOTS   11/25/2024   USA BLUEBOOK   199.95   UNIFORM BOOTS   11/27/2024   SMITH HARTVIGSEN, PLLC   3,249.00   GENERAL LEGAL MATTERS   11/27/2024   SMITH HARTVIGSEN, PLLC   118.00   EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER   11/27/2024   UTAH BABRICADE COMPANY   372.00   RENTAL OF BARRICADES   11/27/2024   UTAH BABRICADE COMPANY   372.00   RENTAL OF BARRICADES   11/27/2024   BLUE STAKES OF UTAH 811   418.60   EMAIL NOTIFICATIONS - OCTOBER				
11/21/2024         ADVANCED ENGINEERING & ENVIR. SERVICES         1,769.00         MAGNA WD SIU AGREEMENT NORTHRUP           11/21/2024         ADVANCED ENGINEERING & ENVIR. SERVICES         2,599.50         LEAD & COPPER RULE REVISION SUPPORT           11/21/2024         ADVANCED ENGINEERING & ENVIR. SERVICES         16,138.50         880 W WATER REPLACEMENT           11/21/2024         APEX LAND SURVEYORS         2,200.00         LICENSED SURVEYOR           11/21/2024         HAULAGE CONSTRUCTION         6,960.00         REPAIR EXTERIOR SEAMS - ADMIN OFFICE           11/21/2024         IGES, INC.         432.75         WWTP REUSE FACILITY - MATERIALS TESTING           11/21/2024         IGES, INC.         214.95         MWD MATERIALS TESTING GENERIC           11/21/2024         LANDMARK COMPANIES         22,835.00         FRONT OFFICE REMODEL - ADMIN OFFICE           11/21/2024         LANDMARK COMPANIES         1,495.00         SHELVING & PAINTING - ADMIN OFFICE           11/21/2024         LEAD MARK COMPANIES         1,495.00         SHELVING & PAINTING - ADMIN OFFICE           11/21/2024         LEAD MARK COMPANIES         1,495.00         SHELVING & PAINTING - ADMIN OFFICE           11/21/2024         LEAD MARK COMPANIES         1,495.00         SHELVING & PAINTING - INC           11/21/2024         VEOLIA WIS SOLUTIONS USA, INC.         3,2				
11/21/2024         ADVANCED ENGINEERING & ENVIR. SERVICES         2,599.50         LEAD & COPPER RULE REVISION SUPPORT           11/21/2024         ADVANCED ENGINEERING & ENVIR. SERVICES         16,138.50         8800 W WATER REPLACEMENT           11/21/2024         APEX LAND SURVEYORS         2,200.00         LICENSED SURVEYOR           11/21/2024         HAULAGE CONSTRUCTION         6,960.00         REPAIR EXTERIOR SEAMS - ADMIN OFFICE           11/21/2024         IGES, INC.         432.75         WWT PREUSE FACILITY - MATERIALS TESTING           11/21/2024         IGES, INC.         214.95         MWD MATERIALS TESTING GENERIC           11/21/2024         LANDMARK COMPANIES         22,835.00         FRONT OFFICE REMODEL - ADMIN OFFICE           11/21/2024         LANDMARK COMPANIES         1,495.00         SHELVING & PAINTING- ADMIN OFFICE           11/21/2024         LANDMARK COMPANIES         1,495.00         SHELVING & PAINTING- ADMIN OFFICE           11/21/2024         PECK'S PAINTING LLC         3,200.00         Paint Exterior 8000 Booster Station           11/21/2024         TERRACON CONSULTANTS, INC.         14,510.00         REG SUPPORT,MTGS,FINALIZATION- LIMITED SITE INVESTIGATIONS           11/21/2024         VEOLIA WTS SOLUTIONS USA, INC.         530,708.00         EDR STACK REPLACEMENT           11/25/2024         INDUSTRIAL SUPPLY CO., INC.				
11/21/2024         ADVANCED ENGINEERING & ENVIR. SERVICES         16,138.50         8800 W WATER REPLACEMENT           11/21/2024         APEX LAND SURVEYORS         2,200.00         LICENSED SURVEYOR           11/21/2024         HAULAGE CONSTRUCTION         6,960.00         REPAIR EXTERIOR SEAMS - ADMIN OFFICE           11/21/2024         IGES, INC.         432.75         WWTP REUSE FACILITY - MATERIALS TESTING           11/21/2024         LGES, INC.         214.95         MWD MATERIALS TESTING GENERIC           11/21/2024         LANDMARK COMPANIES         22,835.00         FRONT OFFICE REMODEL - ADMIN OFFICE           11/21/2024         LANDMARK COMPANIES         1,495.00         SHELVING & PAINTING - ADMIN OFFICE           11/21/2024         PECK'S PAINTING LLC         3,200.00         Paint Exterior 8000 Booster Station           11/21/2024         PECK'S PAINTING LLC         3,200.00         PEGK SUPPORT, MTGS, FINALIZATION - LIMITED SITE INVESTIGATIONS           11/21/2024         VEOLIA WTS SOLUTIONS USA, INC.         14,510.00         REG SUPPORT, MTGS, FINALIZATION - LIMITED SITE INVESTIGATIONS           11/25/2024         INDUSTRIAL SUPPLY CO., INC.         159.97         GLOVES & RAIN GEAR - WWTP           11/25/2024         INDUSTRIAL SUPPLY CO., INC.         347.96         GLOVES & RAIN GEAR - WWTP           11/25/2024         MID ATLANTIC TR				
11/21/2024				
11/21/2024   HAULAGE CONSTRUCTION   6,960.00   REPAIR EXTERIOR SEAMS - ADMIN OFFICE				
11/21/2024         IGES, INC.         432.75         WWTP REUSE FACILITY - MATERIALS TESTING           11/21/2024         IGES, INC.         214.95         MWD MATERIALS TESTING GENERIC           11/21/2024         LANDMARK COMPANIES         22,835.00         FRONT OFFICE REMODEL- ADMIN OFFICE           11/21/2024         LANDMARK COMPANIES         1,495.00         SHELVING & PAINTING ADMIN OFFICE           11/21/2024         TERRACON CONSULTANTS, INC.         3,200.00         Paint Exterior 8000 Booster Station           11/21/2024         TERRACON CONSULTANTS, INC.         14,510.00         REG SUPPORT, MTGS, FINALIZATION- LIMITED SITE INVESTIGATIONS           11/21/2024         VEOLIA WTS SOLUTIONS USA, INC.         530,708.00         EDR STACK REPLACEMENT           11/25/2024         INDUSTRIAL SUPPLY CO., INC.         159.97         GLOVES & RAIN GEAR - WWTP           11/25/2024         INDUSTRIAL SUPPLY CO., INC.         347.96         GLOVES & RAIN GEAR - WWTP           11/25/2024         MID ATLANTIC TRUST COMPANY         4,118.86         401(K)           11/25/2024         MID ATLANTIC TRUST COMPANY         4,118.86         401(K)           11/25/2024         USA BLUEBOOK         904.18         DIPPER HANDLES, CUPS, SKIMMING NETS- WWTP           11/26/2024         BUCHANNA ACCESS SYSTEMS, LLC         563.00         REPAIR GATES-				
11/21/2024       IGES, INC.       214.95       MWD MATERIALS TESTING GENERIC         11/21/2024       LANDMARK COMPANIES       22,835.00       FRONT OFFICE REMODEL- ADMIN OFFICE         11/21/2024       LANDMARK COMPANIES       1,495.00       SHELVING & PAINTING- ADMIN OFFICE         11/21/2024       PECK'S PAINTING LLC       3,200.00       Paint Exterior 8000 Booster Station         11/21/2024       TERRACON CONSULTANTS, INC.       14,510.00       REG SUPPORT, MTGS, FINALIZATION- LIMITED SITE INVESTIGATIONS         11/21/2024       VEOLIA WTS SOLUTIONS USA, INC.       530,708.00       EDR STACK REPLACEMENT         11/25/2024       INDUSTRIAL SUPPLY CO., INC.       159.97       GLOVES & RAIN GEAR - WWTP         11/25/2024       MID ATLANTIC TRUST COMPANY       4,118.86       401(K)         11/25/2024       MID ATLANTIC TRUST COMPANY       4,118.86       401(K)         11/25/2024       USA BLUEBOOK       904.18       DIPPER HANDLES, CUPS, SKIMMING NETS- WWTP         11/26/2024       BUCHANAN ACCESS SYSTEMS, LLC       563.00       REPAIR GATES- WWTP         11/27/2024       SMITH HARTVIGSEN, PLLC       3,249.00       GENERAL LEGAL MATTERS         11/27/2024       SMITH HARTVIGSEN, PLLC       118.00       EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER         11/27/2024       SMITH HARTVIGSEN, PLLC				
11/21/2024 LANDMARK COMPANIES 22,835.00 FRONT OFFICE REMODEL- ADMIN OFFICE 11/21/2024 LANDMARK COMPANIES 1,495.00 SHELVING & PAINTING- ADMIN OFFICE 11/21/2024 PECK'S PAINTING LLC 3,200.00 Paint Exterior 8000 Booster Station 11/21/2024 TERRACON CONSULTANTS, INC. 14,510.00 REG SUPPORT,MTGS,FINALIZATION- LIMITED SITE INVESTIGATIONS 11/21/2024 VEOLIA WTS SOLUTIONS USA, INC. 530,708.00 EDR STACK REPLACEMENT 11/25/2024 INDUSTRIAL SUPPLY CO., INC. 159.97 GLOVES & RAIN GEAR- WWTP 11/25/2024 INDUSTRIAL SUPPLY CO., INC. 347.96 GLOVES & RAIN GEAR - WWTP 11/25/2024 MID ATLANTIC TRUST COMPANY 4,118.86 401(K) 11/25/2024 OSINC, INC 11/25/2024 USA BLUEBOOK 11/26/2024 BUCHANAN ACCESS SYSTEMS, LLC 563.00 REPAIR GATES- WWTP 11/27/2024 SMITH HARTVIGSEN, PLLC 3,249.00 GENERAL LEGAL MATTERS 11/27/2024 SMITH HARTVIGSEN, PLLC 11/27/2024 SMITH HARTVIGSEN, PLLC 256.50 LEGISLATIVE MATTERS 11/27/2024 UTAH BARRICADE COMPANY 372.00 RENTAL OF BARRICADES 11/29/2024 BLUE STAKES OF UTAH 811 418.60 EMAIL NOTIFICATIONS - OCTOBER				
11/21/2024 LANDMARK COMPANIES 11/21/2024 PECK'S PAINTING LLC 3,200.00 Paint Exterior 8000 Booster Station 11/21/2024 TERRACON CONSULTANTS, INC. 14,510.00 REG SUPPORT,MTGS,FINALIZATION- LIMITED SITE INVESTIGATIONS 11/21/2024 VEOLIA WTS SOLUTIONS USA, INC. 530,708.00 EDR STACK REPLACEMENT 11/25/2024 INDUSTRIAL SUPPLY CO., INC. 159.97 GLOVES & RAIN GEAR- WWTP 11/25/2024 MID ATLANTIC TRUST COMPANY 11/25/2024 USA BLUEBOOK 11/25/2024 USA BLUEBOOK 11/25/2024 USA BLUEBOOK 11/25/2024 USA BLUEBOOK 11/26/2024 BUCHANAN ACCESS SYSTEMS, LLC 11/27/2024 SMITH HARTVIGSEN, PLLC 256.50 LEGISLATIVE MATTERS 11/27/2024 UTAH BARRICADE COMPANY 372.00 RENTAL OF BARRICADES 11/29/2024 BLUE STAKES OF UTAH 811 418.60 EMAIL NOTIFICATIONS - OCTOBER				
11/21/2024 PECK'S PAINTING LLC  11/21/2024 TERRACON CONSULTANTS, INC.  11/21/2024 VEOLIA WTS SOLUTIONS USA, INC.  11/25/2024 INDUSTRIAL SUPPLY CO., INC.  11/25/2024 INDUSTRIAL SUPPLY CO., INC.  11/25/2024 MID ATLANTIC TRUST COMPANY  11/25/2024 OSINC, INC  11/25/2024 USA BLUEBOOK  11/25/2024 USA BLUEBOOK  11/27/2024 BUCHANAN ACCESS SYSTEMS, LLC  11/27/2024 SMITH HARTVIGSEN, PLLC  11/27/2024 SMITH HARTVIGSEN, PLLC  11/27/2024 SMITH HARTVIGSEN, PLLC  11/27/2024 USA BRAIN GERN, PLLC  11/27/2024 SMITH HARTVIGSEN, PLLC  256.50 LEGISLATIVE MATTERS  11/27/2024 UTAH BARRICADE COMPANY  372.00 RENTAL OF BARRICADES  11/29/2024 BLUE STAKES OF UTAH 811  418.60 EMAIL NOTIFICATIONS - OCTOBER				
11/21/2024 TERRACON CONSULTANTS, INC.  11/21/2024 VEOLIA WTS SOLUTIONS USA, INC.  530,708.00 EDR STACK REPLACEMENT  11/25/2024 INDUSTRIAL SUPPLY CO., INC.  11/25/2024 INDUSTRIAL SUPPLY CO., INC.  11/25/2024 MID ATLANTIC TRUST COMPANY  11/25/2024 USA BLUEBOOK  11/25/2024 BUCHANAN ACCESS SYSTEMS, LLC  11/27/2024 SMITH HARTVIGSEN, PLLC  11/27/2024 SMITH HARTVIGSEN, PLLC  11/27/2024 SMITH HARTVIGSEN, PLLC  11/27/2024 UTAH BARRICADE COMPANY  11/29/2024 BLUE STAKES OF UTAH 811  11/29/2024 BLUE STAKES OF UTAH 811  14,510.00 REG SUPPORT,MTGS,FINALIZATION- LIMITED SITE INVESTIGATIONS  14,510.00 REG SUPPORT,MTGS,FINALIZATION- LIMITED SITE INVESTIGATIONS  14,510.00 REG SUPPORT,MTGS,FINALIZATION- LIMITED SITE INVESTIGATIONS  159.97 GLOVES & RAIN GEAR - WWTP  14,18.86 401(K)  1199.95 UNIFORM BOOTS  199.95 UNIFORM BOOTS  199.95 UNIFORM BOOTS  199.95 UNIFORM BOOTS  11/29/2024 BLUE STAKES OF UTAH 811  4,510.00 REG SUPPORT,MTGS,FINALIZATION- LIMITED SITE INVESTIGATIONS  14,510.00 REG SUPPLACEMENT  14,510.00 REG				
11/21/2024       VEOLIA WTS SOLUTIONS USA, INC.       530,708.00       EDR STACK REPLACEMENT         11/25/2024       INDUSTRIAL SUPPLY CO., INC.       159.97       GLOVES & RAIN GEAR - WWTP         11/25/2024       INDUSTRIAL SUPPLY CO., INC.       347.96       GLOVES & RAIN GEAR - WWTP         11/25/2024       MID ATLANTIC TRUST COMPANY       4,118.86       401(K)         11/25/2024       OSINC, INC       199.95       UNIFORM BOOTS         11/25/2024       USA BLUEBOOK       904.18       DIPPER HANDLES, CUPS, SKIMMING NETS- WWTP         11/26/2024       BUCHANAN ACCESS SYSTEMS, LLC       563.00       REPAIR GATES- WWTP         11/27/2024       SMITH HARTVIGSEN, PLLC       3,249.00       GENERAL LEGAL MATTERS         11/27/2024       SMITH HARTVIGSEN, PLLC       118.00       EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER         11/27/2024       SMITH HARTVIGSEN, PLLC       256.50       LEGISLATIVE MATTERS         11/27/2024       UTAH BARRICADE COMPANY       372.00       RENTAL OF BARRICADES         11/29/2024       BLUE STAKES OF UTAH 811       418.60       EMAIL NOTIFICATIONS - OCTOBER			·	
11/25/2024       INDUSTRIAL SUPPLY CO., INC.       159.97       GLOVES & RAIN GEAR - WWTP         11/25/2024       INDUSTRIAL SUPPLY CO., INC.       347.96       GLOVES & RAIN GEAR - WWTP         11/25/2024       MID ATLANTIC TRUST COMPANY       4,118.86       401(K)         11/25/2024       OSINC, INC       199.95       UNIFORM BOOTS         11/25/2024       USA BLUEBOOK       904.18       DIPPER HANDLES, CUPS, SKIMMING NETS- WWTP         11/26/2024       BUCHANAN ACCESS SYSTEMS, LLC       563.00       REPAIR GATES- WWTP         11/27/2024       SMITH HARTVIGSEN, PLLC       3,249.00       GENERAL LEGAL MATTERS         11/27/2024       SMITH HARTVIGSEN, PLLC       118.00       EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER         11/27/2024       SMITH HARTVIGSEN, PLLC       256.50       LEGISLATIVE MATTERS         11/27/2024       UTAH BARRICADE COMPANY       372.00       RENTAL OF BARRICADES         11/29/2024       BLUE STAKES OF UTAH 811       418.60       EMAIL NOTIFICATIONS - OCTOBER		·		
11/25/2024       INDUSTRIAL SUPPLY CO., INC.       347.96       GLOVES & RAIN GEAR -WWTP         11/25/2024       MID ATLANTIC TRUST COMPANY       4,118.86       401(K)         11/25/2024       OSINC, INC       199.95       UNIFORM BOOTS         11/25/2024       USA BLUEBOOK       904.18       DIPPER HANDLES, CUPS, SKIMMING NETS- WWTP         11/26/2024       BUCHANAN ACCESS SYSTEMS, LLC       563.00       REPAIR GATES- WWTP         11/27/2024       SMITH HARTVIGSEN, PLLC       3,249.00       GENERAL LEGAL MATTERS         11/27/2024       SMITH HARTVIGSEN, PLLC       118.00       EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER         11/27/2024       SMITH HARTVIGSEN, PLLC       256.50       LEGISLATIVE MATTERS         11/27/2024       UTAH BARRICADE COMPANY       372.00       RENTAL OF BARRICADES         11/29/2024       BLUE STAKES OF UTAH 811       418.60       EMAIL NOTIFICATIONS - OCTOBER				
11/25/2024       MID ATLANTIC TRUST COMPANY       4,118.86       401(K)         11/25/2024       OSINC, INC       199.95       UNIFORM BOOTS         11/25/2024       USA BLUEBOOK       904.18       DIPPER HANDLES, CUPS, SKIMMING NETS- WWTP         11/26/2024       BUCHANAN ACCESS SYSTEMS, LLC       563.00       REPAIR GATES- WWTP         11/27/2024       SMITH HARTVIGSEN, PLLC       3,249.00       GENERAL LEGAL MATTERS         11/27/2024       SMITH HARTVIGSEN, PLLC       118.00       EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER         11/27/2024       SMITH HARTVIGSEN, PLLC       256.50       LEGISLATIVE MATTERS         11/27/2024       UTAH BARRICADE COMPANY       372.00       RENTAL OF BARRICADES         11/29/2024       BLUE STAKES OF UTAH 811       418.60       EMAIL NOTIFICATIONS - OCTOBER				
11/25/2024 OSINC, INC 199.95 UNIFORM BOOTS 11/25/2024 USA BLUEBOOK 904.18 DIPPER HANDLES, CUPS, SKIMMING NETS- WWTP 11/26/2024 BUCHANAN ACCESS SYSTEMS, LLC 563.00 REPAIR GATES- WWTP 11/27/2024 SMITH HARTVIGSEN, PLLC 3,249.00 GENERAL LEGAL MATTERS 11/27/2024 SMITH HARTVIGSEN, PLLC 118.00 EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER 11/27/2024 SMITH HARTVIGSEN, PLLC 256.50 LEGISLATIVE MATTERS 11/27/2024 UTAH BARRICADE COMPANY 372.00 RENTAL OF BARRICADES 11/29/2024 BLUE STAKES OF UTAH 811 418.60 EMAIL NOTIFICATIONS - OCTOBER				
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11/26/2024 BUCHANAN ACCESS SYSTEMS, LLC 563.00 REPAIR GATES- WWTP 11/27/2024 SMITH HARTVIGSEN, PLLC 3,249.00 GENERAL LEGAL MATTERS 11/27/2024 SMITH HARTVIGSEN, PLLC 118.00 EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER 11/27/2024 SMITH HARTVIGSEN, PLLC 256.50 LEGISLATIVE MATTERS 11/27/2024 UTAH BARRICADE COMPANY 372.00 RENTAL OF BARRICADES 11/29/2024 BLUE STAKES OF UTAH 811 418.60 EMAIL NOTIFICATIONS - OCTOBER				
11/27/2024SMITH HARTVIGSEN, PLLC3,249.00GENERAL LEGAL MATTERS11/27/2024SMITH HARTVIGSEN, PLLC118.00EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER11/27/2024SMITH HARTVIGSEN, PLLC256.50LEGISLATIVE MATTERS11/27/2024UTAH BARRICADE COMPANY372.00RENTAL OF BARRICADES11/29/2024BLUE STAKES OF UTAH 811418.60EMAIL NOTIFICATIONS - OCTOBER				
11/27/2024SMITH HARTVIGSEN, PLLC118.00EMPLOYMENT LAW & OTHER CONFIDENTIAL MATTER11/27/2024SMITH HARTVIGSEN, PLLC256.50LEGISLATIVE MATTERS11/27/2024UTAH BARRICADE COMPANY372.00RENTAL OF BARRICADES11/29/2024BLUE STAKES OF UTAH 811418.60EMAIL NOTIFICATIONS - OCTOBER				
11/27/2024 SMITH HARTVIGSEN, PLLC 256.50 LEGISLATIVE MATTERS 11/27/2024 UTAH BARRICADE COMPANY 372.00 RENTAL OF BARRICADES 11/29/2024 BLUE STAKES OF UTAH 811 418.60 EMAIL NOTIFICATIONS - OCTOBER				
11/27/2024 UTAH BARRICADE COMPANY 372.00 RENTAL OF BARRICADES 11/29/2024 BLUE STAKES OF UTAH 811 418.60 EMAIL NOTIFICATIONS - OCTOBER		SMITH HARTVIGSEN, PLLC		
		UTAH BARRICADE COMPANY	372.00	RENTAL OF BARRICADES
\$ 1,085,100.26	11/29/2024	BLUE STAKES OF UTAH 811	418.60	EMAIL NOTIFICATIONS - OCTOBER
\$ 1,085,100.26				
\$ 1,085,100.26				
			\$ 1,085,100.26	

VENDOR NAME	AMOUNT	YTD Totals
ADVANCED ENGINEERING & ENVIR. SERVICES	87,052.25	256,030.42
AIRGAS	78.00	1,924.98
ALLSTATE	478.27	5,260.97
AMAZON CAPITAL SERVICES	1,912.97	3,368.85
APEX LAND SURVEYORS	2,200.00	4,840.00
APPLICANT PRO	175.90	1,742.92
BANKCARD CENTER	1,679.51	1,679.51
BLUE STAKES OF UTAH 811	418.60	6,178.94
BLUELINE SERVICES	294.00	2,175.20
BUCHANAN ACCESS SYSTEMS, LLC	563.00	3,549.00
CASELLE	2,474.00	28,529.00
CHEMTECH-FORD	6,362.00	84,723.00
CLARK, STEVE	52.93	376.93
DAN STEWART	152.93	241.43
DELCO WESTERN	400.00	12,595.84
DEPT OF GOVERNMENT OPER	6,076.53	64,196.97
DOMINION ENERGY	1,149.18	104,227.49
E.T. TECHNOLOGIES, INC	20,135.62	150,759.98
ELITE GROUNDS, LLC	2,076.53	24,161.05
EXODOUS HEALTHCARE NETWORK	425.00	425.00
HACH COMPANY	1,468.70	9,030.08
HARRINGTON INDUSTRIAL PLASTICS	73.23	1,991.93
HAULAGE CONSTRUCTION	16,437.20	16,437.20
IGES, INC.	647.70	22,292.62
INDUSTRIAL CONTAINER SERVICES, LLC	4,495.00	4,495.00
INDUSTRIAL SUPPLY CO., INC.	507.93	1,860.55
INTERMOUNTAIN WORKMED	79.00	79.00
IPS	142.80	1,332.93
JOHN HANCOCK LIFE INSURANCE CO.	1,670.40	1,670.40
JORDAN VALLEY WATER	32,092.14	337,074.82
KEN GARFF FORD WEST VALLEY	276.87	962.83
KUKER RANKEN, INC.	6,509.50	6,509.50
LANDMARK COMPANIES	24,330.00	24,330.00
LAWSON PRODUCTS, INC.	218.26	4,708.23
LEISLE FITZGERALD	105.86	906.18
LEVERAGE IT SOLUTIONS	9,879.85	65,150.57
LOUMIS CDL TESTING	1,575.00	3,150.00
MC CONTRACTORS	1,800.00	1,800.00
METERWORKS	38,609.25	745,960.74

VENDOR NAME	AMOUNT	YTD Totals
MID ATLANTIC TRUST COMPANY	7,650.08	243,908.56
MORGAN ASPHALT	374.22	8,585.00
NBS	104.00	44,051.00
OSINC, INC	397.45	3,858.35
PACE ANALYTICAL SERVICES, INC.	971.00	5,811.00
PECK'S PAINTING LLC	3,200.00	3,200.00
PURCHASE POWER	451.50	2,716.50
READY MADE CONCRETE, INC.	835.75	2,589.50
REGENCE BCBS OF UTAH	14,675.38	177,544.60
REPUBLIC SERVICES	2,409.75	28,348.02
RHINEHART OIL COMPANY	1,296.89	1,396.85
RHINO PUMPS	6,074.00	91,334.39
RICOH USA , INC	163.49	3,723.18
ROCKY MOUNTAIN CARE CLINIC	175.00	2,587.00
ROCKY MOUNTAIN POWER CO.,	91,876.82	910,475.52
RULON HARPER CONSTRUCTION, INC	133.88	6,530.11
S.L.CO. ENGINEERING DIVISION	875.00	17,875.00
SENERGY PETROLEUM	1,459.50	3,145.97
SHRED IT	79.67	1,002.80
SIGN NOW	433.35	2,443.73
SMITH HARTVIGSEN, PLLC	5,169.50	37,474.50
STAPLES BUSINESS CREDIT	145.26	4,166.20
STEVE REGAN CO.	908.50	4,162.46
SUDBURY, MICKEY	152.93	658.17
TERRACON CONSULTANTS, INC.	14,510.00	48,250.00
THATCHER COMPANY	29,791.18	334,650.84
THE LINCOLN NATIONAL LIFE	731.10	8,042.10
TRUGREEN	187.20	936.00
USA BLUEBOOK	904.18	7,254.95
UTAH BARRICADE COMPANY	732.00	4,755.15
UTAH BROADBAND	1,153.00	12,483.52
UTAH-IDAHO TEAMSTERS SECURITY FUND	43,386.00	469,498.50
VANGUARD CLEANING SYSTEMS	1,542.00	20,046.00
VEOLIA WTS SOLUTIONS USA, INC.	540,608.00	710,203.00
VERIZON WIRELESS	409.98	4,641.20
VESTIS	2,627.86	9,934.15
WATER INVIRONMENT ASSC OF UTAH	300.00	300.00
WEST VALLEY CITY	130.20	1,502.00
WESTERN CONF TEAMSTERS PENSION	27,674.25	312,799.98

VENDOR NAME	AMOUNT	YTD Totals
WHITE, JEFF	152.93	152.93
WHITMORE, AMANDA	95.00	6,978.12
ZAYO	5,076.55	29,867.88
TOTALS	1,085,100.26	5,596,614.79

MAGNA WATER DISTRICT
ZIONS BANK BOND PAYMENT
11/04/2024 TO 12/01/2024

Check Issue Date	Payee	Amount	Description
11/4/2024	ZIONS FIRST NATIONAL BANK	83,492.50	5436869-BOND SER 2013
		\$ 83,492.50	

## EMPLOYEE RECOGNITION

## **EDR Chemical Room** current lighting



































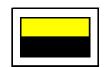




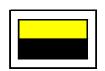


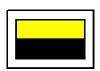


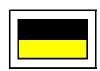














## **EDR CHEMICAL ROOM LIGHTING**

**September 19, 2024** 

## **OVERVIEW**

## 1. Project Description and Requirements

Currently lighting is useable but dim. There are 28 light fixtures in the room. Out of 56 bulbs only 17 are working resulting in about 30% of lighting in whole room.

However, the lighting is about 26 ft in air not accessible with a ladder.

Will most like require a use of a 40–45-foot articulating Boom. In order to reach fixtures that are about 26 feet in the air and requiring a horizontal reach of 17 – 23 feet in most areas above tanks within walled areas.

\*\*\*Estimated rental cost is around \$550/day.

\*\*\*Estimated time needed is 1 day

Will require 56 Bulbs (Think they are T12 but maybe T8)

\*\*\*T12 around \$5.75/ea. Total \$333.50

\*\*\*T8 around \$4/ea. Total \$232.00

## 2. Workers

Ed and Matt, unless decided to have work outsourced.

## 3. High-level timeline/schedule

Work should be achievable in only one day. If we have correct type of bulbs.

## APPROVAL AND AUTHORITY TO PROCEED

We approve the project as described above, and authorize the team to proceed.

Approved By Date

## MANAGER'S REPORT



## **MEMO**

TO: MWD Board of Directors

FROM: Clint Dilley, P.E., General Manager

DATE: 12/04/24 (December 12th Board Meeting)

RE: Report and Discussion from General Manager

## **PURPOSE OF MEMO**

The purpose of this memo is to provide the Magna Water District (MWD) Board of Directors a general report from the General Manager and associated discussion with input from rest of management team to keep the board abreast of general matters in the District. The format of the memo will primarily be a list of bullet points to assist guiding the discussion in the board meeting.

## REPORT FROM GENERAL MANAGER

After discussions with the board and management team we have focused our efforts on three main areas including 1) Staffing 2) Operations and 3) Communication as outlined in the following sections.

## **STAFFING**

- Water Operations
  - Two Service Maintenance positions on construction crew have been posted outside & interviews have begun
- Wastewater Operations
  - One Service Maintenance position on collections crew has been posted outside & interviews have begun

### **OPERATIONS**

- Water Operations
  - Install of an inline hot tap style valve recommended at corner of 8400 West 4100 South on next board agenda
  - 4 out of 8 of the new EDR stacks have been installed by staff as of last week
  - Finished up UCMR 5 sampling requirements with no PFAS detected in source water which is very positive finding
  - Property purchases have been successfully completed for the future drinking water
     Zone 1 reservoirs and a Zone 3 secondary reservoir
- WWTP Operations
  - Replacing rupture disc valve in brine vault
  - Working on bypass connection from east and west sewer interceptor into plant in next week as part of influent lift station project

- WWTP crews working on additional alum sampling in preparation for diversion of effluent to reuse water
- Office
  - Yoppify customer notification platform currently being installed and should be up and running in next few weeks
  - Completed roof & fascia repairs in office building last week
  - Front meeting room conference table and chairs have been ordered
- Delinquent accounts
  - October 2024
    - Accounts that are delinguent: 714
    - Total of all delinquent accounts: \$109,509.90
    - Average delinquent account balance: \$153.37
    - Pink notices sent out = 367
      - Pink notices were 57% effective
    - Red notices were 97% effective as of 10/31/24
  - September 2024
    - Accounts that are delinquent: 727
    - Total of all delinquent accounts: \$97,875.68
    - Average delinquent account balance: \$134.63
    - Pink notices sent out = 444
      - Pink notices were 64% effective
    - Red notices were 94% effective as of 9/23/24
  - August 2024
    - Accounts that are delinquent: 665
    - Total of all delinquent accounts: \$85,848.83
    - Average delinquent account balance: \$129.09
    - Pink notices sent out = 280
      - Pink notices were 55% effective
    - Red notices were 96% effective as of 8/15/24

## **COMMUNICATION & MORALE**

- Continue working toward improving communication w/ board members & community partners
  - Board & Mgmt attended & completed UASD conference training & certification
  - Mgmt team joined web meeting with JVWCD & other district on 11/5/24 to discuss fluoride issue
- Work to improve communication & morale with employees
  - Inaugural safety committee members will be recognized for their service to the District at January board meeting
- Work to improve communication with customers
  - Thorough and prompt response to customer concerns and complaints
    - A few customer calls on 8950 W leak notification of emergency water shutoff

## ENGINEERING REPORT

## Engineering Report (Updated 12/04/24)

## Capital and General Engineering Projects

- 2023 Water line replacement project
  - o 8850 W. & 9000 W.
    - Complete
- WRF Reuse Project
  - Working on final items, landscape, sitework, clean interior
- Influent Pump Station
  - Processing submittals and RFI's
  - o Breaking Ground on Grit Building
  - o Grubbing Pump Station Site
  - Preparing for by-pass on East & West Trunk lines
  - o Equipment Pre-procurement
    - Screw Pumps delivered
    - Grit Washers
- WWTP Facility Plan Update
  - WWTP model complete
  - o Facility assessment complete
  - o Final Report Winter 2025
- Haynes Well #8 Replacement
  - o Well drilling and casing design complete
  - o Pump house design complete
  - Working on paperwork and agreement for \$1.31 million grant
    - Submitted work plan and cost estimate to EPA for review
- Haynes Well #7 Rehabilitation
  - o State Review of plan December
  - o Bid December January
  - Start Feb/March 2025 so well is ready for service in summer 2025
- West Side Collection Phase 1B Project
  - Awarded to BD Bush Excavation for Pilot Tube crossing method
  - Anticipate February/March Start on open cut portion
- Truck Garage
  - Adjust size to 4 bays
- Solids Handling Building Expansion
  - o Plan review in progress
- Change House
  - Alternative Analysis presenting to Board in December.
- Zone 3 Secondary Water Reservoir
  - Property acquired
  - o Design 80% complete.
- Lobby Office
  - Table and Chairs ordered (late December to early January Delivery)

# WATER MANAGER'S REPORT

## Water Production Report & Callout Report

## November 2024

## **Water Production Summary**

The culinary water production for the month of November was 94.35 million gallons or 289.56-acre feet, a 5.69% increase from 2023. YTD was 1,663.47 million gallons or 5,105.37-acre feet, a 8.9% increase from 2023.

We have purchased 735.27-acre feet of water from Jordan Valley Water.

## Callout Report – Water and Wastewater Combined

Total number of call outs - 10 Water – 7 Wastewater – 3 Total Hours for call outs – 36 Water – 24 Wastewater – 12

Mainline Leak – 2 Service Line Leaks – 1 Miscellaneous - 7

## Summary Of Water Deliveries MAGNA WATER DISTRICT System # 18014 Nov-24

Source	Month's Del	iveries (AF)	Change %	Current Month's Gall	Deliverie	s YTD (AF)	Change %	YTD Gallons
CULINARY WATER	2024	2023			2024	2023	<b>3</b>	
Well Sources	251.72	293.12			5,058.39	4,499.91		
Barton and Haynes	251.72	293.12			3,036.39	4,433.31		
							1	
To Waste	29.07	30.28			598.59	544.29		
Total Finished Blend EDR	221.19	205.12			4,370.10	3,910.33		
JVWCD Magna Reading	67.32	68.10		-	732.48	740.72		
JVWCD	68.37	67.97			735.27	742.28		
Total Culinary Water	289.56	273.09	5.69%	94,346,756	5,105.37	4,652.61	8.87%	1,663,472,496
SECONDARY WATER								
Irrigation Well #1	-	-			231.72	106.60	-	
Irrigation Well #2	-	-			59.79	158.16	-	
Irrigation Well #3	-	-			36.55	59.66		
High Zone (secondary)	-	-			348.80	172.36		
Low Zone (secondary)	-	<u>-</u>			650.24	382.49		
Total secondary Usage	-	-	#DIV/0!	-	1,327.10	879.27	33.75%	432,406,339
Total Production of Water	289.56	273.09	5.69%	94,346,756	6,432.47	5,531.88	14%	2,095,878,835
* EDR Blend + Total Secondary + JVWCD = Total Production				, ,				, , , , , , , , , , , , , , , , , , , ,

NOVEMBER CALL OUTS						
Dept.	Employee	Date	Hours	Description		
SEWER	CHET DRAPER	11/5/2024	3	CHOPPER PUMPS 111 & 113 PLUGGED, CLEARED		
		11/23/2024	3	CHLORINE ANALYZER 2 FAILURE. OPERATOR CAME OUT		
				TO TROUBLESHOOT AND GET SYSTEM BACK ONLINE.		
		11/24/2024	3	POWER OUTAGE AT THE PLANT. OPERATOR RESET		
				EQUIPMENT & MONITOR GENERATOR POWER UNTIL		
				POWER WAS RESTORED.		
SEWER	BEAU LAMPER	11/5/2024	3	CHOPPER PUMPS 111 & 113 PLUGGED, CLEARED		
WATER	JUSTIN LONG	11/27/2024	3	SNOW CHECK 4AM, SALT LOT & WALKS AT OFFICE		
		11/2/2024	3	SERVICE LEAK, 7344 W 3100 S		
EDR	JON DAVIS	11/8/2024	3	STARTED UP PLANT, TURNED ON WELLS.		
WATER	MATT HUNTER	11/9/2024	3	MISSING METER LID, 2786 S 9100 W		
WATER	MIKE HARMS	11/28/2024	3	POSSIBLE MAINLINE LEAK, 3273 S GETTYSBURG CIR		
		11/30/2024	3	MAINLINE LEAK, 2965 S 8400W		
			3	COLDSIDE SETTER LEAK, 6952 W DALMATION		
WATER	GENE STOTT	11/30/2024	3	MAINLINE LEAK, 2965 S 8400W		

Total Callout Hours	36
Total Callouts	10
Total Callouts	
Total Water/EDR Hours	24
Total # of Water Callouts	7
Total WWTP Hours	12
Total WWTP Callouts	3

LEAKS				
 Date	Address	Hours	Mainline/Service	
11/2/2024	7344 W 3100 S	3	SERVICE	
11/28/2024	3273 S GETTYSBURG	3	MAINLINE	
11/30/2024	2965 S 8400 W	6	MAINLINE	
	TOTAL	12	-	

## CONTROLLER/ CLERK REPORT

## COMPLIANCE OF LEGAL REQUIREMENTS AND INTERNAL POLICIES CHECK LIST

LEGAL REQUIREMENTS	DATE COMPLETED	DUE DATE	NEXT SCHEDULED FOR
Posting of Annual Schedule of Regular Board Meetings	1/1/2025	1st Monday in January	1/1/2026
Adoption of District's Annual Tentative Budget	10/10/2024	11/30/2024	10/1/2025
Annual Certification and Filing of Budget with State			
Auditor	11/30/2024	12/31/2024	12/31/2025
Annual Filing of Impact Fees Report with State Auditor	3/31/2024	3/31/2024	3/31/2025
Annual Filing of Financial Statements with State Auditor	6/30/2024	6/30/2024	6/30/2025
Participation in Utah Public Finance Website			<u> </u>
(transparent.utah.gov)			
Salaries/Benefits	1/30/2024	3/31/2024	3/31/2025
Quarterly Budget to Actual Reports provided to Board			
of Trustees	- 1 - 1		1- 1 1
1st Quarter	5/16/2024	May	05/31/2025
2nd Quarter 3rd Quarter	8/8/2024 11/14/2024	July November	07/31/2025 11/30/2025
4th Quarter	11,11,2021	February	02/28/2026
Quarterly Expenditures and Revenues posted to Utah			
Public Transparency Website			
1st Quarter	4/27/2024	04/30/2024	04/30/2025
2nd Quarter	7/30/2024	07/31/2024	7/31/2025
3rd Quarter	10/31/2024	10/31/2024	10/31/2025 1/31/2026
4th Quarter		01/31/2025	1/31/2020
WWTP Annual Biosolids Report to State	1/16/2024	2/18/2024	2/28/2025
OSHA 300 Report - Posted & Submitted	3/2/2024	3/2/2024	3/2/2025
Board member contact information (name, phone			
number, and email address) posted on the Utah Public			
Notice Website	1/8/2024	30 days after information has changed	1/1/2025
Semi-annual Report to State Money Management			
Council			
June 30 Report	7/15/2024	07/31/2024	7/31/2025
December 31 Report	1/25/2024	01/31/2025	1/31/2026
File statement with Division of Corporations re:			
receipt of notice of claim	1/8/2024	January	1/31/2025
File with Registry of Lieutenant Governor	5/22/2024	A year from the last filing	4/11/2025
Disclosure regarding responsibility of homeowner to			
repair retail water line	5/1/2024	Semi-Annually	10/31/2024
	10/31/2024		
		1	1
Annual ET Technologies Waste Renewal Certification	4/30/2024	4/30/2024	4/30/2025
Water Use Report	3/31/2024	03/31/2024	3/31/2025
-			•

Municiple Wastewater Planning Program Report	4/11/2024	April 15	5/1/2025
Publish Consumer Confidence Report	7/1/2024	Every July 1	7/1/2025
Annual Employee Training  Sexual Harassment & Discrimination	5/31/2024	December 31	5/31/2025
Tuition Assistance Program	On-going	During Hiring Onboarding	On-going
Fraud Awareness Training	9/1/2024	December 31	9/1/2025
Ethical Behavior	7/31/2024	December 31	7/31/2025
Preventing Violence in the Workplace	6/26/2024	December 31	6/30/2025
Accord Tourston Training			
Annual Trustee Training Open and Public Meetings Act	11/30/2024	12/01/2024	11/30/2025
Utah Public Officers' and Employees' Ethics Act	11/30/2024	12/01/2024	11/30/2025
Otali Fublic Officers and Employees Ethics Act	11/30/2024	12/01/2024	11/30/2023
New Trustee Special and Local District training Course	11/30/2024	Within one year of Office	11/30/2025
Conflict of Interest Annual certification	4/22/2024	2/29/2024	02/29/2025
Emloyee Performance Evaluations	11/30/2024	12/31/2024	11/30/2025
Hotline	Ongoing	Posted on Website always	Ongoing
Annual Filing of Fraud Risk assessment with State			
Auditor	12/12/2024	June 30 of following year	12/31/2025
GRAMA Training Annual for Records Officer	4/9/2024	Doggrapher 2024	4/0/2025
GRAINA Training Annual for Records Officer	4/9/2024	December 2024	4/9/2025
Proper Notice of Public Meetings	Ongoing	date and time	Ongoing
Appoint A Board Chair Person Annually	1/11/2024	January Regular Board Meeting	1/1/2025
Public Tax Increase Hearing	Ongoing	When Needed	Ongoing
Review Insurance/Bonding Requirements	Annually	December 2024	2025
la		D 1 2024	2025
Review Fund Balance Limitation	Annually	December 2024	2025
Imposing/Increasing Fee - Public Hearing	4/22/2021	When needed	Unknown
Copies of "Robert's Rules of Order"	ongoing	ongoing	ongoing
(i) Subject to Subsection (3)(3), a board of trustees shall: (i) adopt rules of order and procedure to govern a public meeting of the board of	-		-
trustees; (ii) conduct a public meeting in accordance with the rules of order and procedure			
(iii) Ornitude a public meeting in accordance with the roles of order and procedure described in Subsection (3)(b)(i); and (iii) make the rules of order and procedure descruibed in Subsection (3)(b)(i) available to the public:			
(A) at each meeting of the board of trustees; and			
(B) on the local district's public website, if available			
Meeting Minutes	Ongoing		Ongoing
Meeting Minutes  Meeting Minutes and any materials distributed at the	Oligoliig		Oligonig
Meeting available on the Utah Public Notice Webiste,			
District website, and district office and within three			
business days after holding an open meeting, make an			
audio recording of the open meeting available to the			
public for listenting.			

## EAGLE MEADOWS



BOARD OF TRUSTEES
Mick Sudbury, Chairman
Jeff White
Dan L. Stewart

**GENERAL MANAGER Clint Dilley, P.E.** 

December 4, 2024

Subject: Eagle Meadows – Water & Sewer Availability

We have completed our preliminary review of the proposed **Eagle Meadows** subdivision located at approximately **7615 W 3120 S**. Our determination of water and sewer availability is as follows:

#### **EXISTING FACILITIES**

WATER Water service is available near the development. There is a 6-inch water line located 3210 S and

7615 W, South of the proposed development, there is an 8-inch waterline in 3100 South, North

of the proposed development.

**SEWER** Sewer service is available near the development. There is an 8-inch sewer main located west of

the property line of the proposed development. There is an 8-inch sewer in 3210 S and a 12-inch

sewer in 3100 S.

**SEC WATER** Secondary water service is not available near the development.

#### **RECOMMENDATIONS**

WATER Connect to the existing 6-inch water line in 3210 S and 7615 W and extend an 8-inch main

through the development, loop the water line to 3100 South.

**SEWER** Connect to the existing 8-inch sanitary sewer line located in 3210 S at the manhole and run a

new 8" sewer line connecting to existing sewer in 3100 South, extend the required sewer services to the lots. Abandon the existing sewer line that runs along the west boundary of the

property.

**SEC WATER** Install an 8-inch main along the west side of the proposed roadway through the development.

Install 12-inch secondary along 3100 S frontage.

Plans showing the water and sewer lines will need to be furnished to the District by the Developer's engineer. These Plans will need to show the location of all lines, line sizes, profile of sewer, fittings, and water service connection sizes, locations, and type.



BOARD OF TRUSTEES Mick Sudbury, Chairman Jeff White Dan L. Stewart

GENERAL MANAGER Clint Dilley, P.E.

It is my recommendation that the Magna Water District Board approve providing water and sewer services to this Development. If you have any questions or concerns, please contact me at 801-250-2118.

Sincerely,

Trevor Andra P.E.
District Engineer

Magna Water District

[See attached map of project area]



## Eagle Meadows 7613 W 3100 S

- Single Family Residential
- 10 Lots (9 new)

# OLYMPUS INSURANCE

## INSURANCE PROPOSAL

# MAGNA WATER DISTRICT

**EXPERTISE.** 

INNOVATION.

STABILITY.

CLINT DILLEY
GENERAL MANAGER

PREPARED BY **B. DARRELL CHILD**EXECUTIVE VICE PRESIDENT





220 MORRIS AVE #340 PO BOX 65608 SALT LAKE CITY, UT 84165-0608 (801) 486.1373 (877) 759.9935 OLYINS.COM

December 4, 2024

Clint Dilley General Manager Magna Water District PO Box 303 Magna, UT 84044

Re: 2025 Coverage Program Review

#### Dear Clint:

We appreciate the opportunity to provide essential risk and insurance services to Magna Water District and value our ongoing professional relationship.

The essential risks and supporting insurance services for the district are reviewed annually. The insurance program for the district is designed to protect against major risks through well designed risk and insurance planning.

The underwriters for each major coverage are provided updated information, which is used to develop their coverage terms. The risks facing the district continue to be dynamic in nature, including the development of legal liabilities and the potential for large or regional catastrophic events.

#### **INSURANCE MARKET UPDATE**

The insurance market has been significantly impacted by major claims that have arisen in the past 10 years. This has caused several insurance carriers to withdraw from offering coverage to water organizations, especially those located in areas that may have large loss events, like wildfire, wind or local liability claims from open canal water distribution, dams, and the use of auto's and equipment.

Fortunately, the loss trends have started to stabilize, which has resulted in moderate rate adjustments which are consistent with normal inflationary factors, adjustments in exposures and experience rating.

#### **INSURANCE PLANNING**

The renewal program includes an ultimate liability limit of \$16 million per liability claim or loss event. This limit is essential to address the potential for large losses that may arise from water operations or the use of vehicles. In recent years large losses have occurred against public entities and water organizations, with an escalation in damages due to social inflation. Social inflation recognizes the potential of juries providing greater awards, often without regard to clearly defined legal liability.

The district is insured with a custom insurance program for water organizations. This program has several special enhanced coverages enhancements, which are designed to meet the unique needs of water organizations. These include:

- Failure to supply utility services
- Water contamination
- Line failure or sewer back up
- Sexual misconduct
- Employment practices liability includes coverage for past wages, salary, or benefits
- Separate limits for each major area of risk or policy coverage section.

#### **CYBER LIABILITY**

The risks associated with Cyber Liability have significantly grown in recent years. These risks include the liability that may result from lost or stolen data, compromised control systems and the potential of ransomware events. The present cyber liability insurance program is supported by leading cyber security experts that provide support services and technical assistance in the event of a data breach event.

#### FIDUCIARY LIABILITY

The district has significant risk exposure related to the handling of retirement plans and related services. This is covered by a special policy from Travelers for fiduciary liability. This policy defends or pay claims related to an allegation of wrongful administration of employee retirement plans.

Fiduciary liability claims continue to escalate as those reaching retirement age seek to improve their retirement benefits through allegations of wrongful acts related to the administration of retirement plans or claims related to the fees charged by outside parties that assist or invest in the retirement funds.

#### MARKETING OF THE COVERAGE PROGRAM

High-quality underwriters continue to offer insurance coverage to water entities. Most are very selective in their underwriting and have a very effective long term underwriting model. Unfortunately, the cost of insurance has increased with all providers, due to the significant adverse loss events, and the need for insurance carriers to have strong reserve strength to pay all types of claims, including catastrophes or large loss events.

Effective risk and insurance planning has many elements, including the updating of operational changes, asset schedules, and the overall risks facing the entity. Periodically, alternative qualified underwriters are also invited to offer coverage terms. This ensures that the program scope and cost are established at the optimal level. The underwriters that specialize in water entities were invited to make proposals, using predefined specifications, with comparability in the coverage, limits, and service performance of each company.

The insurance carriers are prequalified based upon:

- Experience in providing insurance to governmental agencies.
- Specialty coverage forms, designed to protect the interest of the district.
- Financial security.
- Responsive claims and litigation handling.

The responsive proposals are as follows:

Insurance Company	Response
AIG	Pending
Ascot	Proposed - \$262,926
Chubb	Proposed - \$314,008
Cincinnati	Proposed - \$279,618
CNA	Proposed - \$298,775
Hartford	Proposed - \$309,987
Munich	Proposed - \$271,340
Philadelphia	Proposed - \$276,484
Travelers	Proposed - \$301,201

#### **EXPOSURE REVIEW**

The district's exposures are reviewed and updated annually to ensure accurate rating of the insurance program. This proposal includes a complete summary of the district's exposures for the current and renewal policy years. In addition, recommended adjustments to property values are provided annually utilizing CoreLogic and other industry indices to establish minimum replacement cost limits.

The liability risks of the district are carefully monitored and addressed through effective insurance planning.

#### **CLAIMS SUPPORT**

The proposed insurance carriers have extensive national resources and experience with water organizations to provide excellent claims response, as well as other support services. The insurance carrier supports litigation with leading attorneys that provide legal support when a suit arises. They also have industry leading claims management practices and procedures.

#### **ACTIVE SHOOTER INSURANCE COVERAGE**

The district has active shooter insurance with the current policy term, which includes specialized coverage to mitigate the cost and impact of an active shooter event.

A summary of the coverage is as follows:

Workplace Violence: \$4,000,000
Legal Liability Expense: \$4,000,000
Personal Accident Expenses: \$50,000
Business Interruption: \$4,000,000
Stalking Threat: \$4,000,000

#### **FINANCIAL SECURITY**

The financial security of each insurance company is of vital importance, to assure that any claims obligations will be met. On a regular basis insurance companies provide their financial information to the following rating organizations:

Carrier	Year Founded	Gross Written Premium	Total Assets	Combined Ratio	AM Best Rating and Financial Size	Moodys	S&P	Admitted
AIG	1919	\$26.4B	\$49.1B	92%	A XV (\$2.0B+)	A2	A+	Yes
Arch	2001	\$3.3B	\$32B	93%	A+ XV (\$2.0B+)	A2	A+	Yes
Ascot	2001	\$3.6B	\$1.8B	114%	A XIV (\$1.5B - \$2.0B)	NR	NR	Yes
AXA XL	1986	\$13.6B	\$58.4B	97%	A XV (\$2.0B+)	A2	A+	No
Chubb	1882	\$37.9B	\$167B	96%	A++ XV (\$2.0B+)	A3	AA	Yes
Cincinnati	1950	\$8.4B	\$32B	95%	A+ XV (\$2.0B+)	A1	A+	Yes
CNA	1897	\$9.4B	\$44.4B	95%	A XV (\$2.0B+)	A3	Α	Yes
Hartford	1810	\$18B	\$223B	97%	A+ XV (\$2.0B+)	A2	A+	Yes
Munich	1880	\$49.1B	\$295B	96%	A+ XV (\$2.0B+)	A2	AA-	Yes
Palomar	2014	\$58.3M	\$144M	69%	A- VIII (\$100M - \$250M)	NR	NR	No
Philadelphia	1879	\$3.4B	\$22.6B	93%	A++ XV (\$2.0B+)	NR	Α	Yes
Travelers	1853	\$29.2B	\$104.2B	92%	A++ XV (\$2.0B+)	A2	AA	Yes

The carrier ratings of each of these insurance companies meets or exceeds the minimum rating criteria for placement of coverage on behalf of Magna Water District.

#### SERVICE PLAN

For 2023, we have established our service plan for the district. In addition to the services proposed, we may provide the following services at your direction:

- Board Governance / E&O Prevention
- Contract / Insurance Requirements Review
- Drug Free Workplace / Reasonable Suspicion
- Ethics / Fraud Prevention Training
- Fleet Safety Program Review
- Safe Driver Training
- Safety & Health Program Support

#### **EMERGING RISK AREAS**

#### **ENVIRONMENTAL LIABILITY**

The risks involved in environmental liability include both the direct cost of cleanup for significant environmental events, but also third-party liability and regulatory compliance. In recent years the scope of the risks has been enlarged, and the EPA has increased the number of potential pollutants by over 90 contaminants. A fresh assessment of the risks and potential cost of coverage may be completed at your direction.

#### TRAVEL & ACCIDENT

The district's workers compensation policy affords coverage to an employee injured in the course of employment. This would include employees that travel within the coverage territory of the workers compensation carrier. However, workers compensation generally will not be responsive to travel by volunteers, spouses or during employee free time that may be incidental to business travel. Many organizations supplement insurance planning through travel accident coverage. A fresh assessment of the risks and potential cost of coverage may be completed at your direction.

We appreciate the continued confidence placed in our firm to provide these essential insurance and risk management services to Magna Water District.

Sincerely,

B. Darrell Child Executive Vice President

SECTION I
SECTION II
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#### Insurance Proposal 2025 - 2026

Coverage	Carrier			Limits	De	ductible	25/26 Premium	24/25 Premium
	Arch (A+ XV)	\$		Total Insured Value	\$	5,000		
	1/1/25 - 1/1/26	\$	91,467,000	Buildings / Structures (90% Coinsurance)	\$	5,000		
		\$	2,502,000		\$	5,000		
		\$		Electronic Data Processing (EDP)	\$	5,000		
		\$ \$		Earthquake	\$ \$	50,000		
		\$		Flood (Excludes Zone A) Newly Acquired or Constructed Property	\$	50,000 5,000		
		\$		Ordinance and Law	\$	5,000		
		\$		Business Income & Extra Expense	\$	5,000		
		\$		Pollutant Clean-up and Removal	\$	5,000		
		\$		Commandeered Property	\$	5,000		
		\$	250,000	Computer Equipment and Electronic Media	\$	5,000		
		\$	250,000	Debris Removal - On Premises	\$	5,000		
		\$	250,000	Refrigerant Contamination	\$	5,000		
		\$	250,000	Underground Property & Paved Surfaces	\$	5,000		
		\$	100,000	Accounts Receivable	\$	5,000		
_		\$		Appurtenant Structures	\$	5,000		
Property		\$		Communications Equipment	\$		\$ 139,922	\$ 123,429
		\$		Fine Arts	\$	5,000		
		\$		Outdoor Property	\$	5,000		
		\$		Penstock	\$	5,000		
		\$ \$		Property Under Construction - Per Policy Period	\$ \$	5,000		
		\$		Valuable Papers and Records	\$	5,000 5,000		
		\$		Changes in Temperature or Humidity Property Under Construction - Per Building	\$	5,000		
		\$		Accumulation of Surface Water	\$	5,000		
		\$	,	Fire Department Services Charge	\$	5,000		
		\$		Property Under Construction - Per Building	\$	5,000		
		\$		Virus, Harmful Code, or Similar Instruction	\$	5,000		
		\$		Fungus, Wet Rot, Dry Rot, and Bacteria	\$	5,000		
		\$		Portable Computer Equipment (\$1,500 per item)	\$	5,000		
		\$		Reward Payments	\$	5,000		
		\$	10,000	Debris Removal - Wind Blown	\$	5,000		
		\$	5,000	Outdoor Signs	\$	5,000		
	Arch (A+ XV)	\$		Scheduled Equipment	\$	5,000		
Inland Marine	1/1/25 - 1/1/26	\$		Mobile Equipment (Non Owned)	\$	5,000	\$ 1,000	\$ 700
		\$	50,000	Property in Transit	\$	5,000		
	Ascot (A XIV)	\$		Each Occurrence	\$	-		
	1/1/25 - 1/1/26	\$ \$		General Aggregate	\$ \$	1,000		
		\$		Employee Benefits Liability Damage to Premises Rented to You	\$	1,000		
		\$		Utility Line Failure - No Fault - Aggregate	\$	5,000		
		\$		Utility Line Failure - No Fault - Occurrence	\$	5,000		
General Liability		\$		Unmanned Aircraft	\$	-	\$ 38,759	\$ 32,11
		Ť	20,000	Includes Contamination	Ť			
				Includes Dam / Reservoir Failure				
				Includes Inverse Condemnation				
				Includes Failure to Supply				
	Ascot (A XIV)	\$	1,000,000	Each Wrongful Act	\$	5,000		
	1/1/25 - 1/1/26	\$	3,000,000					
Employment Practices	Retro Date: 8/20/15	\$		Non-Monetary Defense Limit - Aggregate	\$	5,000		
Liability		\$		Back Wages	\$	10,000	\$ 2,634	\$ 2,50
•		\$		EEOC Hearing Expense - Aggregate		0.500		
		\$	10,000	EEOC Hearing Expense - Per Complaint	\$	2,500		
	Ascot (A XIV)	\$		Each Wrongful Act	\$	5,000		
Management Liability	1/1/25 - 1/1/26 Retro Date: 8/20/15	\$	3,000,000	Aggregate			\$ 1,492	\$ 1,000
	Kell 0 Dule: 0/20/13	1			1			l

#### Insurance Proposal 2025 - 2026

Coverage	Carrier			Limits		Deductible		25/26 Premium	ı	24/25 Premium
	Ascot (A XIV)	\$	1,000,000	Occurrence	\$	-				
	1/1/25 - 1/1/26	\$		Uninsured Motorists	\$	-				
Automobile Liability		\$		Underinsured Motorists	\$	-				
		\$	3,000	Personal Injury Protection	\$	-	\$	22,112	¢	18,779
	Ascot (A XIV)	P	er Schedule - ACV	Other Than Collision / Collision <\$100,000	\$	1,000	<b>"</b>	22,112	Þ	10,77
Automobile Physical	1/1/25 - 1/1/26		er Schedule - ACV	Other Than Collision / Collision > \$100,000	\$	2,500				
Damage <sup>*</sup>			ACV	Hired Physical Damage	\$	1,000				
	Ascot (A XIV)	\$	10,000,000	Occurrence		Excess of				
	1/1/25 - 1/1/26	\$	10,000,000			Underlying				
		1	, ,	55 5		, 3				
Excess Liability - 1							\$	21,389	\$	17,00
,				Excess of: General Liability, Employment Practices Liability,					,	,
				Management Liability, Automobile Liability.						
	Travelers (A++ XV)	\$		Occurrence		Excess of				
E Dakilit. O	1/1/25 - 1/1/26	\$	5,000,000	Aggregate		Underlying	\$	19,000	c	14 50
Excess Liability - 2				Excludes Failure to Supply			Þ	19,000	Þ	16,500
				Total Liability Limit - \$16,000,000						
	Travelers (A++ XV)	\$	250,000	Employee Theft - All Other Employees	\$	1,000				
	1/1/25 - 1/1/26	\$		Employee Theft - Per Board Member	\$	1,000				
Crime		\$		Employee Theft - General Manager (Treasurers Bond)	\$	1,000	\$	2,485	\$	2,48
		\$	1,000,000	Employee Theft - Controller	\$	1,000				
	Travelers (A++ XV)	\$	1,000,000	Occurrence	\$	-				
	1/1/25 - 1/1/26	\$	1,000,000	Aggregate	\$	-				
Fiduciary Liability		\$		HIPPA Liability	\$	-	\$	2,522	\$	2,52
		\$	100,000	502(c) Penalties	\$	-				
	Travelers (A++ XV)	\$	25,000	Per Employee	\$	-				
ID Fraud	1/1/25 - 1/1/26			Includes Resolution Services			\$	250	\$	25
	Cowbell	\$	1 000 000	Aggregate Limit						
	Palomar (A- VIII)	\$		Liability Costs	\$	10,000				
	1/1/25 - 1/1/26	\$	1,000,000	· · · · · · · · · · · · · · · · · · ·	\$	10,000				
		\$	1,000,000	Regulatory Costs	\$	10,000				
	Full Prior Acts	\$		Cowbell Breach Fund	\$	10,000				
		\$		Extortion Costs	\$	10,000				
		\$		Business Impersonation Costs Reputational Harm Expense (12 Hr WP, Retro 1/1/23)	\$	10,000 10,000				
		\$		Business Interruption Loss (12 Hr WP)	\$	10,000				
Cyber Liability		\$		System Failure (12 Hr WP)	\$	10,000	\$	5,878	\$	5,62
		\$		Cyber Crime Loss	\$	10,000				
		\$		Bricking Costs	\$	10,000				
		\$		Criminal Reward Costs	\$	10,000				
		\$	1,000,000	California Consumer Privacy Act	\$	10,000				
		\$	1,000,000	General Data Protection Regulation	\$	10,000				
		\$		Media Liability	\$	10,000				
		\$	100,000	Cryptojacking	\$	25,000				
	AXA XL (A XV)	\$	4,000,000	Act of Workplace Violence Event Aggregate	\$	-				
	1/1/25 - 1/1/26	\$		Workplace Violence Expenses Per Insured Event	\$	-				
		\$		3rd Party Legal Liability Per Insured Event	\$	-				
İ		\$		Personal Accident Expenses Per Insured Person	\$	-	١.		١.	
Active Shooter /		\$	4,000,000	Business Interruption Expenses Per Insured Event	\$	-	\$	5,483	\$	5,22
Active Shooter / Workplace Violence			100 5							
Active Shooter / Workplace Violence		¢	120 Days	Business Interruption Indemnity Period	¢	6 Hours				
		\$	4,000,000	Stalking Threat Event Aggregate	\$	6 Hours - -				
		\$	4,000,000		\$	6 Hours - -				

#### Exposure Summary 2025 - 2026

Exposures	2024	2025	% of Change
Total Expenditures	\$20,311,765	\$24,104,883	18.7%
Total Employees	32	35	9.4%
Total Board Members / Directors	3	3	0.0%
Culinary Water Line (Miles)	145	145	0.0%
Culinary Water Connections	9,269	9,575	3.3%
Culinary Water - Population Served	34,476	35,012	1.6%
Culinary Water - Annual AcreFt Delivered	3,966	3,966	0.0%
Waste Water Line (Miles)	105	105	0.0%
Waste Water Connections	9,193	9,575	4.2%
Waste Water - Population Served	34,476	35,012	1.6%
Total Insured Property Value	\$91,022,000	\$94,349,000	3.7%
Inland Marine Value	\$828,150	\$848,150	2.4%
Automobiles (#)	38	38	0.0%
Automobiles (Value)	\$2,827,626	\$2,866,723	1.4%

Total No.	Loc. No.	Bld. No.	Property Location	GPS	Property Description	Department	Building Limit	Valuation (RC, FRC, ACV)	Contents Limit	EDP Limit	Business Income	Extra Expense
1	1	1	4100 \$ 8400 W Magna, UT		Bacchus Water Storage Tank	Water	\$ 5,916,000	RC				
2	1	2	4100 S 8400 W Magna, UT		Water Storage Tank	Water	\$ 916,000	RC				
3	1	3	4100 \$ 8400 W Magna, UT		Water Storage Tank	Water	\$ 2,312,000	RC				
4	1	4	4100 S 8400 W Magna, UT	N 40 40'53.72" W 112 05'34.83"	Pump Station	Water	\$ 454,000	RC				
5	2	1	7650 W 2100 S Magna, UT		Backwash Tank	Sewer	\$ 478,000	RC				
6	2	2	7650 W 2100 S Magna, UT		Bio Brox Filter Building	Sewer	\$ 2,437,000	RC				
7	2	3	7650 W 2100 S Magna, UT		Chlorination Building	Sewer	\$ 87,000	RC	\$ 30,000			
8	2	4	7650 W 2100 S Magna, UT		Chlorination Building	Sewer	\$ 198,000	RC	\$ 71,000			
9	2	5	7650 W 2100 S Magna, UT		Chlorine Contact Chamber	Sewer	\$ 838,000	RC				
10	2	6	7650 W 2100 S Magna, UT		Clarifier #1	Sewer	\$ 1,507,000	RC				
11	2	7	7650 W 2100 S Magna, UT		Clarifier #2	Sewer	\$ 1,507,000	RC				
12	2	8	7650 W 2100 S Magna, UT		Clarifier #3	Sewer	\$ 2,367,000	RC				
13	2	9	7650 W 2100 S Magna, UT		3 Generators 750KW, 450KW, 350KW	Sewer	\$ 690,000	RC				
14	2	10	7650 W 2100 S Magna, UT		Electrical Building	Sewer	\$ 725,000	RC				
15	2	11	7650 W 2100 S Magna, UT		Lab / Chemical Building	Sewer	\$ 1,710,000	RC				
16	2	12	7650 W 2100 S Magna, UT		Diversion Box	Sewer	\$ 46,000	RC				
17	2	13	7650 W 2100 S Magna, UT		Headworks (East)	Sewer	\$ 3,591,000	RC				
18	2	14	7650 W 2100 S Magna, UT		Effluent Testing Box	Sewer	\$ 14,000	RC				
19	2	15	7650 W 2100 S Magna, UT		Feed Tank	Sewer	\$ 341,000	RC				
20	2	16	7650 W 2100 S Magna, UT		Finish Tank	Sewer	\$ 916,000	RC				



Total No.	Loc. No.	Bld. No.	Property Location	GPS	Property Description	Department	Building Limit	<b>Valuation</b> (RC, FRC, ACV)	Contents Limit	EDP Limit	Business Income	Extra Expense
21	2	17	7650 W 2100 S Magna, UT		Fuel Storage Tank	Sewer	\$ 43,000	RC				
22	2	18	7650 W 2100 S Magna, UT		Fuel Storage Tank	Sewer	\$ 29,000	RC				
23	2	19	7650 W 2100 S Magna, UT		Generator (West)	Sewer	\$ 216,000	RC				
24	2	21	7650 W 2100 S Magna, UT		Headworks (West)	Sewer	\$ 2,567,000	RC				
25	2	22	7650 W 2100 S Magna, UT		Operations Building	Sewer	\$ 946,000	RC	\$ 508,000			
26	2	23	7650 W 2100 S Magna, UT		Oxidation Ditch	Sewer	\$ 10,093,000	RC				
27	2	24	7650 W 2100 S Magna, UT		RAS/WAS Pump Station	Sewer	\$ 872,000	RC				
28	2	25	7650 W 2100 S Magna, UT		Solids Handling Building	Sewer	\$ 2,546,000	RC				
29	3	1	6750 W 2820 S Magna, UT		Pump House B-1	Water	\$ 110,000	RC	\$ 40,000			
30	3	2	6750 W 2820 S Magna, UT		Pump House B-2	Water	\$ 201,000	RC	\$ 53,000			
31	3	3	6750 W 2820 S Magna, UT		Pump House B-3	Water	\$ 118,000	RC	\$ 40,000			
32	3	4	6750 W 2820 S Magna, UT		Pump House B-4	Water	\$ 295,000	RC	\$ 60,000			
33	3	5	6750 W 2820 S Magna, UT		Pump House B-5	Water	\$ 111,000	RC	\$ 60,000			
34	3	6	6750 W 2820 S Magna, UT		Generator	Water	\$ 819,000	RC				
35	4	1	2820 \$ 6000 W Magna, UT		EDR Water Treatment Plant	Water	\$ 20,381,000	RC		\$ 75,000		
36	4	2	2820 S 6000 W Magna, UT		Brine Pump Station	Water	\$ 3,680,000	RC				
37	4	3	2820 \$ 6000 W Magna, UT		Fluoridation Building	Water	\$ 165,000	RC	\$ 119,000			
38	4	4	2820 S 6000 W Magna, UT		Fuel Storage Tank	Water	\$ 29,000	RC				
39	4	5	2820 S 6000 W Magna, UT		Generator	Water	\$ 277,000	RC				
40	4	6	2820 S 6000 W Magna, UT		Main Booster Pump Station	Water	\$ 479,000	RC				
L												



Total No.	Loc. No.	Bld. No.	Property Location	GPS	Property Description	Department	Building Limit	<b>Valuation</b> (RC, FRC, ACV)	Contents Limit	EDP Limit	Business Income	Extra Expense
41	4	7	2820 S 6000 W Magna, UT		New Well Pump House #7	Water	\$ 208,000	RC	\$ 47,000			
42	4	8	2820 \$ 6000 W Magna, UT		Old Well Pump House #7	Water	\$ 13,000	RC	\$ 7,000			
43	4	9	2820 S 6000 W Magna, UT		Valve House	Water	\$ 44,000	RC	\$ 12,000			
44	4	10	2820 \$ 6000 W Magna, UT		Well Pump House #2	Water	\$ 208,000	RC	\$ 47,000			
45	4	11	2820 S 6000 W Magna, UT		Well Pump House #9	Water	\$ 38,000	RC	\$ 37,000			
46	4	12	2820 S 6000 W Magna, UT		Well Pump House #4	Water	\$ 37,000	RC	\$ 37,000			
47	4	13	2820 S 6000 W Magna, UT		Fluoridation Building	Water	\$ 165,000	RC	\$ 119,000			
48	4	14	2820 \$ 6000 W Magna, UT		Well Pump House #8	Water	\$ 13,000	RC	\$ 7,000			
49	5	1	7550 W 4000 S Magna, UT		Fuel Storage Tank	Water	\$ 43,000	RC				
50	5	2	7550 W 4000 S Magna, UT		Pump Station	Water	\$ 1,982,000	RC				
51	5	3	7550 W 4000 S Magna, UT		Valley Forge Water Storage Tank	Water	\$ 3,481,000	RC				
52	5	4	7550 W 4000 S Magna, UT		Generator	Water	\$ 132,000	RC				
53	6	1	8933 W 3500 S Magna, UT		Offices / Storage Building	Water	\$ 714,000	RC	\$ 223,000	\$ 94,000		
54	6	2	8933 W 3500 S Magna, UT		Truck Shop	Water	\$ 388,000	RC	\$ 143,000			
55	6	3	8933 W 3500 S Magna, UT		Water Storage Tank	Water	\$ 2,276,000	RC				
56	6	4	8933 W 3500 S Magna, UT		Water Storage Tank	Water	\$ 916,000	RC				
57	6	5	8933 W 3500 S Magna, UT		Pump Station	Water	\$ 42,000	RC	\$ 87,000			
58	7	1	3320 \$ 8000 W Magna, UT		Pump Station	Water	\$ 1,706,000	RC	\$ 125,000			
59	7	2	3320 S 8000 W Magna, UT		Generator	Water	\$ 164,000					
60	9	1	4700 \$ 8460 W Magna, UT	N 40 40'14.71" W 112 05'37.91"	Water Storage Tank / Vault	Water	\$ 1,354,000	RC				



Total	Loc.	Bld.	Property		Property		Building	Valuation	Contents	EDP	Business	Extra
No.	No.	No.	Location	GPS	Description	Department	Limit	(RC, FRC, ACV)	Limit	Limit	Income	Expense
61	10	1	7664 W 2100 S Magna, UT		Sewer Admin Building	Administration	\$ 1,118,000		\$ 141,000			
62	11	1	8885 W 3500 S Magna, UT		Administration Building	Administration	\$ 4,606,000	RC	\$ 489,000	\$ 211,000		
63	11	2	8885 W 3500 S Magna, UT		Generator	Administration	\$ 132,000	RC				
64	12	1	2589 S Athena Dr Magna, UT		Well		\$ 220,000	RC				
65	13	1	2628 S Twain Dr Magna, UT		Well		\$ 220,000	RC				
66	14	1	2608 S Twain Dr Magna, UT		Well		\$ 220,000	RC				
		•	•	•	•	Totals	\$ 91,467,000		\$ 2,502,000	\$ 380,000	\$ -	\$ -
						TIV	\$ 94,349,000					

Signature			
Title		 -	
Date	_		



Total No.	Loc. No.	Bld. No.	Property Location	Protect. Class	Year Built	No. Stories	Const. Type	Fire Sprinklers	EQ Gas Shut Off	Alarm System	Sq. Ft. / Capacity	EQ Zone	Flood Zone	Date Valued
1	1	1	4100 S 8400 W Magna, UT	4	2003	1	RC				8 MG			8/21/24
2	1	2	4100 S 8400 W Magna, UT	4	1978	1	Steel				500 KG			8/21/24
3	1	3	4100 S 8400 W Magna, UT	4	1978	1	Steel				2 MG			8/21/24
4	1	4	4100 \$ 8400 W Magna, UT	4	2016	1	Concrete				500			8/21/24
5	2	1	7650 W 2100 S Magna, UT	4	2007	1	RC				2,462			8/21/24
6	2	2	7650 W 2100 S Magna, UT	4	2009	1	MNC				6,048			8/21/24
7	2	3	7650 W 2100 S Magna, UT	4	1960	1	JW				425			8/21/24
8	2	4	7650 W 2100 S Magna, UT	4	1987	1	MNC				1,040			8/21/24
9	2	5	7650 W 2100 S Magna, UT	4	2007	1	RC				4,188			8/21/24
10	2	6	7650 W 2100 S Magna, UT	4	2007	1	RC				6,182			8/21/24
11	2	7	7650 W 2100 S Magna, UT	4	2007	1	RC				6,182			8/21/24
12	2	8	7650 W 2100 S Magna, UT	4	2020	1	RC				6,182			8/21/24
13	2	9	7650 W 2100 S Magna, UT	4	2020	1	Steel				NA			8/21/24
14	2	10	7650 W 2100 S Magna, UT	4	2020	1	MNC				659			8/21/24
15	2	11	7650 W 2100 S Magna, UT	4	2020	1	MNC				1,768			8/21/24
16	2	12	7650 W 2100 S Magna, UT	4	2007	1	RC				160			8/21/24
17	2	13	7650 W 2100 S Magna, UT	4	2009	1	MNC				4,030			8/21/24
18	2	14	7650 W 2100 S Magna, UT	4	2007	1	RC				80			8/21/24
19	2	15	7650 W 2100 S Magna, UT	4	2009	1	Steel				150 KG			8/21/24
20	2	16	7650 W 2100 S Magna, UT	4	2009	1	Steel				500 KG			8/21/24



Total No.	Loc. No.	Bld. No.	Property Location	Protect. Class	Year Built	No. Stories	Const. Type	Fire Sprinklers	EQ Gas Shut Off	Alarm System	Sq. Ft. / Capacity	EQ Zone	Flood Zone	Date Valued
21	2	17	7650 W 2100 S Magna, UT	4	2009	1	RC							8/21/24
22	2	18	7650 W 2100 S Magna, UT	4	2009	1	RC				1 KG			8/21/24
23	2	19	7650 W 2100 S Magna, UT	4	2009	1	Steel							8/21/24
24	2	21	7650 W 2100 S Magna, UT	4	2001	1	JM				3,903			8/21/24
25	2	22	7650 W 2100 S Magna, UT	4	1962	1	RC				3,892			8/21/24
26	2	23	7650 W 2100 S Magna, UT	4	1963	1	RC				65,039			8/21/24
27	2	24	7650 W 2100 S Magna, UT	4	1987	1	MNC				2,080			8/21/24
28	2	25	7650 W 2100 S Magna, UT	4	2007	1	Steel				8,524			8/21/24
29	3	1	6750 W 2820 S Magna, UT	4	1990	1	Frame				400			8/21/24
30	3	2	6750 W 2820 S Magna, UT	4	1990	1	Frame				550			8/21/24
31	3	3	6750 W 2820 S Magna, UT	4	1975	1	Frame				400			8/21/24
32	3	4	6750 W 2820 S Magna, UT	4	1980	1	JW				952			8/21/24
33	3	5	6750 W 2820 S Magna, UT	4	1990	1	Frame				400			8/21/24
34	3	6	6750 W 2820 S Magna, UT	4	2009	1	Steel							8/21/24
35	4	1	2820 \$ 6000 W Magna, UT	4	2009	2	MNC				23,976			8/21/24
36	4	2	2820 \$ 6000 W Magna, UT	4	2020	1	JW				576			8/21/24
37	4	3	2820 \$ 6000 W Magna, UT	4	2003	1	JM				576			8/21/24
38	4	4	2820 S 6000 W Magna, UT	4	1998	1	RC				1 KG			8/21/24
39	4	5	2820 S 6000 W Magna, UT	4	1998	1	Steel							8/21/24
40	4	6	2820 S 6000 W Magna, UT	4	1960	1	JW				720			8/21/24



Total No.	Loc. No.	Bld. No.	Property Location	Protect. Class	Year Built	No. Stories	Const. Type	Fire Sprinklers	EQ Gas Shut Off	Alarm System	Sq. Ft. / Capacity	EQ Zone	Flood Zone	Date Valued
41	4	7	2820 \$ 6000 W Magna, UT	4	2002	1	JW				660			8/21/24
42	4	8	2820 S 6000 W Magna, UT	4	1960	1	JW				104			8/21/24
43	4	9	2820 S 6000 W Magna, UT	4	1960	1	JW				150			8/21/24
44	4	10	2820 \$ 6000 W Magna, UT	4	2000	1	JW				660			8/21/24
45	4	11	2820 S 6000 W Magna, UT	4	1975	1	JW				104			8/21/24
46	4	12	2820 \$ 6000 W Magna, UT	4	1960	1	JW				104			8/21/24
47	4	13	2820 \$ 6000 W Magna, UT	4	2003	1	JW				576			8/21/24
48	4	14	2820 \$ 6000 W Magna, UT	4	1960	1	JW				104			8/21/24
49	5	1	7550 W 4000 S Magna, UT	4	2001	1	RC				2 KG			8/21/24
50	5	2	7550 W 4000 S Magna, UT	4	2001	1	JW				4,770			8/21/24
51	5	3	7550 W 4000 S Magna, UT	4	2001	1	RC				5 MG			8/21/24
52	5	4	7550 W 4000 S Magna, UT	4	2001	1								8/21/24
53	6	1	8933 W 3500 S Magna, UT	4	1993	1	RC				4,596			8/21/24
54	6	2	8933 W 3500 S Magna, UT	4	1987	1	Steel				3,660			8/21/24
55	6	3	8933 W 3500 S Magna, UT	4	1968	1	Steel				1.5 MG			8/21/24
56	6	4	8933 W 3500 S Magna, UT	4	1968	1	Steel				500 KG			8/21/24
57	6	5	8933 W 3500 S Magna, UT	4	2007	1	Frame				180			8/21/24
58	7	1	3320 \$ 8000 W Magna, UT	4	2020	1	JW				480			8/21/24
59	7	2	3320 \$ 8000 W Magna, UT	4										8/21/24
60	9	1	4700 S 8460 W Magna, UT	4	2016	1	Concrete				500 KG			8/21/24



Total No.	Loc. No.	Bld. No.	Property Location	Protect. Class	Year Built	No. Stories	Const. Type	Fire Sprinklers	EQ Gas Shut Off	Alarm System	Sq. Ft. / Capacity	EQ Zone	Flood Zone	Date Valued
61	10	1	7664 W 2100 S Magna, UT	4	2016	1	MNC				3,200			8/21/24
62	11	1	8885 W 3500 S Magna, UT	4	2016	1	MNC				12,000			8/21/24
63	11	2	8885 W 3500 S Magna, UT	4	2016	1								8/21/24
64	12	1	2589 S Athena Dr Magna, UT	4	2021	1	MNC				650			8/21/24
65	13	1	2628 S Twain Dr Magna, UT	4	2021	1	MNC				650			8/21/24
66	14	1	2608 S Twain Dr Magna, UT	4	2021	1	MNC				650			8/21/24

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#### Inland Marine Schedule 2025 - 2026

Item	Varu	Description	Serial	Dengardenesi		Value
#	Year	•	Number	Deparatment	<u> </u>	Value
l		Standby Generator - BIOBROX		Sewer	\$	43,000
2		Standby Generator - Haynes Well Site Model 450 05E4	00664693	Water	\$	64,000
3	1995	Volvo L-50C Wheel Loader	4V5JCBPF4TR850733	Sewer	\$	76,000
4	2009	Cat CB34 Roller	CATCBSYA34500325	Water	\$	38,000
5	2012	Cat 430 E	0SWC00521	Sewer	\$	108,925
6		6" Pump Diesel		Sewer	\$	10,000
7		Compressor	NAR10283149	Water	\$	5,000
8	2024	Ventrex Riding Sweeper/Mower 4520N AR09420	WWBB1302	Sewer	\$	20,000
9	2016	Caterpillar 420F Backhoe	CAT0420FKHWC01574	Sewer	\$	110,000
10	2017	John Deere 544K Wheel Loader	1DW544KZJGF674386	Water	\$	126,000
11		Ingersol Rand Compressor	306064UKJ221	Water	\$	20,000
12	2019	Caterpillar Mini Excavator	CAT3055EKCR507916	Water	\$	72,000
13		Jack Hammer attachment for Mini-Ex	HA605290	Water	\$	8,350
14		EDR Compressor Quincy	QG\$15DT120	Water	\$	13,000
15	2021	Cat 420-07 Backhoe Loader	CAT0042VH8T00854	Water	\$	95,900
16	2016	Kubota RTV-X1120, Fisher V-plow, Canopy	19565	Water	\$	17,975
17	2003	Ventrax Model 4200	WBB1302		\$	20,000
				Total	\$	848,150

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#### Automobile Schedule 2025 - 2026

Item #	ID	Inv. ID	Year	Make	Model	VIN Number	Class	Department	Other Than Collision	Collision	Cost New
1	10	164384	2007	Chev	3/4 Ton 4x4 Ext Cab	1GCHK29K07E546906	Light Truck	Sewer	\$ 1,000		
2	7	10459	2000	End	Dump Pupp Trailer	5C2DD15C3YM00188	Light Trailer	Water	\$ 1,000	\$ 1,000	\$ 16,800
3	52	191483	2013	Ford	450 Camera Van	1FDXE4FS9DDA78965	Heavy Truck	Sewer	\$ 1,000	\$ 1,000	\$ 26,000
4	8	173633	2013	Ford	F-550	1FD0W5HT3DEA87729	Heavy Truck	Water	\$ 1,000	\$ 1,000	\$ 41,800
5	44	164745	2007	Ford	F-750 Truck	3FRWF75S27V507563	Heavy Truck	Water	\$ 1,000	\$ 1,000	\$ 54,650
6	21	166778	2009	GMC	Canyon 4x4	1GTDT14E498123450	Light Truck	Water	\$ 1,000	\$ 1,000	\$ 33,200
7	57	10393	1995	Interstate	Flat Bed Trailer	1JKDLA201SA200137	Light Trailer	Water	\$ 1,000	\$ 1,000	\$ 16,800
8	16	10386	1986	Metal	Craft L.E. Trailer Flatbed	1FWF0192GA004751	Light Trailer	Water	\$ 1,000	\$ 1,000	\$ 16,800
9	74	167503	2007	Sterling	Dump Truck	2FZMAZCK37AX99905	Heavy Truck	Water	\$ 2,500	\$ 2,500	\$ 115,500
10	45	166363	2007	Sterling	LT9513	2FZHAZDE37AY46313	Heavy Truck	Sewer	\$ 2,500	\$ 2,500	\$ 119,600
11	1		2013	Spec Tec	AE0385496	1S9EA3823DS188587	Trailer	Sewer	\$ 1,000	\$ 1,000	\$ 76,244
12	61		2016	Mack	GU7136	1M2AX07C1GM030994	Heavy Truck	Sewer	\$ 2,500	\$ 2,500	\$ 136,000
13	3	2016-03	2016	Ford	F-350	1FT8W3BT0GED39347	Heavy Truck	Water	\$ 1,000	\$ 1,000	\$ 53,835
14	4		2019	Kenworth	T370	2NKHHJ7X9JM181820	Heavy Truck	Water	\$ 1,000	\$ 1,000	\$ 91,855
15	55		2018	Kenworth	T880	1XKZD40XXKJ247348	Heavy Truck	Sewer	\$ 2,500	\$ 2,500	\$ 130,039
16	56		2013	Trail King	Trailer	1TKU02020DR041690	Trailer	Water	\$ 1,000	\$ 1,000	\$ 5,500
17	30		2019	Frieghtliner	114SD	3ALHG3FE9LDLE6580		Sewer	\$ 2,500	\$ 2,500	\$ 398,455
18	88		2022	Trail King	Flat Bed Trailer	1TKU02629NR087818		Water	\$ 1,000		\$ 14,700
19	70		2022	Kenworth	T880 Vac Truck	1NKZX4EX8PJ238777			\$ 2,500	\$ 2,500	\$ 602,410
20	89		2023	Pace	Utility Trailer	5JWPE1424PT046256		Water	\$ 1,000	. ,	\$ 9,266
21	31		2024	Chevrolet	Equinox	3GNAXUEG3RS113130		Admin	\$ 1,000	\$ 1,000	\$ 30,500
22	67		2024	Chevrolet	Equinox	3GNAXUEG0RS110279		Admin	\$ 1,000	\$ 1,000	\$ 30,500
23	22		2024	Chevrolet	Equinox	3GNAXUEG8RS110272		Admin	\$ 1,000	\$ 1,000	\$ 30,500
24	77		2024	Chevrolet	Equinox	3GNAXUEG3RS110275		Admin	\$ 1,000	\$ 1,000	\$ 30,500
25	90		2024	Chevrolet	Equinox	3GNAXUEG9RS110281		Admin	\$ 1,000	\$ 1,000	\$ 30,500
26	91		2024	Chevrolet	Silverado	1GCUDDED2RZ104460			\$ 1,000	\$ 1,000	\$ 54,416
27	85	85	2024	Chevrolet	Silverado	1GC4YTE72RF175782			\$ 1,000	\$ 1,000	\$ 57,986
28	92	92	2024	Chevrolet	Silverado	1GC4YTE74RF176836			\$ 1,000	\$ 1,000	\$ 57,986
29		63	2024	Chevrolet	Silverado	1GCUDDED0RZ104411			\$ 1,000	\$ 1,000	\$ 54,416
30		69	2024	Chevrolet	Silverado	1GCUDDED0RZ100827			\$ 1,000	\$ 1,000	\$ 54,416
31		81	2024	Chevrolet	Silverado	1GCUDDED9RZ104701			\$ 1,000	\$ 1,000	\$ 54,416
32		78	2024	Chevrolet	Silverado	1GCUDDED6RZ100895			\$ 1,000	\$ 1,000	\$ 54,416
33		76	2024	Chevrolet	Silverado	1GCUDDED1RZ113859			\$ 1,000	\$ 1,000	\$ 54,416
34		79	2024	Chevrolet	Silverado	1GCUDDEDXRZ114055			\$ 1,000	\$ 1,000	\$ 54,416
35		35	2024	Chevrolet	Silverado	1GC4YTE74RF223881			\$ 1,000	\$ 1,000	\$ 57,986
36		65	2024	Chevrolet	Silverado	1GCUDDED7RZ113798			\$ 1,000	\$ 1,000	\$ 54,416



Automobile Schedule 2025 - 2026

ltem						VIN			Other Than		Cost
#	ID	Inv. ID	Year	Make	Model	Number	Class	Department	Collision	Collision	New
37			2024	Chevrolet	Silverado	1GC4YTE71RF245708			\$ 1,000	\$ 1,000	\$ 57,986
38			2024	Chevrolet	Silverado	1GCUDDED2RZ268873			\$ 1,000	\$ 1,000	\$ 55,897
										Total	\$ 2,866,723

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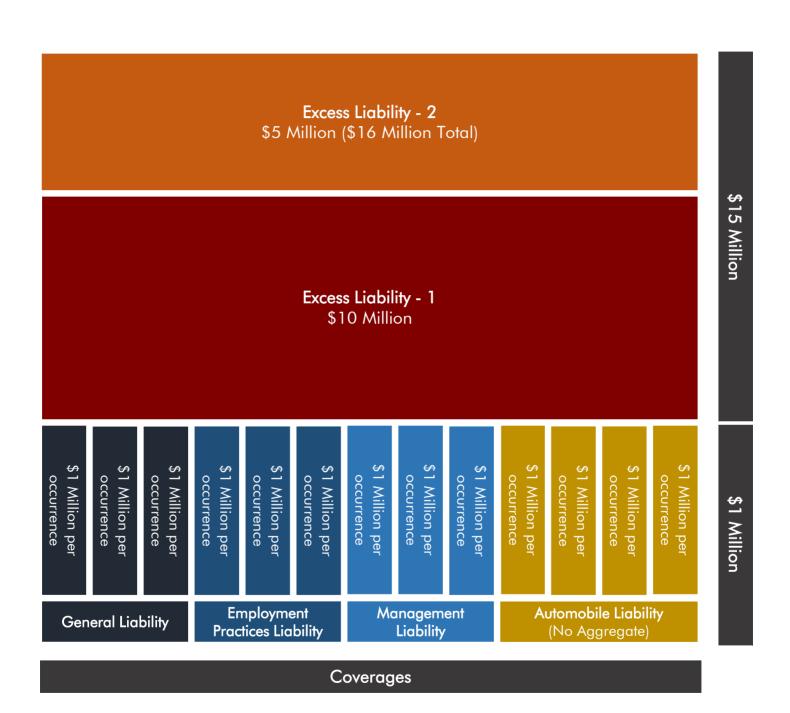
Driver Schedule 2025 - 2026

Item #	Employee Name	DL#	State Issued	Birthdate	Year Licensed
1	Steven D Clark	****4809	UT	On File	1992
2	Matthew R Skogerboe	****8110	UT	On File	1991
3	Lelsle Fitzgerald	****6229	UT	On File	1983
4	Justin A Long	****3399	UT	On File	2002
5	Leland B Lamper	****9034	UT	On File	2000
6	Scott G Beck	****6026	UT	On File	2007
7	Raymond C Mondragon	****3032	UT	On File	1976
8	Clint R Giles	****6891	UT	On File	1985
9	Jon G Davis	****4164	UT	On File	1990
10	Robert A Jaterka III	****2558	UT	On File	1995
11	Neldon Edward Tucker	****8227	UT	On File	1988
12	Bob Batt	****3454	UT	On File	1982
13	Dallas Henline	****0708	UT	On File	1999
14	Travis Rawson	****1414	UT	On File	2002
15	Clinton N Dilley	****3357	UT	On File	1993
16	Mike Harms	****6765	UT	On File	2000
17	Matthew Hunter	****4881	UT	On File	1997
18	Trevor Andra	****1936	UT	On File	1998
19	Mandy Whitmore	****3086	UT	On File	1994
20	Connor McReynolds	****3663	UT	On File	2010
21	Dyllan Delobel	****0959	UT	On File	2008
22	Chet Draper	****3338	UT	On File	2004
23	Lonnie R Thompson	****1112	UT	On File	2002
24	Paul Bird	****7424	UT	On File	2006
25	Kim Cisneros	****4564	UT	On File	1984
26	Andrew Sumsion	****3456	UT	On File	1998
27	Mark Manzanares	****1151	UT	On File	2006
28	Christian Thompson	****7205	UT	On File	2015
29	Eugene Stott	****9252	UT	On File	2006
30	Gavin Henshaw	****9878	UT	On File	2020
31	Matthew LeCheminant	****0867	UT	On File	2013
32	Victoria Jensen	****7994	UT	On File	2003
33	Ashley Wells	****1395	UT	On File	2004
34	Jaydon Shepherd	****6041	UT	On File	2016
35	Layne Fuller	****2810	UT	On File	2021

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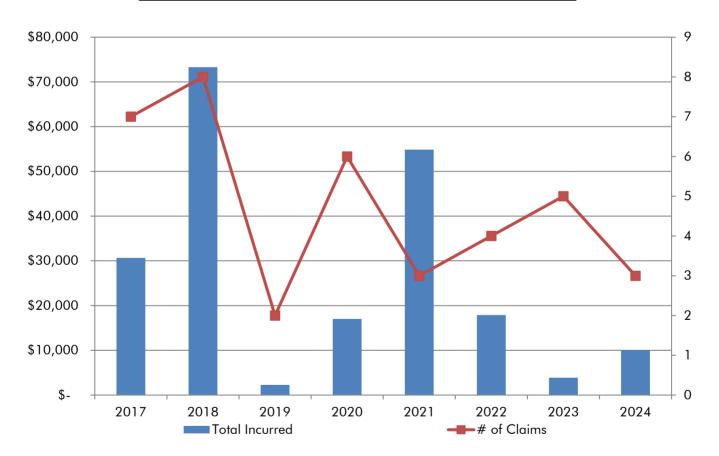
Liability Program Structure 2025 - 2026





Loss Summary 2017 - 2024

Year	Total Incurred	# of Claims
2017	\$ 30,673	7
2018	\$ 73,298	8
2019	\$ 2,261	2
2020	\$ 17,017	6
2021	\$ 54,849	3
2022	\$ 17,889	4
2023	\$ 3,874	5
2024	\$ 10,000	3





# Premium & Rate Review 2025 - 2026

Coverage	Carrier -	<b>2024 - 2025</b> (Expiring)			<b>2025 - 2026</b> (Renewal)			% of Change			
		Rate	Exposure	Premium	Carrier	Rate	Exposure	Premium	Rate	Exposure	Premium
Property <sup>2</sup>	Arch (A+ XV) 1/1/24 - 1/1/25	0.14	\$ 91,022,000	\$ 123,429	Arch (A+ XV) 1/1/25 - 1/1/26	0.15	\$ 94,349,000	\$ 139,922	9.4%	3.7%	13.4%
Inland Marine <sup>2</sup>	Arch (A+ XV) 1/1/24 - 1/1/25	0.08	\$ 828,150	\$ 700	Arch (A+ XV) 1/1/25 - 1/1/26	0.12	\$ 848,150	\$ 1,000	39.5%	2.4%	42.9%
General Liability <sup>2</sup>	Argonaut (A- XII) 1/1/24 - 1/1/25	0.16	\$ 20,311,765	\$ 32,115	Ascot (A XIV) 1/1/25 - 1/1/26	0.16	\$ 24,104,883	\$ 38,759	1.7%	18.7%	20.7%
Employment Practices Liability 1	Argonaut (A- XII) 1/1/24 - 1/1/25	78.13	32	\$ 2,500	Ascot (A XIV) 1/1/25 - 1/1/26	75.26	35	\$ 2,634	-3.7%	9.4%	5.4%
Management Liability <sup>4</sup>	Argonaut (A- XII) 1/1/24 - 1/1/25	49.23	\$ 20,311,765	\$ 1,000	Ascot (A XIV) 1/1/25 - 1/1/26	61.90	\$ 24,104,883	\$ 1,492	25.7%	18.7%	49.2%
Automobile Liability / Automobile Physical Damage <sup>2</sup>	Argonaut (A- XII) 1/1/24 - 1/1/25	0.66	\$ 2,827,626	\$ 18,779	Ascot (A XIV) 1/1/25 - 1/1/26	0.77	\$ 2,866,723	\$ 22,112	16.1%	1.4%	17.7%
Excess Liability <sup>2</sup>	Argonaut (A- XII) 1/1/24 - 1/1/25	0.08	\$ 20,311,765	\$ 17,000	Ascot (A XIV) 1/1/25 - 1/1/26	0.09	\$ 24,104,883	\$ 21,389	6.0%	18.7%	25.8%
Excess Liability - 2 <sup>2</sup>	Travelers (A++ XV) 1/1/24 - 1/1/25	0.08	\$ 20,311,765	\$ 16,500	Travelers (A++ XV) 1/1/25 - 1/1/26	0.08	\$ 24,104,883	\$ 19,000	-3.0%	18.7%	15.2%
Crime <sup>1</sup>	Travelers (A++ XV) 1/1/24 - 1/1/25	77.66	32	\$ 2,485	Travelers (A++ XV) 1/1/25 - 1/1/26	71.00	35	\$ 2,485	-8.6%	9.4%	0.0%
Fiduciary Liability <sup>3</sup>	Travelers (A++ XV) 1/1/24 - 1/1/25	5.81	\$ 434,286	\$ 2,522	Travelers (A++ XV) 1/1/25 - 1/1/26	5.81	\$ 434,286	\$ 2,522	0.0%	0.0%	0.0%
ID Fraud <sup>1</sup>	Travelers (A++ XV) 1/1/24 - 1/1/25	7.81	32	\$ 250	Travelers (A++ XV) 1/1/25 - 1/1/26	7.14	35	\$ 250	-8.6%	9.4%	0.0%
Cyber Liability <sup>3</sup>	Cowbell Palomar (A- VIII) 1/1/24 - 1/1/25	0.28	\$ 20,311,765	\$ 5,629	Cowbell Palomar (A- VIII) 1/1/25 - 1/1/26	0.24	\$ 24,104,883	\$ 5,878	-12.0%	18.7%	4.4%



# Premium & Rate Review 2025 - 2026

Coverage	Carrier	<b>2024 - 2025</b> (Expiring)			Carrier	<b>2025 - 2026</b> (Renewal)			% of Change		
Coverage		Rate	Exposure	Premium	Carrier	Rate	Exposure	Premium	Rate	Exposure	Premium
Active Shooter <sup>4</sup>	AXA XL (A XV) 1/1/24 - 1/1/25	1,305.50	\$ 4,000,000	\$ 5,222	AXA XL (A XV) 1/1/25 - 1/1/26	1,370.75	\$ 4,000,000	\$ 5,483	5.0%	0.0%	5.0%
Total / Average			•	\$ 228,131			•	\$ 262,926	6.8%	8.4%	15.3%

Per Number <sup>1</sup>

Per 100 <sup>2</sup>

Per 1,000 <sup>3</sup>

Per 1,000,000 <sup>4</sup>



Service Plan 2025 - 2026

Preliminary Planning Meeting	Loss Prevention / Hazard Register				
Loss Trend Analysis	Risk Advisory Service				
Market Review	Risk Control Service				
Program Design					
	Policy / Endorsement Verification				
Catastrophic Risk Assessment	Risk Advisory Service				
Comprehensive Risk Assessment	Risk Assessment Service				
Property / Infrastructure Review					
	Annual Risk Report				
Coverage Marketing Exposure Review	Benchmark Reports				
Exposure Review	Risk Climate Update				
Quarterly Stewardship Meeting					
	To Be Scheduled / As Needed				
Coverage Marketing Update					
Risk Control Service	Construction / New Operation Review				
Underwriter Negotiation	Disaster / Continuity Planning				
	Enterprise Risk Management (ERM) Implementation				
Preliminary Proposal Presentation	Fleet Safety / MVR Review				
Risk Advisory Service	Regulatory Compliance				
Preliminary Proposal Presentation  Risk Advisory Service  Underwriting Revisions	Special Event Review				
Final Proposal Presentation  Quarterly Stewardship Meeting	Cyber Risk Assessment				
Quarterly Stewardship Meeting	Environmental Risk Assessment  HR Policy Support  Risk Tolerance / Feasibility Studies				
Risk Assessment Service	HR Policy Support				
	Risk Tolerance / Feasibility Studies				
Coverage Implementation	Workers' Compensation Review				
Risk Control Service	Contract Review / Verification				
	Online Resources				
Location Risk Assessment	Online Resources  Risk / Safety Program Support				
Premium Allocation / Audit Support	Training Coordination / Development				
Risk Advisory Service					
_	Attend Client Meetings / Answer Client Questions				
Quarterly Stewardship Meeting	ি Claim Management				
Risk Advisory Service	Claim Management Endorsement Preparation				
Risk Assessment Service	Evidence of Insurance Preparation (Certificates / Auto ID)				

# STANTEC



## MASTER SERVICES AGREEMENT TASK ORDER

Attached to and forming part of the MASTER AGREEMENT

BETWEEN:

MAGNA WATER DISTRICT

(hereinafter called the "CLIENT")

- and -

STANTEC CONSULTING SERVICES INC. (hereinafter called "STANTEC")

EFFECTIVE: December 19, 2024

This TASK ORDER is issued under the **MASTER SERVICES AGREEMENT** (dated November 1, 2018) between STANTEC CONSULTING SERVICES INC. ("STANTEC") and MAGNA WATER DISTRICT ("CLIENT") for Services to be provided by STANTEC on the Magna Westside Collection System Improvements Project 1B Construction Management and Engineering Services During Construction project ("Project"), as more fully described below. This Task Order is incorporated into and part of the Master Services Agreement.

The CLIENT's representative shall be: Clint Diley, P.E., General Manager.

**SERVICES:** STANTEC shall perform the following SERVICES:

per the attached Magna Westside Collection System Improvements – Project 1B – Proposal for Construction

Management and Engineering Services During Construction dated December 2, 2024

(hereinafter called the "SERVICES")

CONTRACT TIME: Commencement Date: December 19, 2024

Estimated Completion Date: January 31, 2026

**CONTRACT PRICE:** Subject to the terms below, CLIENT will compensate STANTEC as follows:

Time and material basis with a not to exceed amount of \$162,570.00

An eight percent (8%) flat rate disbursement (FRD) recovery charge will be applied to the Stantec fees to cover miscellaneous project expenses, internal incidental printing, copying and plots, film, CDs and report materials; communications expenses (e.g., faxes, office and mobile phones, blackberries, pagers, and other devices); office expenses (e.g., postage, couriers, equipment, common software and other supplies); staff local mileage/kilometrage; and archive maintenance. As this is a FRD, no supporting document will be provided with invoices.

Project specific charges, such as subconsultants; travel, accommodations and meals; project-specific printing of deliverables; consumables; usage charges for specialized field equipment and company-owned, leased or rented project vehicles; external testing lab charges and other external services charges; specialized computer software costs; and other significant project-specific expenses will be invoiced in addition to labor fees and to the FRD.

Where not stated as being included in the fees, project specific subconsultant, contractor, lab and other similar third party charges will be charged as invoiced to STANTEC with a ten percent (10%) markup.

Unless otherwise noted, the fees in this agreement do not include any value added, sales, or other taxes that may be applied by Government on fees for services. Such taxes will be added to all invoices as required.

Where the SERVICES or services conditions change, STANTEC shall submit to the CLIENT in a timely manner, documentation of the revisions to this Task Order adjusting the Contract Services Time and Price as required.



#### MASTER SERVICES AGREEMENT -TASK ORDER

Unless otherwise specified, charges for SERVICES are based on STANTEC'S hourly billing rate table ("Rate Table"), attached hereto. The Rate Table is subject to escalation from time to time.

ADDITIONAL CONDITIONS:

The following additional conditions shall be read in conjunction with and constitute part of this Task Order:

No additional conditions.

#### ADDITIONAL ATTACHMENTS:

The following additional attachments shall be read in conjunction with and constitute part of this Task Order:

- Magna Westside Collection System Improvements, Project 1B Proposal for Construction Support Services dated December 2, 2024
- FEE ESTIMATE Project 1B CM Services Fee Proposal

#### INSURANCE REQUIREMENTS:

Before any services are provided under this agreement, STANTEC shall procure, and maintain in effect during the term of this agreement, insurance coverage in amounts and on terms not less than set forth below.

**General Liability**: Commercial general liability insurance for personal and bodily injury, including death, and property damage in the amount of \$1,000,000 each occurrence and not less than \$2,000,000 in the aggregate.

**Automobile Liability**: Automobile liability insurance for bodily injury, including death, and property damage in the amount of \$1,000,000 each occurrence.

**Professional Liability**: Professional liability insurance for damages incurred by reason of any negligent act, error or omission committed or alleged to have been committed by STANTEC in the amount of \$1,000,000 per claim and in the aggregate.

Workers' Compensation: As prescribed by applicable law.

**Certificates:** Upon request, STANTEC shall provide certificates of insurance evidencing coverage required above. Each certificate shall provide that the coverage therein afforded shall not be cancelled except with thirty (30) days prior written notice to the CLIENT.

#### **MAGNA WATER DISTRICT**

#### STANTEC CONSULTING SERVICES INC.

		Clint Rogers, F	P.E.
	Clint Diley, P.E.	Vice President	t
	General Manager	Regional Busin	ness Leader, US Mountain, Water
	Print Name and Title	Print Name a	nd Title
Per:		Per: /////	

#### Magna Westside Collection System Improvrments

## Project 1B - Construction Support Services Scope of Work

#### Task 1 - Project Management

Stantec's project management services include project administration, staff coordination, schedule compliance monitoring, preparation of Stantec fieldwork safety plans, project progress and budget monitoring, billing, and office support services to manage the project. Stantec assumes these services will be required throughout the duration of the project with monthly progress billing and project status reports.

## Task 2 - Construction Management and Engineering Services During Construction 200.100 Construction Management

Construction Administration Services: The construction administration services will commence upon issuance of the executed agreement. Stantec will provide technical assistance to the Magna Water District (District) during the construction period. Stantec's assistance will consist primarily of reviewing material submittals, preparing responses to Contractor requests for information, preparing contract change directives, and preparing change order requests. These services are more fully described below.

During the 40 weeks of active construction, Stantec will assign a construction manager who will be responsible for the construction administration of the project. These services will include preparation of inspection and progress reports; staff coordination; reviewing Contractor invoices; coordination with the Contractor; implementation of a health and safety plan for Stantec staff; monitoring conformance to the project schedule; receiving, logging, and providing the initial review for submittals; coordinate and guide assignment of relevant submittals, RFIs, clarifications, change orders, test reports, etc.; and compiling and providing the District a complete set of RFIs, submittals, change orders, and other construction-related correspondence at the completion of the construction project.

**Meetings:** Stantec's Principal in Charge, Construction Manager, Trenchless Lead, and Inspector will attend a 2-hour long Pre-Construction Conference, assumed to be conducted onsite. Stantec will prepare the agenda and minutes for this conference.

During the construction phase, two (2) Stantec representatives will attend regularly scheduled 1-hour construction meetings. Agendas and minutes for the meetings will be prepared by Stantec. The budget for this task is based on 20 construction meetings.

Site Visits: Stantec's inspector will attend up to 16 site visits to observe construction progress. Stantec's Construction Manager will attend up to eight (8) site visits. Stantec's Principal in Charge will attend up to two (2) site visits. Site visits by the Inspector, Construction Manager, and Principal are anticipated to be completed within two (2) hours. Stantec's Trenchless Lead will be onsite as described in the trenchless portion of this document. Stantec will prepare a brief report for the District after each visit.

Requests for Information: Stantec will provide written interpretations in response to the Contractor's requests for information (RFIs), as may be necessary, to facilitate the proper execution of the Work. All interpretations and decisions by Stantec will be consistent with the intent of the Contract Documents. Stantec assumes that there will be no more than 12 RFIs throughout the project and that each response will require no more than four (4) hours to prepare. If the need to exceed the total number of hours budgeted for this task does arise, a proposal for budget increase may be presented for a change order to the agreement.

**Change Orders**: Stantec will coordinate the preparation of change order requests and prepare Construction Change Directives for review and approval by the District. Stantec will issue no change order to the Contractor that might commit the District to extra expenses, or otherwise



amend the construction contract without first obtaining the approval of the District. Stantec will prepare drawings, specifications and other supporting documentation as required to clarify and/or facilitate changes in the Work for review and approval by the District. Stantec will review and evaluate proposals from the Contractor regarding changes in the Work and submit recommendations to the District. Stantec assumes that no more than three (3) change orders will be necessary and that each change order will require no more than eight (8) hours to prepare and process.

**Submittal Reviews:** Stantec will review Contractor submittals for conformance with the contract documents and prepare a written response for each. Stantec assumes that the Contractor will review each submittal for general conformity and compliance prior to Stantec's review and that there will be no more than 30 submittals/re-submittals requiring no more than four (4) hours each to review and prepare a response. If the need to exceed the 120 total hours budgeted for this task does arise, a proposal for budget increase may be presented for a change order to the agreement.

**Contractor's Requests for Payment:** Stantec assumes the District will monitor the construction and installation activities and will review and approve the Contractor's requests for payment. Stantec will provide the District advice or interpretation as may be needed in their review of pay applications. The level of effort for this subtask assumes six (6) total payment reviews.

#### 200.200 Trenchless Construction Management

Trenchless Construction Management services will include the following:

**Project meetings and Progress Reports:** Stantec's Trenchless Lead will be available to attend construction meetings during the trenchless phase of the project. Attendance will be virtual unless the Trenchless Lead is onsite as part of the inspection visits listed below. Eight (8) hours are budgeted for meetings.

Daily progress reports (20) will be generated during trenchless inspection. A total of 30 hours are budgeted for progress report development and review.

**Submittal and RFI Reviews:** Stantec will review Contractor submittals for conformance with the contract documents and prepare a written response for each. Stantec assumes that the Contractor will review each submittal for general conformity and compliance prior to Stantec's review and that there will be no more than five (5) Trenchless submittals and three (3) resubmittals requiring no more than four (4) hours each to review and prepare a response. 32 hours are budgeted for submittals.

Stantec will provide written interpretations in response to the Contractor's RFIs, as may be necessary, to facilitate the proper execution of the Work. All interpretations and decisions by Stantec will be consistent with the intent of the Contract Documents. Stantec assumes that there will be no more than five (5) trenchless RFIs and that each response will require no more than eight (8) hours. 40 hours are budgeted for RFIs.

**Trenchless Inspection:** Onsite field observation of trenchless construction; Stantec will provide observation services for the duration of trenchless installation beginning from trenchless setup and initial break in at the launch portal through installation of the final jacking pipe and contact grouting. The scope and budget for observation of carrier pipe installation and backfill grouting is not included. One (1) Stantec representative from the trenchless team will be onsite to observe the initial trenchless setup in the shaft through final casing installation and contact grouting. The following trips, durations, and hotel nights are assumed for this work as our trenchless inspector is not local.

- Trenchless setup three (3) workdays at 10 hours per day (one trip, four hotel nights)
- Trenchless installation 5 workdays at 10 hours per day (one trip, five hotel nights)



Contact grouting two (2) workdays at 10 hours per day (one trip, three hotel nights)

We understand that durations are subject to change based on the Contractor's construction schedule, actual progress and chosen means and methods, which at this time are still being developed. Schedule changes may necessitate commensurate changes in pricing for the services described herein.

# 200.300 Project Closeout

**Substantial Completion**: Stantec's Principal in Charge, Construction Manager, Trenchless Lead, and Inspector will attend a four (4) hour site visit at the completion of the construction activities to identify any remaining work or work that was improperly constructed and a semifinal punch list of items requiring further action. Stantec will provide the list to the District and will rely on the District to determine the date of substantial completion and the date of final completion based on the District's determination of completion of the punch list. All records, inspections, written warranties and related documents required by the contract documents and assembled by the contractor shall be delivered to the District.

Record Drawings: Stantec will review and comment on the Contractor's "redline" marked-up asbuilt drawings showing the project as constructed, including dimensioned locations and sizes of buried utility lines. Such markups shall be provided by the Contractor within two (2) weeks of Substantial Completion. No site visits have been budgeted. Stantec will utilize these drawings to revise the project CAD drawings to reflect the conditions reported by the as-built drawings. Stantec will provide the District copies of the drawings in electronic file format (AutoCAD). Stantec has budgeted a maximum of 36 hours for this task. Stantec will not be responsible for verifying the validity of the redline set provided by the Contractor. Stantec will not perform any field investigation to confirm the final constructed facilities or resolve discrepancies. No changes will be made to the conformed specifications. No changes will be made once the initial submittals are provided to the District.

# Deliverables:

- Monthly progress invoicing and reports
- Pre-Construction Conference agenda and minutes
- Progress meeting agenda and minutes
- Brief inspection reports after each site visit
- RFI and submittal review responses
- Record Drawings

# **Proposal Assumptions:**

- It is assumed that the total project time from Notice to Proceed to Stantec through Project Completion will be 52 weeks and that the active construction time by the selected Contractor will be no more than 40 weeks.
- Stantec assumes the District will provide periodic onsite construction inspection services to confirm conformance with the Contract Documents.
- It is assumed that Stantec will take the lead on construction services being the main/first contact with the Contractor for RFIs, pay requests, submittals, change orders, and construction observation with Stantec sharing reviews with the District.
- It is assumed that the Pre-Construction Conference will be no more than two hours and conducted onsite.
- It is assumed that the progress meetings will be one hour and biweekly during the active construction time for up to 20 meetings conducted via teleconference.
- It is assumed that once the pipeline is installed, tested and accepted, Stantec will assist the District in preparation of the project punch list, inspection, start-up and project closeout activities.



- District reviews of submittals shall be conducted simultaneously with Stantec reviews.
   Changes noted from Stantec reviews shall be escalated to the District for authorization to request a change from the contractor.
- Stantec assumes that the Contractor will make a thorough review each submittal for general conformity and compliance prior to Stantec's review thus reducing the resubmittal rate. Stantec has assumed a 25% re-submittal rate in the 30 total submittals/resubmittals budgeted.
- Stantec has assumed the Contractor will provide drawing markups within 2 weeks of Substantial Completion.
- Materials testing, geotechnical review and support, and as-built surveying is not included in this scope of services.
- Stantec assumes the District will provide onsite construction inspection services to confirm conformance with the contract documents, with periodic visits from the Stantec team to support these efforts.
- Scope and budget for meeting attendance by those other than the Stantec inspector are not included.
- Inspection services covered herein include observation and reporting on construction activities and reporting on adherence to Contract Requirements. The inspector is not responsible for dictating means and methods of the Contractor or directing the Contractor in any way.
- Processed instrumentation data will be reviewed by the inspectors to evaluate trenchless
  performance and conformance with Contract requirements, but scope and budget for
  processing of raw or incomplete data is not included.
- Work efforts are based on the depiction of tasks described in this proposal.
- It is assumed that budgetary transfers between tasks can occur as needed.
- All inspection report deliverables will be provided electronically.
- Coordination with third parties not named within this scope is not included.
- It is assumed that the site is free from environmental contamination.
- Actual construction duration may be greater than estimated requiring commensurate changes in budget.
- Assumed that the health and safety plan for the work is to be developed by others.

The following is a breakdown of the fees associated with this change order:

Budget Summary Task	Hours	Labor	Expenses	Fee				
Project Management								
Project Management	24	\$5,520.00		\$5,520.00				
Construction Management and Engineering Services During Construction								
Construction Management	425	\$82,220.00	\$770.00	\$82,990.00				
Trenchless Installation	274	\$53,960.00	\$7,700	\$61,660.00				
Project Close Out	56	\$11,720.00	\$680.00	\$12,400.00				
PROJECT TOTAL		-		\$162,570.00				

Effect on Schedule: The project schedule requires that the contractor complete the open cut trenching work for the sewer line and manholes by July 31, 2025, and the trenchless crossing across Highway 201 within 12 months of Notice to Proceed. Stantec assumes that the total length of this contract is 12 months but that only 40 weeks will require active support.

Payments shall be made in accordance with the original agreement terms. All other items and conditions of the original Agreement shall remain in full force and effect.

WBS Code

Task Code Task Name

PROJECT MANAGEMENT

# FEE ESTIMATE - Magna Westside Project 1B

Units

		To the state of th	Comp. Comp.	**	33	THE COLUMN	The state of the s	8	
Name	Rogers, Clint	Pinna, Raphael	Yorgason, Steven	Fardal, Lisa	Marshall, Robert	Ruiz, Albert	McManus, Daniel		Project Su
Project Billing Rate (T&M)	\$278.00	\$176.00	\$208.00	\$230.00	\$219.00	\$244.00	\$182.00	\$1.10	
Total Units (T&M)	26.00	261.00	174.00	24.00	12.00	74.00	208.00	8,318.00	
Fee (T&M)	\$7,232.00	\$45,936.00	\$36,192.00	\$5,520.00	\$2,628.00	\$18,056.00	\$37,856.00	\$9,150.00	Tota

	Project Summary	Hours	Labour	Expense	Subs	Total
Ī						
T						
T	Total	779.01	\$153,420.00	\$9,150.00	\$0.00	\$162,570.00

\$5,520.00

\$5,520.00

\$0.00

\$0.00

\$0.00

\$5,520.00

\$5,520.00

24.00

24.00

Task Type

Time & Material

Time & Material

2	CONSTRUCTION MANAGAMENT & ENGINEERIN SERVICES DURING CONSTRUCTION	G								Time & Material	755.01	\$147.900.00	\$9.150.00	\$0.00	\$157.050.00
-			1	1	1	1	1		1			. ,	,		,
2.1	Construction Management									Time & Material	425.00	\$82,220.00	\$770.00	\$0.00	\$82,990.00
2.1.1	Construction administration services		15.00	40.00						Time & Material	55.00	\$10,960.00	\$0.00	\$0.00	\$10,960.00
2.1.2	Meetings	6.00	40.00	24.00			4.00		100.00	Time & Material	74.00	\$14,676.00	\$110.00	\$0.00	\$14,786.00
2.1.3	Site Visits	12.00	24.00	56.00					500.00	Time & Material	92.00	\$19,208.00	\$550.00	\$0.00	\$19,758.00
2.1.4	Request for Information		36.00	12.00						Time & Material	48.00	\$8,832.00	\$0.00	\$0.00	\$8,832.00
2.1.5	Change Orders		12.00	12.00						Time & Material	24.00	\$4,608.00	\$0.00	\$0.00	\$4,608.00
2.1.6	Submittal Reviews		104.00	16.00					100.00	Time & Material	120.00	\$21,632.00	\$110.00	\$0.00	\$21,742.00
2.1.7	Contractors Request for Payment		6.00	6.00						Time & Material	12.00	\$2,304.00	\$0.00	\$0.00	\$2,304.00
2.2	Trenchless Installation									Time & Material	274.00	\$53,960.00	\$7,700.00	\$0.00	\$61,660.00
2.2.1	Trenchless construction management							32.00	7,000.00	Time & Material	32.00	\$5,824.00	\$7,700.00	\$0.00	\$13,524.00
2.2.1.1	Meetings/progress reports						14.00	24.00		Time & Material	38.00	\$7,784.00	\$0.00	\$0.00	\$7,784.00
2.2.1.2	Submittal Reviews						20.00	12.00		Time & Material	32.00	\$7,064.00	\$0.00	\$0.00	\$7,064.00
2.2.1.3	Request for Information						24.00	16.00		Time & Material	40.00	\$8,768.00	\$0.00	\$0.00	\$8,768.00
2.2.1.4	Inspection report						8.00	24.00		Time & Material	32.00	\$6,320.00	\$0.00	\$0.00	\$6,320.00
2.2.2.1	Site Visits							100.00		Time & Material	100.00	\$18,200.00	\$0.00	\$0.00	\$18,200.00
2.3	Project Close Out									Time & Material	56.01	\$11,720.00	\$680.00	\$0.00	\$12,400.00
2.3.1	Substantial completion site visit	8.00	4.00	4.00			4.00		500.00	Time & Material	20.01	\$4,740.00	\$550.00	\$0.00	\$5,290.00
2.3.2	Record Drawings		20.00	4.00		12.00			118.00	Time & Material	36.00	\$6,980.00	\$130.00	\$0.00	\$7,110.00

# AE2S

## TASK ORDER NO. 7

In accordance with Paragraph 1.01 of the Agreement Between Owner and Engineer for Professional Services—Task Order Edition dated May 21, 2024, Owner and Engineer agree as follows:

## 1. TASK ORDER DATA

a.	Effective Date of Task	December 12, 2024
	Order:	
b.	Owner:	Magna Water District
c.	Engineer:	Advanced Engineering and Environmental Services,
		LLC
d.	Specific Project (title)	2025 LCRR/LCRI Compliance Support
e.	Specific Project	Develop drawings and specifications for new SCADA
	(description):	equipment at 25 locations throughout the District's
		system. Procure a contractor for construction.
f.	Related Task Orders	2022 LCRR Compliance project for \$62,000 with 2024
		amendment for \$20,000

### 2. BASELINE INFORMATION

**Baseline Information.** Owner has furnished the following Specific Project information to Engineer as of the Effective Date of the Task Order. Engineer's scope of services has been developed based on this information. As the Specific Project moves forward, some of the information may change or be refined, and additional information will become known, resulting in the possible need to change, refine, or supplement the scope of services.

Specific Project Title:

Description of Servicess:

Prior Studies, Reports, Plans:
Facility Location(s):

2025 LCRR/LCRI Compliance Support

Replacement Funding Application, other related support

Initial LCRR Service Line Inventory

Full Distribution System

# 3. SERVICES OF ENGINEER ("SCOPE")

- A. The specific Basic Services to be provided or furnished by Engineer under this Task Order are:
  - Service Line Replacement Funding Application
    - Prepare Application to Drinking Water Board for SRF funding.
    - Provide technical support and coordination with DDW Staff as needed.
  - Service Line Replacement Plan
    - Prepare draft replacement plan compliant with LCRI requirements.
    - Finalize based on client comments and revise and needed upon use.

- Inclusion of Connectors into Service Line Inventory
  - Include information on service line connectors into the initial inventory as required for the LCRI baseline inventory.
  - Provide support for ongoing inventory updates, including GIS services.
- Public Outreach Support
  - Advise, create, and/or coordinate outreach efforts related to public notification requirements and replacement coordination.
- Project Management, Training, and Technical Support
  - Meetings, regulatory tracking and training as needed.
- B. All of the services included above comprise basic services for purposes of Engineer's compensation under this Task Order.
- C. Additional Services: Services not expressly set forth as Basic Services in Paragraph 3.A above, and necessary services listed as not requiring Owner's written authorization, or requiring additional effort in an immediate, expeditious, or accelerated manner as a result of unanticipated construction events or Specific Project conditions, are Additional Services, and will be compensated by the method indicated for Additional Services in this Task Order. All other Additional Services require mutual agreement and may be authorized by amending the Task Order as set forth in Paragraph 8.05.B.2 of the Agreement, with compensation for such other Additional Services as set forth in the amending instrument.

# 4. DELIVERABLES SCHEDULE

A. In submitting required Documents and taking other related actions, Engineer and Owner will comply with the following schedule:

Party	Action	Schedule
Engineer	Submit draft replacement plan for Owner	Within 14 days of Owner's
	comment.	authorization to proceed.
Engineer	Submit final replacement plan and SRF	Within 45 days of the receipt of
	Application.	plan comments.
Engineer	Provide ongoing support and training for SRF	Upon request through 2025.
	application, inventory upgrades, public outreach,	
	and rule implementation.	

# 5. ADDITIONS TO OWNER'S RESPONSIBILITIES

A. Owner shall have those responsibilities set forth in Article 2 of the Agreement, and the following supplemental responsibilities that are specific to this Task Order: None

# 6. TASK ORDER SCHEDULE

A. In addition to any schedule provisions provided above or elsewhere, the parties shall meet the following schedule: None

### 7. ENGINEER'S COMPENSATION

A. The terms of payment are set forth in Article 4 of the Agreement.

B. Owner shall pay Engineer for services rendered under this Task Order as follows:

Description of Service	Amount	Basis of Compensation		
1. Basic Services		_		
Replacement Funding Application	16,500	Hourly		
Service Line Replacement Plan	7,800	Hourly		
Service Line Inventory Updates	3,000	Hourly		
Public Outreach Support	8,000	Hourly / Expenses		
Project Management, Training and Support	3,300	Hourly		
TOTAL COMPENSATION (items 1 and 2)	\$38,600			

C. Compensation items and totals based in whole or in part on Hourly Rates or Direct Labor are estimates only. Lump sum amounts and estimated totals included in the breakdown by phases incorporate Engineer's labor, overhead, profit, reimbursable expenses (if any), and Subconsultants' charges, if any. Engineer may alter the distribution of compensation between individual phases (line items) to be consistent with services actually rendered.

# 8. ENGINEER'S PRIMARY SUBCONSULTANTS FOR TASK ORDER, AS OF THE EFFECTIVE DATE OF THE TASK ORDER:

None

# 9. ATTACHMENTS:

None

Execution of this Task Order by Owner and Engineer makes it subject to the terms and conditions of the Agreement and its exhibits and appendices, which Agreement, exhibits, and appendices are incorporated by this reference.

**OWNER: ENGINEER:** Magna Water District Advanced Engineering and Environmental Services, LLC By: By: Date: Date: Name: Clint Dilley Name: Sam Fankhauser, PE Title: General Manager Title: Lehi Office Manager Address for giving notices: Address for giving notices: Magna Water District Advanced Engineering and Environmental Services, LLC 8885 W 3500 S 3400 North Ashton Boulevard, Suite 105 Magna, Utah 84044 United States Lehi, UT 84043 **Designated Representative: Designated Representative:** Name: Trevor Andra, PE Name: Marie Owens, PE Title: District Engineer Title: Project Manager Address: **Address:** 8885 W 3500 S 3400 North Ashton Boulevard, Suite 105 Magna, Utah 84044 Lehi, UT 84043 **United States** 

**Phone:** 801-231-4249 **Phone:** 801-505-1973

Email: trevor@magnawater.com Email: marie.owens@ae2s.com

### **ATTACHMENT 1**

# **Detailed Scope of Services**

AE2S will perform the following tasks listed below for all drinking water and secondary water facilities, including wells, booster pump stations, tanks, and reservoirs.

# **Project Management**. This task includes the following:

- 1. General project administration (resources, schedule, budget, invoicing, etc.)
- 2. An in-person kickoff meeting at the District office with AE2S and District staff to discuss the needs assessment and confirm desired outcomes of the upgrades.
- 3. Regular progress meetings held every other week for the assumed length of design & bidding (approximately sixteen weeks). These meetings will be held virtually via Teams. One progress meeting will also serve as the 75% design workshop. One progress meeting will serve and bidding evaluation and selection workshop.
- 4. Maintain consistent communication among AE2S staff and with the District via weekly progress reports and regular calls or emails for information.

# **Preliminary Design**. This task includes the following:

- 1. Perform radio mesh system analysis to determine feasibility for the project. Compare to cellular and traditional radio systems and select the preferred alternative.
- 2. Finalize monitoring and control philosophy for each location.
- 3. Finalize decision regarding which locations will require a new control. Installing new control panel enclosures increases the construction cost and potentially lead time of construction completion. Decision to replace should be based on condition assessment and District staff preference.
- 4. Select all equipment required for the full SCADA upgrade.
- 5. Establish plan for integration of each site into the existing SCADA platform at the EDR plant (i.e. Ignition).

# **Detailed Design**. This task includes the following:

- 1. Complete 75% and 100% drawings and specifications for each of the following 25 locations:
  - a. New Allen-Bradley PLC, new panel (no existing panel) 4 total
    - i. Haynes wells 2, 8, 9
    - ii. Lower Irrigation Well 3
  - b. New Allen-Bradley PLC, replace existing panel 4 total
    - i. Lower Irrigation Wells 1, 2
    - ii. 3500 S Tanks
    - iii. 4100 S Tanks
  - c. New Allen-Bradley PLC, existing panel 13 total
    - i. Barton wells 1-5
    - ii. Haynes wells 4, 7
    - iii. Zone 3 Tank
    - iv. 7600 W PS
    - v. 8000 W PS
    - vi. Zone 3 PS
    - vii. Irrigation PS
    - viii. Zone 3 Secondary PS
  - d. New Signal Fire Ranger, replace existing panel 2 total
    - i. Alliant Tech East
    - ii. Alliant Tech West

- e. New Signal Fire Ranger, existing panel 1 total
  - i. Irrigation Zone 1 Pond
- f. New Allen-Bradley PLC, replace Gateway 1 total
  - i. EDR plant (new workstation already installed)
- 2. Perform construction cost estimating at 75% and 100% design milestones. 20% contingencies will be assigned to the 100% cost estimate. Actual construction costs depend greatly on contractor availability and interest in the project.

# *Bidding*. This task includes the following:

- 1. Attending a pre-bid meeting with District staff.
- 2. Answering questions, providing clarifications, and issuing an addendum if necessary. Only one addendum would be anticipated.
- 3. Evaluate bids from contractors to determine responsiveness and qualifications. Provide the District with recommendation for selection.

# WESTSIDE COLLECTION



BOARD OF TRUSTEES Mick Sudbury, Chairman Jeff White Dan L. Stewart

GENERAL MANAGER Clint Dilley

December 4, 2024

Clint Dilley, P.E. Magna Water District 8885 West 3500 South Magna, UT 84044

**Subject:** Westside Collection Projects RFQ for Engineering Services

**Recommendation for Selection of Consulting Firms** 

Clint,

Qualifications were requested from four engineering consulting firms (Stantec, AE2S, JUB Engineers, and Bowen, Collins & Associates) to provide engineering services for the Westside Collection Projects. Three responses were received.

A six-person selection committee performed a detailed review of the submissions and after careful evaluation, scoring and discussion, we recommend that Bowen Collins & Associates and JUB Engineers be selected to provide engineering services for the remaining Phases of the Westside Collection projects. Phases 2 thru 5 would be alternated between the consultants.

We request that the board approve this selection. Staff intends to request a scope of work and negotiate for a fair and reasonable fee for services for Phase 2 in early 2025 at which time we will bring that to the Board for approval.

Please let me know if you have any questions or concerns.

Sincerely,

Trevor Andra, P.E. District Engineer Magna Water District



**Engineering Services for Westside Collection Projects** 

**November 2024** 

Prepared by:



Prepared for:





November 4, 2024

154 EAST 14075 SOUTH | DRAPER, UTAH 84020 TEL: (801) 495-2224 | FAX: (801) 495-2225

Trevor Andra, P.E. District Engineer Magna Water District 8885 West 3500 South Magna, Utah 84044

Subject: Statement of Qualifications for the West Side Collection Projects

Trevor:

Bowen Collins & Associates (BC&A) appreciates the opportunity to submit the attached statement of qualifications for the Westside Collection Projects. BC&A has extensive experience in planning, designing, and managing construction of large sewer pipelines for sewer and water districts like yours. After years of working together, we are emotionally invested in MWD and want to be involved in its continued success. For this reason, we have assembled an experienced and qualified team that will ensure we meet your project and schedule requirements. Our team has identified a few key issues regarding why BC&A would be your best choice to complete this project.

- Understanding the District's Needs for this Project BC&A successfully completed the 2020 MWD
   Sewer Master Plan and is currently updating the District's 2025 Sewer Master Plan. Like other regions
   in the state, we are seeing the Magna City area and developers planning for higher densities to
   accommodate housing demands, leading to increased sewer flows. As we finalize the 2025 MWD
   Sewer Master Plan, we will gather crucial insights into the current capacity requirements for the
   Westside Collection Projects. By selecting BC&A, you can be rest assured that the pipelines will be
   appropriately sized for hydraulic performance.
- Experience Working with Kennecott/Rio Tinto, Salt Lake County and UDOT— Nearly half of the
  Westside Collection Projects will necessitate acquiring easements or permitting agreements from
  Kennecott/Rio Tinto, Salt Lake County, and UDOT. BC&A has extensive experience collaborating with
  all three entities to secure these agreements or easements. We successfully worked with
  Kennecott/Rio Tinto to acquire approximately 10 miles of pipeline easement for installation. We also
  obtained two easements for crossing UDOT property and two agreements for traversing UDOT rightof-way for the Lehi-American Fork Outfall Project. By choosing BC&A, you can be confident that
  there will be no learning curve for our team in obtaining the necessary agreements and easements.
- Experience with Trenchless Construction BC&A has successfully executed numerous sewer pipeline projects utilizing trenchless construction or tunneling beneath UDOT roadways and canal structures.
   A notable example is the 11800 South Sewer Project, where we installed over 500 feet of 42-inch sewer under the Mountainview Corridor using a 60-inch casing and guided pipe ramming trenchless technology. This project also included crossings beneath the Utah Lake Distributing Canal and Welby Jacob Canal. Our design team excels at evaluating soil conditions and tunneling requirements to ensure successful crossings under roadways and canal structures.

Our personnel and proposed project team are available and ready to begin work on your project. We are anxious for the opportunity to work with you like we have on many other important MWD projects.

Sincerely,

Bowen Collins & Associates, Inc.

Brent Packer, P.E., Principal/Project Manager



# INTRODUCTION

Bowen, Collins & Associates (BC&A) is pleased to submit a Statement of Qualifications to provide professional engineering services for the Westside Collection Projects. BC&A's 2020 master planning work along with the master planning work that we are currently working on with Magna Water District (MWD) helped to identify the need and requirements of these projects. Our understanding of this project and its challenging requirements have allowed us to select a team that is perfectly suited for this important project. The following Statement of Qualifications addresses the specific items requested by the District's solicitation. We will demonstrate our (1) Project Specific Qualifications, (2) Project Team, (3) Key Project Specific Considerations, (4) Work Plan/Approach to Work, and (5) Past Performance that will be essential to the successful completion of this project.

# 1 PROJECT SPECIFIC QUALIFICATIONS

To successfully complete the Westside Collection Projects, the qualified engineering consultant must possess a diverse range of technical knowledge and expertise tailored to the project's specific requirements. This includes conducting quality surveys and subsurface utility investigations along the proposed sewer corridors, designing the sewer pipeline with precision, and performing final hydraulic analyses. Collaboration with key stakeholders such as UDOT, Rio Tinto (Kennecott), and the Utah & Salt Lake Canal (U&SL) is essential for timely acquisition of easements and permitting approvals. Additionally, proficiency in tunneling design for crossing under UDOT streets and the U&SL Canal is critical for successful tunneling operations. Finally, the ability to assess the construction feasibility and cost of the sewer design is imperative to ensure the project is both constructible and within budget.

Bowen, Collins & Associates (BC&A) is an engineering consultant that easily meets these qualifications as demonstrated in this SOQ. We are a local engineering firm that specializes in water and wastewater resources. Our firm is comprised of the largest staff of local water professionals in the State of Utah, including engineers and support staff with decades of experience providing planning, engineering, and construction management services for sewer projects throughout the Intermountain West. The following briefly describes BC&A's qualifications that are specific to the requirements of the project.





Survey and Subsurface Utility Investigation Expertise – BC&A has teamed with Apex Surveyors and KCI Technologies, Inc. to conduct land surveying, existing utility research, and potholing, as outlined in the organization chart below. We have worked together for nearly 20 years, successfully completing numerous pipeline projects. Gary Wier from Apex Surveyors brings over 30 years of experience as a licensed surveyor in Utah and is highly skilled in right-of-way research, making him exceptionally qualified to handle the UDOT right-of-way work required for this project and related field activities required for this project. KCI Technologies specializes in utility research and potholing successfully completing hundreds of similar projects each year.

Sewer Pipeline Design and Hydraulic Analysis Expertise - Our proposed project manager and project engineer, Brent Packer and Steven Meyer, collectively bring over 47 years of experience in designing sewer collection systems that comply with Utah Administrative Code R317-3 Design Requirements for Wastewater Collection Treatment and Disposal Systems. Together, they have completed nearly 80 sewer pipeline projects in Utah, with diameters ranging from 8 inches to 60 inches, serving various sewer districts and cities, including the Jordan Basin Improvement District (formerly South Valley Sewer District), Timpanogos Special Service District, Granger Hunter Improvement District, Salt Lake City Department of Public Utilities, Provo City, and Sandy City, among others. Each project involved hydraulic analyses to ensure that adequate capacities were met. We typically utilize FlowMaster, InfoSWMM, or AquaTwin sewer modeling software for these analyses, selecting the most suitable tool based on the specific needs of each client and project.

Easement Acquisition and Permitting Expertise — BC&A has successfully completed numerous pipeline projects that required easements, agreements, and permits from UDOT, Rio Tinto, and canal companies such as U&SL Canal. One notable project is the Southwest Groundwater Byproduct Pipeline, which involved securing approximately 10 miles of pipeline easements from Rio Tinto for installation. Another significant project is the Lehi-American Fork Outfall line, where we acquired two easements for crossing UDOT property and two agreements for traversing UDOT right-of-way. Additionally, the 11800 South Sewer Project necessitated obtaining canal crossing permits from the Utah Lake Distributing Canal and Welby Jacob Canal, which had similar requirements to those of the U&SL Canal.

Trenchless Construction under UDOT Roadway and Canal Structures – BC&A has successfully completed numerous sewer pipeline projects that required trenchless construction or tunneling beneath UDOT roadways and canal structures. One example is the 11800 South Sewer Project, where over 500 feet of 42-inch sewer crossed under the Mountainview Corridor using a 60-inch casing and guided pipe ramming trenchless technology. This project also included crossings under the Utah Lake Distributing Canal and Welby Jacob Canal, employing the same casing and trenchless techniques. Our design team is adept at analyzing soil conditions and tunneling requirements for successful crossings beneath roadways and canal structures. For more complex applications, we have partnered with Ryan Marsters from GEI, as indicated in our organization chart, who adds valuable tunneling engineering expertise to our team.

Construction Feasibility and Engineer's Opinion of Probable Costs – We approach all our pipeline projects with a focus on construction feasibility and cost efficiency. To support these efforts, we have partnered with Judd Hamson from Whitaker Construction, who reviews our drawings throughout the project to offer constructability feedback from a contractor's perspective. Additionally, we collaborate with Judd on cost estimating to ensure our estimates reflect current construction costs. This collaboration has proven particularly valuable during the high inflation experienced in the construction market over the past five years.

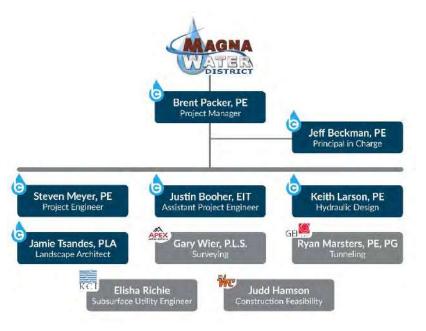


# **2 PROJECT TEAM**

Project team members are the critical element to the successful completion of any kind of project. We have selected a project team that provides the expertise necessary to deliver a quality engineering design that addresses the critical issues and objectives of the project. The majority of the team is known to MWD and is familiar with the processes and expectations of MWD in executing design projects. Team members and proposed roles are detailed in the organizational chart displayed to the right.



Brent Packer, P.E., Project Manager. Brent will collaborate closely with the



MWD staff and the project team to ensure effective communication, high-quality design, and adherence to the engineering budget throughout all phases of the Westside Collection Project, including design, bidding, and construction. Brent has over 28 years of engineering experience in

designing municipal and private land development projects and has served as a principal at Bowen, Collins & Associates since 2009. He has worked on a range of sewer pipeline projects for clients such as the Salt Lake City DPU, Jordan Basin Improvement District, Granger-Hunter ID, and Timpanogos SSD, with pipe diameters spanning from 8 to 60 inches. Notable sewer projects he has designed along streets crossing UDOT right-of-way include 7200 South, 10000 South Sewer, and 14000 South. These projects required close collaboration with the UDOT Permits Office to ensure compliance with UDOT requirements related to lane closures, tunneling, open cut excavation and backfill, street restoration, and public involvement.



Jeff Beckman, P.E., Principal-in-Charge. Jeff will ensure that BC&A's resources are allocated to this project efficiently in order to guarantee another successful and timely project for MWD. Jeff's approachability and leadership style encourages unity between the BC&A and MWD team. He brings over 27 years of experience in the planning, design and construction management of a wide range of municipal wastewater collection and treatment projects. Jeff will serve as the principal-in-charge for this project. He has been involved with numerous MWD projects in the past including the Sewer

Master Plan Study, WRF Reuse Project, WRF Influent Pumps Station, and Brine Pump Station Projects. Jeff's experience includes numerous wastewater and water master plans that included hydraulic computer modeling, flow projections, alternative analysis and recommendations for capital improvements. He also has vast experience with detailed design of wastewater collection and treatment systems.



Steven Meyer, P.E., Project Engineer. Steven will work closely with the project team and key stakeholders to ensure that all aspects of the design are fully addressed, including sewer design, hydraulic requirements, and the permitting and easement requirements from UDOT, Kennecott/Rio Tinto, and MWD. Steve has 19 years of experience in wastewater collection systems design, trenchless design, and pipeline and manhole rehabilitation design. Steven has provided design, construction management, and cost analysis and estimation for several wastewater districts and cities throughout Utah and Colorado

some of which include Jordan Basin Improvement District, Snyderville Basin WRD, Timpanogos SSD, City of Moab, and Granger-Hunter Improvement District. Steven's experience includes numerous wastewater projects crossing UDOT rights-of-way via open cut and trenchless methods and projects constructed within golf courses including the Jeremy Ranch Golf & Country Club in Park City, UT.





Keith Larson, P.E., Hydraulic Design Lead. Keith will lead the efforts of the hydraulic modeling for the Westside Collection Project. He has extensive experience in hydraulic modeling and water system master planning. Keith managed MWD's 2020 Wastewater Master Plan and is the current project manager for the master plan's 2025 update. Within the past few years, he has prepared hydraulic models and completed master plans for dozens of wastewater systems including Salt Lake City, Provo, South Valley SID, Central Weber ID, and Timpanogos SSD. This includes some of the largest most

complicated collection systems in the region with service populations exceeding 200,000. Keith most frequently uses InfoSWWM by Innovyze for modeling activities on these projects but has also used a number of different modeling programs as dictated by the needs and request of the client. Other hydraulic modeling software used in recent projects includes AquaTwin Sewer, SewerGEMS, InfoWorks, ASSA, and SWWM 5. Keith is experienced in designing sewer systems with complicated hydraulics. He has been successful at finding solutions that provide smooth hydraulic transitions between potentially abrupt changes in vertical or horizontal alignment – resulting in improved hydraulic and odor performance for owners.



Justin Booher, EIT, Assistant Project Engineer. Justin will work with the project engineer during all phases of the project assisting with survey coordination, sewer design, specification preparation, etc.. Justin worked on the Exchange Park Sewer Upgrade Columbia Lane Crossing for Provo City, where he provided design and cost analysis services for a 24-inch sewer line and 16-inch waterline crossing the Provo River. Justin provided construction management services for the 11800 South Sewer and Water Project for Jordan Basin Improvement District which included 22,100 feet of 8-inch to 48-inch sewer

pipe installed from 2700 W to 6000 W crossing UDOT ROW – Bangerter Highway and Mountain View Corridor.



Jamie Tsandes, PLA, ASLA – Jamie will prepare the landscape restoration plan for the Copper Club Golf Course as part of the Westside Collection Projects. Jamie has 26 years of experience in landscape architecture and manages the landscape architectural services of BC&A. Her areas of expertise include ecological design and restoration, community planning and design, parks and recreation, and water conservation methodologies. Jamie has completed numerous landscaping plans for parks, park restoration, and golf course restoration.

Gary Wier, P.L.S., Surveying, (Apex Land Surveyors). Gary will provide the surveying and easement legal descriptions for the project. Gary is a Utah licensed surveyor and has owned in own surveying company for over 20 years. His experience includes all field surveying for projects involving engineering design surveys, ALTA surveys, property boundary surveys, right-of-way delineation, easement legal descriptions, and small to medium sized construction staking projects.

Ryan Marsters, P.E. P.G., Pipe Bursting and Tunneling Expert (GEI). Ryan Marsters will provide technical expertise for tunneling crossings under difficult areas consisting of poor soil tunneling conditions that may be needed for the UDOT right-of-way and canal crossings. Ryan has 18 years of progressive experience in tunneling and underground construction for transportation, water, storm sewer, and sanitary sewer applications.

Elisha Ritchie, Subsurface Engineer, (KCI). Elisha will be the key contact with KCI to schedule subsurface utility engineering (SUE) efforts to locate existing utilities throughout the project. She has successfully managed and directed hundreds of SUE projects nationally with her focus on the state of Utah. Her experience includes managing the data collection of existing utilities both horizontally and vertically and completing projects on schedule and within budget for various local agencies, DOTs and municipalities in the southwest. These relationships, combined with an emphasis on quality, allow Elisha to provide the highest quality service for clients.

Judd Hamson, Value Engineering/Constructability (Whitaker Construction). Judd Hamson will provide constructability insight to the project from a contractor's point of view and assist with the construction cost estimating. Judd has a Bachelor of Science degree in civil engineering from the University of Utah and has over 26 years of experience working in the pipeline construction industry for Whitaker Construction.



appropriately.

# **3 KEY PROJECT CONSIDERATIONS**

Although there are challenges of constructing a new sewer line within UDOT right-of-way, Copper Club Golf Course, and existing subdivision streets, BC&A has developed an approach that will help make this project feasible and readily achievable. We offer the following key project considerations that we feel will be critical to the success of constructing the Westside Collection Projects. We have also prepared the attached Figure 1 to better illustrate these considerations.

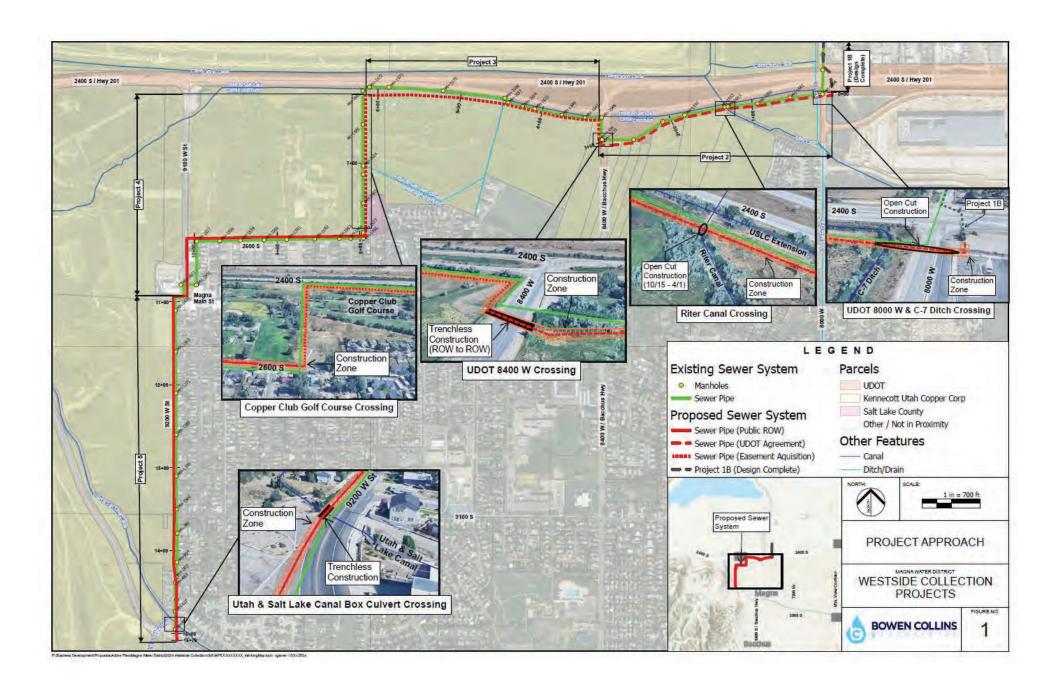
- Sewer Modeling and Hydraulic Design BC&A is currently updating MWD's 2025 Sewer Master Plan. After gathering planning information from Magna City and local developers, we are observing an increase in density that is leading to higher sewer flows in the Westside Collection pipelines. As we finalize the 2025 MWD Sewer Master Plan, we will gain valuable insights into the current capacity needs for the Westside Collection Projects, ensuring that the pipelines are hydraulically sized
- Survey and Subsurface Utility Investigation Accurate survey data and existing utility information will be essential for the new sewer design to minimize the risk of conflicts with other utilities and structures. We have partnered with Apex Surveyors and KCI Technologies, who specialize in this type of work.
- Easement Acquisition & Permitting Nearly half of the Westside Collection Projects will require the acquisition of easements or permitting agreements from Rio Tinto, Salt Lake County, and UDOT, as illustrated in the attached Figure 1. BC&A has extensive experience working with all three entities on past projects to secure these easements or agreements. We will engage with each organization early in the design process to clearly communicate

the District's needs for the new sewer line, including both permanent and temporary construction easement requirements. Additionally, we will work with an appraiser to determine the necessary compensation for acquiring the easements.

- Copper Club Golf Course Impact The construction of Westside Collection Projects 3 and 4 will affect the Copper Club Golf Course, which is owned and operated by Rio Tinto. In addition to coordinating with Rio Tinto to secure the necessary easement through the golf course, we will collaborate closely with them to schedule construction during the winter months. This timing will help minimize impacts on their summer revenue when the golf course is in full operation. Jamie Tsandes, BC&A landscape architect, will also work with them to restore the golf course to its original condition.
- Trenchless Construction Under UDOT ROW and U&SL Canal The Westside Basis of Design Report prepared by Stantec Consulting states that trenchless construction methods need to be used for the sewer crossing 8400 West and crossing under the U&SL Canal near Intersection of 9200 W and Standard Ct. As stated above, BC&A and their subconsultant GEI are well qualified to design the sewer crossings of 8400 West and U&SL Canal. We will work closely with the geotechnical engineer, hired by the District, to specify the appropriate requirements for the trenchless construction crossings.
- Engineer's Estimate of Probable Costs and Constructability Accurate estimates of probable construction costs will be crucial during the design process to ensure the project stays within the District's construction budget. We have partnered with Judd Hamson from Whitaker Construction to review our cost estimates to ensure they reflect current market conditions. He will also provide valuable insight to the constructability of the project which assists in reducing cost of the project.



**BOWEN COLLINS & ASSOCIATES / MAGNA WATER DISTRICT** 





# 4 WORK PLAN / APPROACH TO WORK

Based on the key issues described above, our approach will focus on the following key services.

#### **PREDESIGN**

**Survey:** Apex Surveyors will perform the land surveying of the project. They will provide topographical data, contours, and map existing structures (curb and gutter, sidewalk, bridge abutments, etc.) and existing utilities (sewer, water, storm drain, powerlines, etc) that are visible from the surface. Additionally, they will provide pipe sizes and pipe slopes while they are acquiring the flowline elevations of existing sewer and storm drain as needed. The deliverable will be a list of the manholes with their rim and flowline elevations, their northings and eastings, and a CAD file with the details of the coordinate system used along with the topographical data.

Subsurface Utility Investigation: KCI Technologies will provide subsurface utility engineering (SUE) services quality level "D" as-built/record drawings from utility owners as per ASCE 38-02 'The Standard Guideline for the Collection of Depiction of Existing Subsurface Utility Data." After evaluating and determining if any of the mapped utilities need to be potholed to confirm their location, KCI will perform the necessary test holes to locate the utility both horizontally and vertically. The exact number of test holes will be determined at the time of finalizing the engineering contract.

Hydraulic Analysis: The MWD 2020 Sewer Master Plan prepared by BC&A recommended new pipe sizes ranging between 15 and 30 inches in diameter and pipeline lengths based on the deficiencies identified in the District sewer model. As mentioned above, BC&A is currently preparing the MWD 2025 Sewer Master Plan update and have observed an increase in density that is leading to higher sewer flows in the Westside Collection pipelines. As we finalize the 2025 MWD Sewer Master Plan, we will gain valuable insights into the current capacity needs for the Westside Collection Projects, ensuring that the pipelines are hydraulically sized appropriately.



The Westside Collection Projects Basis of Design Report, prepared by Stantec Consulting, stated that one stretch of pipe between SSMH-57 and SSMH-56 may have flow velocities that reach 15.39 fps during peak flow conditions potentially creating a higher risk of scouring in the pipeline. We will take a closer look at this segment of pipeline and determine if this risk needs to be mitigated with a drop type manhole.

Geotechnical Analysis by Others: Based on discussions with MWD, the District will contract the geotechnical investigation separately from the civil engineering contract. BC&A will work with the District and their geotechnical engineer consultant to confirm the scope of the geotechnical field work and analysis to address the needs of the open cut and tunneling construction areas of the project.

**Easement Acquisition:** We anticipate that perpetual sewer and temporary construction easements will be required from Rio Tinto for the Copper Club Golf Course and from Salt Lake County, as illustrated in Figure 1. UDOT does not grant easements through their right-of-way; instead, they issue agreements for crossing their right-of-way. BC&A will meet with Rio Tinto and Salt Lake County to initiate the easement acquisition. Apex Surveyors will prepare the legal descriptions and exhibits for the easement documents, while BC&A will coordinate with MWD's attorney to finalize the easement documents for execution and recording at the Salt Lake County Recorder's Office. We expect that MWD will engage an appraiser to determine the value of the easements for acquisition. We can provide recommendations for appraisers if the District requires assistance.



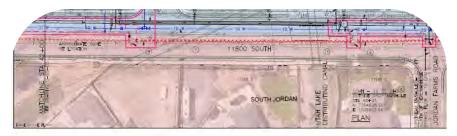
**Permitting:** BC&A will develop a permit matrix to identify required permits and their requirements early in the project and guide the project development with those permits in mind. We anticipate permits will be required by UDOT, U&SL Canal, and Magna City, as well as design approval by MWD.

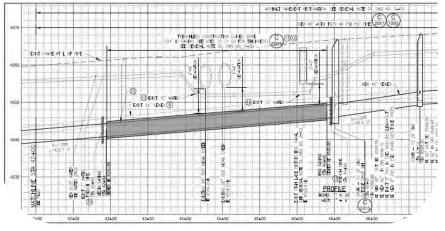
Value Engineering: We anticipate there may be some aspects of the project that will be difficult to construct or ways to save the District money based on how the project is designed and constructed. As we described above, we have teamed with Judd Hamson with Whitaker Construction to assist with value engineering, constructability issues, and cost estimating of the project

### **DESIGN**

Design, Meetings, and Deliverables: A design kick-off meeting will be held to discuss schedule, mileposts, easement acquisition, permitting and design criteria. BC&A will prepare 30%, 60%, and 90% plan and profile drawing and specification packages of the Westside Collection Projects for review by the District. Each submittal package will be accompanied with a design review workshop with MWD staff to review the design progress, highlight specific design components and answer questions, pursuant to staff's review. During design BC&A will assist the District in obtaining the required permits.

Contractor Prequalification: BC&A will prepare the Request for Contractor Prequalification documents for public advertisement. These documents will





outline the prequalification criteria required for contractors to perform the work and to be eligible to bid on the project. The requirements will encompass business stability, safety records, insurance requirements, and relevant experience. Additionally, BC&A will assist the District in reviewing the contractor prequalification submissions and will compile a list of prequalified contractors.

Bidding: BC&A will prepare the Contract Documents to bid the project including the invitation to bid, bid schedule, and measurement and payment. We anticipate that the District will advertise the project. BC&A will provide answers to technical questions from the bidders, prepare for and conduct a pre-bid conference, provide addendums, and assist with the bid opening including review of the bids and an award recommendation based on the requirements of the bid.

Construction Management: BC&A has an experienced team of engineer's representatives that can work with District staff to provide construction management services and observation during construction. In addition to daily observations, construction management services will include regular construction progress meetings, review of contractor submittals including pay requests, RFIs, shop drawings, and schedules.

# **5 PAST PERFORMANCE**

The BC&A team has more sewer pipeline design experience than any other firm in Utah. The following projects described below are similar to your project and are representative of our experience in large diameter sewer pipelines including work within UDOT rights-of-way and golf courses from the last 13 years. References for each project are listed.

North Area Relief Sewer Project – Construction 2020-21. BC&A completed the design and construction management services of 8,740 feet of 18-inch PVC sewer force main and 4,550 feet of 36-inch Hobas gravity sewer in high ground water conditions for Central Weber Sewer Improvement District located in 2700 West between 2600 North and the Central Weber's Wastewater Treatment Plant in Ogden, UT. The project included tunneling under 2600 North (UDOT right-of-way) using a guided tunnel bore machine and installing a 30-inch steel casing. This required coordinating with UDOT Region 1 Permitting Office to ensure the design met the UDOT design and permitting requirements. The project also included



## **Reference:**

James Dixon, P.E., Technical Director,
Central Weber Sewer Improvement District, 801-731-3011

other tunnel crossings such as the Plain City Irrigation Canal, Mountain View Irrigation utilities, and behind private property homes to not impact landscaping and resident privacy.

700 South Interceptor Capacity Upgrade and Water Main Replacement – Construction 2020. BC&A completed the design and construction management services for a 3,000 linear foot 18- and 30-inch PVC sewer pipeline and a 3,100 linear foot 12-inch water pipeline in 700 South between Interstate 15 and 300 West in Salt Lake City, UT. The project included obtaining a Union Pacific License Agreement and UTA Right of Entry Permit to tunnel (via guided pipe ramming technology) under six sets of railroad tracks east of Interstate 15 in 700 South. The project also included a screening level environmental investigation to determine if the project corridor in 700 South contained any

## **Reference:**

Derek Velarde, P.E., Assistant Director of Design and Construction, Salt Lake City Department of Airports, 801-209-3553

contaminated soil or groundwater due to the historical industrial buildings in the area. No contaminated soil or groundwater was found.

South Jordan Force Main Project – Construction 2010-11. BC&A completed the design and construction management services of two 42-inch (O.D.) HDPE force main pipelines, approximately 18,000 feet long, between Jordan Basin Improvement Distict's South Jordan Pump Station (South Jordan, Utah) and their Jordan Basin Water Reclamation Facility (Riverton, Utah), including within the Riverbend Golf Course in Riverton, UT. This Project included two Jordan River crossings (open cut) and two road crossings (via Microtunnel – a trenchless technology), one of which being 12600 South (UDOT right-of-way). BC&A also designed 1,800 linear feet of 36-inch PVC gravity sewer line, as well as addressed



### Reference:

Joel Thompson, General Manager, Jordan Basin Improvement District, 801-571-1166 the restoration of wetlands, the Jordan River Trail, and the golf course. They also participated in the development and acquisition of permanent and temporary construction easements for the District for the Project.

Below is a list of other large diameter sewer projects that BC&A has completed over the past 20 years within UDOT rights-of-way and golf courses that include a variety of unique project features.

## SOQ – WESTSIDE COLLECTION PROJECTS

PROJECT NAME	KEY PROJECT PERSONNEL	CLIENT	CLIENT REFERENCE	PROJECT DESCRIPTION	Work Located in UDOT ROW	Work Located in a Golf Course	YEAR COMPLETED
Sanitar	y Sewer Projects						
3100 South Bypass Sewer Project	Brian Romrell	Granger-Hunter Improvement District	Todd Marti Asst. GM/District Engineer 801-968-3551	The purpose of the 3100 South Sewer Bypass project is to construct a new bypass sewer line that will provide wastewater conveyance between two of the District's principal sewer lift stations. The work consists of constructing approximately 1,450 linear feet of new 36-inch SDR 35 PVC sewer pipeline including approximately 240 linear feet of jack and bore installation of 48-inch steel casing.	✓		2017
9000 South Water and Sewer Pipelines	Brian Romrell	City of West Jordan	David Murphy Capital Projects Manager 801-569-5074	This project was to abandon in-place an existing 16-inch water main and construct 1,100 lineal feet of new 16-inch PVC water main in 9000 South. The water main connected to an existing Jordan Valley Water Conservancy District pipeline at Bangerter Highway and extended east and then crossed 9000 South and connected to an existing valve vault. The project also included abandoning an existing 12-inch sewer main and constructing a new 24-inch sewer main in a new location. These pipelines were "betterments" for the city of West Jordan as part of the Bangerter Interchange Project.	✓		2017
10000 South Sewer between State Street and Centennial Parkway	Brent Packer Steven Meyer	Jordan Basin Improvement District	Joel Thompson District Manager 801-571-1166	BC&A provided design and construction services for replacing 1,370 feet of 8-inch and 15-inch sewer in 10000 South in Sandy, Utah. Trenchless construction methods were used where the pipeline crossed State Street. Concrete pavement was restored in 10000 South after construction was completed	✓		2015
I-15 Crossing Project	Brian Romrell	Sandy Suburban Improvement District & Jordan Basin Improvement District	Scott Neilsen Project Manager 801-561-7662	This project included designing and constructing 700 feet of 30-inch PVC Sewer main in a 54-inch diameter steel casing under the I-15 roadway and under the UTA Frontrunner/Union Pacific Railroad tracks. The new sewer pipeline provided a redundant pipeline crossing under I-15 and allowed for future bypass and rehabilitation of the original 30-inch sewer pipeline that crossed I-15.	✓		2013
West Industrial Park Water Main Replacement Project	Brian Romrell	Ogden City	Justin Anderson City Engineer 801-801-629-8998	BC&A provided engineering services to install 5,100 feet of 12-inch and 14-inch waterline in 1900 West (UDOT ROW), and 16,000 feet of 8-inch to 14-inch waterline in nearby Ogden City streets. The project included coordinating closely with the UDOT Region 1 Permitting Office to address construction details of the waterline and traffic control requirements within UDOT ROW. A significant amount of coordination with Union Pacific Railroad for railroad crossings was also conducted to ensure a successful project.	✓		2012
Jeremy Ranch Lift Station Rehabilitation Project	Kirk Bagley Eric Neil Steven Meyer	Snyderville Basin Water Reclamation District	Kevin Berkley District Engineer 435-731-0424	This project included the rehabilitation of an existing wastewater lift station, as well as the replacement of 1,320 linear feet of 12-inch to 15-inch sewer force main and gravity lines through the Jeremy Ranch Golf & Country Club in Park City, UT. This project also included the necessary coordination to work within and restore the golf course with their management.		✓	2011
12600 South Diversion to JBWRF	Brent Packer Steven Meyer	Jordan Basin Improvement District	Joel Thompson General Manager 801-571-1166	The project included designing approx. 7,000 feet of 36-inch and 48-inch gravity sewer line from 12600 South to Jordan Basin Water Reclamation Facility in Riverton, Utah. This included crossing through and restoring the Riverbend Golf Course in Riverton, UT.	✓	✓	2010
11400 South State Street to Bangerter Project	Brent Packer	Jordan Basin Improvement District	Joel Thompson General Manager 801-571-1166	BC&A provided the sewer utility drawings for the UDOT 11400 South project following UDOT design and drafting standards. The design included 8,800 feet of 42-inch sewer, lateral reconnections, 3 canal crossings by jack and bore, crossing Redwood Road with 210 feet of steel casing by jack and bore, and 2 sewer diversion structures. BC&A coordinated closely with UDOT, Jordan Basin Improvement District, city officials, and other utility and roadway engineers to ensure quality control, facilitate construction, and meet project deadlines.	✓		2008
Fireclay Sewer Line Project	Eric Neil	Murray City	Danny Astill City Engineer 801-270-2443	Murray City retained BC&A to provide design and construction management services for the Fireclay Sewer Trunkline Project, which consisted of design of over a mile of 24-inch diameter PVC sewer trunkline. The purpose of this project was to replace a small existing sewer main with insufficient capacity to service a new transit-oriented development. The project included design of large diameter steel casing jack and bore crossings of I-15, the Union Pacific Railroad, and UTA Trax. BC&A also assisted the City in acquisition of required easements and permits for the project.	✓		2008
12300 South Sewer	Brent Packer	Jordan Basin Improvement District	Joel Thompson General Manager 801-571-1166	This project included construction of 7,500 feet of 30-inch pipe in conjunction with a UDOT project. The work also included a railroad crossing, a canal crossing, and a flow-control structure. The design of this project was completed, and construction was begun in 2003.	✓		2004

BOWEN COLLINS & ASSOCIATES / MAGNA WATER DISTRICT

# **Get in Touch**

154 East 14075 South Draper, Utah 84020

(801) 495-2224

bpacker@bowencollins.com bowencollins.com



**Project Specific Qualifications** 

J-U-B ENGINEERS, Inc. (J-U-B) is excited about the opportunity to submit our Statement of Qualifications for Professional Engineering Services to Magna Water District (MWD). We have assembled a team that provides the district with experienced specialists who have helped other districts and municipalities successfully address similar issues you are facing. We are excited to continue working with MWD as you continue to maintain, improve, and expand the vital sewer infrastructure that keeps you running.

# WHAT DOES THE J-U-B TEAM OFFER? Full-service Capabilities

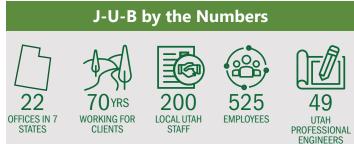
As a full-service engineering firm, J-U-B offers a broad range of in-house capabilities that provide value to our clients. When you choose J-U-B, you gain:

- A team of core experts in sewer collection system design
- Access to our expanded resource pool of surveyors and easement/right-of-way specialists
- Traffic control and transportation engineers experienced with UDOT coordination
- Utility design engineers
- Public involvement professionals
- Construction inspectors
- Environmental specialists
- Planners
- GIS specialists
- A funding team to assist with project financing and related needs

This integrated approach allows us to comprehensively review different aspects of a project, providing economical and operations-friendly solutions. Our focus is on delivering a well-designed project that meets budget constraints and deadlines. Additionally, we will support you throughout construction to ensure the project is installed as designed, minimizing construction issues.

J-U-B has the resources of a large, national firm with the flexibility of a smaller, local firm. We can be responsive to your need to complete projects both large and small with expedited schedules and limited budget.





# **Relevant Experience**

For MWD, our local team of experts have collaborated on multiple similar projects over the past 10 years. J-U-B's Salt Lake City-based municipal team consists of specialists focused exclusively on the master planning and design of wastewater systems, including hydraulic modeling, collection system design, trenchless construction methods, bypass pumping coordination, sewer rehabilitation, sewer lift stations, UDOT coordination, survey and easement research, and construction inspection.

Our team is supported by a larger group of 125 wastewater specialists company-wide, ensuring you benefit from high-level technical expertise at a reasonable cost. This streamlined, action-focused team has been specifically assembled to address the unique needs of your District. They have designed and overseen the installation of countless miles of gravity sewer along the Wasatch Front while effectively navigating challenging soil conditions, complex stakeholder and permitting situations, high groundwater levels, and utility conflicts in urban environments.

# **Responsive Local Specialists**

The benefit of choosing a local firm for this project is the responsiveness you will experience. All assignments will be managed and designed from our Salt Lake City office, where our Utah municipal team is based. Our proposed team is entirely local and has seamlessly collaborated on many relevant regional projects. This experience provides a better understanding of local challenges, including growth demands, the housing crisis, inflationary pressures, and the tight labor market. We are committed to developing cost-conscious solutions that align with your budgeting constraints and trustees' expectations.

We will analyze the best options and quickly implement them. As with our past projects, our primary consideration will be the owner's long-term operation and maintenance requirements. As residents of the Salt Lake Valley, we have a vested interest in the success of this project and future endeavors.

By choosing J-U-B, MWD gains a responsive team of specialists with local knowledge and access to over 500 professionals in the Intermountain West, bringing cutting-edge regional experience.



# **Honest Communication**

Honest, forthright communication is essential for successful working relationships. It fosters trust, collaboration, and accountability. By encouraging open dialogue, this project team can reduce misunderstandings and enhance problem-solving capabilities.

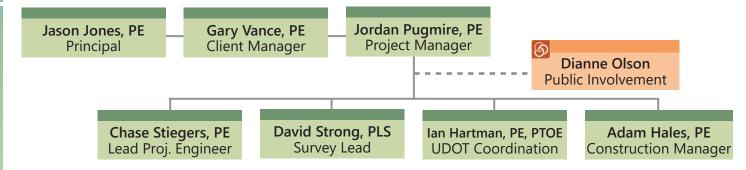
Our project leadership and design team will always have your interests and those of the taxpayer in mind. We do not over-analyze tasks when straightforward solutions are available. Our company is structured for quick implementation, open communication, and responsiveness to client needs as opposed to the bureaucracy, delays, and the "cover your tracks" mentality found at some of the larger, national firms. Our project managers work diligently to adhere to project deadlines and budgets, but we will proactively initiate honest discussions if unforeseen circumstances arise.

# **Collaborative Solutions**

J-U-B has consistently provided quality services throughout the Wasatch Front, and we are committed to offering the same dedicated focus to MWD. The J-U-B team will collaborate with your staff to design operator-friendly solutions that are low-maintenance and meet your capacity needs. Our designs will be tailored to your budget and time constraints while addressing project phasing, constructibility, and public concerns (including those of your customers). We value your input; your in-depth knowledge of your collection system is essential for identifying the most effective, long-term solutions for your District.

Don't just take our word for it!
We encourage you to call our
references on similar projects and
let them tell their stories about
how we've helped solve their
issues. We look forward
to supporting you on these
important projects.

# **Project Team**





Jason Jones, PE

\*\*Project Principal\*\*
PE #7549220 | BS, Civil Engineering\*\*

As principal, Jason will enhance communication and team interface with MWD. He will use his 21 years of project management and engineering experience to provide technical support and quality reviews as appropriate. This experience helps him oversee the project management, ensure technical excellence, adherence to the budget and schedule, and assist in stakeholder communication. His varied technical experience is in water, wastewater, and stormwater design as well as hydrologic analysis, hydraulic design, and utility design. He combines this multidisciplinary experience to leverage team members and their technical expertise to resolve project issues, thus driving project schedules to timely completion. He has demonstrated on past projects he can successfully principal a project and support project teams while monitoring budgets and schedules through proactive communication with clients.



Gary Vance, PE

Client Manager

PE #7279300 | MS, Civil &

Environmental Engineering

As client manager, Gary will provide technical support and quality reviews. Gary is a seasoned project manager specializing in water and wastewater treatment systems, with 22 years of comprehensive experience. His expertise encompasses all phases of project development, including master planning, funding acquisition, permitting, design, construction, and ongoing management of collection system projects and sewer lift stations. In recent years, Gary has played a crucial role in preparing over 13 Wastewater Facility Plans for various communities in northern Utah and southeast Idaho. His extensive portfolio includes significant contributions to the planning, design, and construction administration of wastewater treatment plant improvements for clients such as Santaquin, Spanish Fork, Tooele, Coalville, Central Davis, Morgan, and Plain City in Utah.



Jordan Pugmire, PE Project Manager PE #7549220 | BS, Civil Engineering

As project manager, Jordan will manage project scope, schedule, budget, and team coordination for project efficiency and effectiveness. Jordan has managed a wide variety of municipal projects in his 12 years in the engineering industry, including: master planning, storm water engineering and modeling, hydrologic analysis and hydraulic design, sewer collection design (including gravity pipelines, force mains, pipe rehabilitation, lift stations, and condition assessments); culinary concrete tank rehabilitation; site development; roadway design; and construction administration. He is an exceptional leader and motivator helping to keep everyone working toward the success of complete deliverables.



Chase Steigers, PE

Lead Project Engineer

PE #12222515 | BS, Civil Engineering

With seven years of dedicated experience in municipal engineering, particularly in the design of pipeline and collection systems, Chase will lead design efforts for the sewer design and utility coordination. Chase's strong foundation in engineering principles, coupled with his in-depth familiarity with regulatory requirements and industry best practices, positions him to ensure that the MWD achieves an efficient, sustainable, and resilient sewer infrastructure solution that meets the community's needs both now and in the future. His understanding of the intricacies involved in the design process will be invaluable in addressing challenges effectively.



David Strong, PLS Survey Lead PLS Utah #5331568

With more than 32 years of experience, David will be responsible for survey and right-of-way needs. His understanding of surveying for utility projects is demonstrated in the work he has completed for municipal and special service districts and irrigation companies, private land surveys, and commercial developments. David's experience includes responsible charge for the design surveying, project construction staking, and project record surveys. He utilizes GPS survey technology, robotic instruments, LiDAR, laser 3-D survey, underwater sonar, and drone survey technology. David brings practical experience in working with engineers and contractors in the planning, scheduling, and performing field survey operations.

With J-U-B, you also have access to our seven inhouse professional land surveyors based out of our Kaysville and Orem offices who can provide the full array of survey support services including easements, research, and acquisition.



lan Hartman, PE, PTOE

UDOT Coordination

PE #11641021 | BS, Civil Engineering

Ian will provide UDOT expertise and oversee the design team on utility coordination, easements, and right-of-way for required UDOT coordination. Ian has extensive experience in UDOT coordination, having contributed to numerous projects that encompass local roads, arterial routes, and interstate facilities. His expertise includes traffic and transportation design and extensive coordination with UDOT. He also has a deep understanding of their utility coordination process and right-of-way and easement requirements. Through these projects, lan has significantly contributed to enhancing roadway safety and efficiency in the communities he serves. Ian was selected for this project team because of his recent utility design, easement coordination, and provided UDOT expertise on the Central Weber 1900 West Sewer line project.



Adam Hales, PE

Construction Manager

PE #7563607 | BS, Civil Engineering

Adam will manage and support the construction services for this project as well as provide constructibility reviews. He has over 15 years of experience in construction management and inspection with a background in engineering, which includes design experience. Prior to joining J-U-B, he worked as a general contractor. This diverse experience enables him to view projects from the perspectives of an engineer, contractor, and inspector. Adam is fully trained in CEMT and is certified in the Inspector Qualification Program (IQP). He has successfully completed numerous projects for UDOT and various municipalities in Utah.

Throughout his career, Adam has served as a construction inspector, observer, and manager for many municipalities, special districts, and irrigation companies. Adam oversees our Utah construction group comprised of eight dedicated inspectors. Our construction inspectors have managed the installation of miles of gravity sewer that contain a wide variety of soil conditions along the Wasatch Front. Our construction inspectors are well-versed with UDOT coordination and their requirements.



Dianne Olson

Public Involvement

BS, Environmental Studies

As the public involvement lead for this project, Dianne will assist with stakeholder communication, including Kennecott. She will be available to support project messaging and community communication in the way of fliers, articles, and other forms of communication. Dianne is a trained mediator focused on timely and effective community and public engagement. Her work with diverse groups of stakeholders on a range of issues provides quality process design and cooperation among team members working toward a common goal. Dianne's 15 years of experience presents a strong operational background that compliments any team in risk assessment, issue resolution, facilitation, mediation, conflict resolution, and developing and implementing project objectives.

Dianne performed the public involvement during UDOT's I-15 Southbound Lane Addition environmental phase, and she has supported numerous UDOT projects. She also assisted SLCDPU with easement coordination for multiple sewer projects.

# **Key Project Specific Considerations**

Through conversations with Magna Water District staff, J-U-B has identified the following key considerations for the Westside Collections project:

- 1. UDOT expertise and coordination
- 2. Agency and stakeholder coordination (including Kennecott)
- 3. Coordination with and crossing the Ritter Canal
- 4. Phasing, including switch over to the new sewer line as certain phases are completed
- 5. Easements updates and associated coordination
- 6. Congested utility corridor along existing roadways

Extensive growth is occurring along the west side of Magna City – approximately 2800 new residential units are planned along this corridor. This new development requires an expansion of the District's collection system to accommodate this growth. It is anticipated this collection system expansion will consist of a variety of new gravity sewer lines sized between 15 inches and 30 inches. Most of the gravity sewer will be installed between 10 and 14 feet deep. It is anticipated the work will be sequenced in up to five separate phases for budgetary reasons, with Phase 1 already designed and preparing for construction.

# **CHALLENGES AND CONSIDERATIONS**

A number of challenges will need to be accounted for in the design and constructibility of the proposed collection system expansion:

The existing sewer lines need to remain operational during construction to minimize bypass pumping requirements.

 J-U-B's approach will be to review existing utilities and their locations, identify an alignment for the new sewer line that will allow the existing sewer line to stay in operation, until laterals can be switched over and flow diverted into the new line.

Soil conditions and groundwater levels vary widely across the planned project area. It is anticipated that groundwater levels are approximately 5 feet deep on the north and east sides of the project area and bedrock potentially exists along the west side of the corridor. Native soils in the area are known to be corrosive.

 J-U-B has extensive experience dealing with shallow groundwater levels and difficult soil conditions. Our team has performed miles of sewer line design and installation at both the Salt Lake International Airport, and throughout the City of Vineyard, both of which have similar soil conditions. Through this experience we have developed specifications and details to direct the contractor on cost-effective ways to mitigate groundwater during construction and to minimize the impact of corrosive soil conditions on the system. Additionally, J-U-B has a corrosion specialist who can review and offer solutions for any locations where long-term corrosion may be of concern.

The proposed sewer line alignment along SR-201 is within the UDOT right-of-way. The exact limits of the UDOT ROW needs to be defined. Extensive UDOT coordination is anticipated, and traffic control may be required. Pipe abandonment methods will also need to be coordinated with UDOT.

J-U-B has included Ian Hartman on our team, one of our transportation engineers with UDOT coordination expertise. Similar to the work that we've performed on the Central Weber 1900 West Sewer Line Installation project, having this specialization on the team will provide you with expert guidance and support to navigate the complexities of the UDOT right-of-way and permitting process. We understand the UDOT requirements that will need to be implemented to facilitate the construction of the sewer line along SR-201 and to acquire the needed easements and permits, avoiding delays for construction.

Existing easements will need to be updated (or better defined) with Kennecott and other entities, new easements may also be required.

 J-U-B's survey and public involvement teams form a powerful partnership for easement development and acquisitions. Once any required easements are defined by our design team, our surveyors will develop the descriptions and exhibits needed to acquire and communicate any revisions, after which our public involvement team, who are trained in negotiation, will be available to assist with mediation and communication with stakeholders, like Kennecott, to acquire the necessary easements.

There are constructibility concerns particularly in the older portion of town – narrow streets, impacted stakeholders, and extensive utility conflicts.

 J-U-B has recent and relevant experience with the design and construction of utilities in well-established roadway corridors. We recently constructed new utilities and roadway improvements along Santaquin City's Main Street. This project included extensive utility coordination, relocations, and conflict resolution due to the age of the roadway and the number of aged, and long-established utilities. We will apply the lessons learned from the Santaquin Main Street project to this collection project to address potential challenges that may arise during construction in established corridors.

# Boring/tunneling is anticipated across the busy intersections at 8800 West and 8400 West, both of which will need to be coordinated with UDOT and Salt Lake County.

• J-U-B has extensive tunneling and trenchless technology design experience. We recently completed one of the longest utility-specific tunnels in Utah for Jordan Basin Improvement District (JBID) for a new sewer line connection. Through design and construction, J-U-B helped guide and direct the tunnel operation to ensure that line and grade were met, and a quality sewer line was installed. J-U-B brings the same team to this project, and our experience will be available for tunneling or boring needs as appropriate.

# The proposed alignment crosses the Copper Club golf course, which will require extensive coordination with the public and Kennecott. Timing of construction at the golf course is critical. Due to the age of the golf course, irrigation piping and other utility conflicts are unknown.

 J-U-B's recent Upper Conduit project for Salt Lake City Department of Public Utilities included coordination with Bonneville Golf course in SLC to install a new utility line through their property. J-U-B understands the needs and timing required to construct utilities along and through golf courses while maintaining playability and minimizing impact to golfers using the course.

# Rocky Mountain Power operates overhead power lines along much of the corridor.

 J-U-B's standard utility coordination practices will incorporate RMP into the project and communicate any project needs, conflicts or concerns with them. J-U-B understands that the main concerns will be construction equipment conflicting with overhead lines and maintaining the integrity of nearby power poles if excavations are needed close to existing poles.

# Kennecott operates secondary water lines along the corridor, some of which are unmarked.

 J-U-B's standard utility locating, and coordination practices will make efforts to identify, coordinate, and maintain/restore any impacts to the existing irrigation system.

# The proposed sewer line will cross beneath the Ritter Canal. Design will need to be coordinated with both the Utah and Salt Lake Canal Companies.

 J-U-B routinely collaborates with canal companies across the state and understands the permitting and approval processes. The previously mentioned tunnel project for JBID included coordination and permitting to cross a canal. J-U-B will use this experience to aid the design, approvals, permitting, and coordination to cross the Ritter Canal.

# Existing sewer laterals will need to be reconnected to the proposed sewer lines.

 J-U-B's experience on the 144th South project for JBID illustrates our understanding and knowledge of the complexities and required timing to switch laterals from an old system to a new system.
 J-U-B will examine and verify viability of sewer lateral connection switch over to make sure that elevations align and sewer connections won't become a challenge during construction.

# Work sequencing and bypass pumping during tie-ins needs to be coordinated.

 J-U-B's approach to bypass pumping is to evaluate bypass pumping needs during the design phase and perform a preliminary bypass pumping analysis and design sufficient to determine viability, giving you confidence before construction that the contractor can implement bypass pumping and avoid costly redesign or delays during the construction phase.

# Bid and construction support

- J-U-B's team is practiced in providing bid and construction support to our clients. We have the ability to be flexible to your needs and provide the level of support that you required.
- We can offer bidding support that ranges from limited involvement to comprehensive assistance throughout the bidding process. This includes pre-bid meetings, bid openings, and access to J-U-B's plan room for bidding, if desired
- J-U-B's team includes full-service construction support. Our design team is adept at preconstruction meetings, submittal reviews, assistance in responding to contractor questions, change order negotiation, and provisioning construction inspection services on a full-time basis. Our team can provide whatever level of support you need from high level guidance, to full service.

# **Work Plan and Approach to Work**

# **WORK PLAN**

J-U-B proposes to provide a project-specific work plan for each phase of design. Below is a standard work plan and design sequence the we would use as a baseline.

- 1. Kickoff Meeting
- 2. Project Planning and Concept Verification
  - a. Perform topographic field survey
  - b. Research and map existing right-of-way and easements
  - c. Develop base mapping
  - d. Utility identification and mapping
  - e. Risk Identification and mitigation plan
  - f. Stakeholder identification
  - g. Verify concept design
- 3. Perform 50% Design
  - a. Develop 50% level plan set
  - b. Develop table of contents for technical specifications
  - c. Develop 50% level guantities
  - d. Develop 50% level opinion of probable construction cost
  - e. Hold 50% design review workshop with District staff

- 4. Perform 90% Design
  - a. Incorporate and address50% design reviewcomments
  - b. Advance to 90% plan set
  - c. Develop full specifications and front-end bid documents
  - d. Advance to 90% level quantities
  - e. Advance to 90% level opinion of probable construction cost
  - f. Hold 90% design review workshop with District staff
- 5. Develop Final Bid Set
  - a. Incorporate and address 90% design review comments
  - Develop final bid set including plans, specifications, and frontend bid documents
  - Develop final quantities, bid schedule and measurement and payment
  - d. Develop final opinion of probable construction cost

- e. Deliver bid ready documents to District
- 6. Bid support services provided as requested
  - a. Pre-bid meeting
  - a. Respond to pre-bid requests for information
  - o. Prepare addenda if required
  - c. Bid opening
  - d. Bid review and award recommendation
- 7. Construction support services provide as requests
  - a. Pre-construction meeting
  - b. Response to contractor requests for information
  - c. Submittal reviews
  - d. Change orders, field orders, etc.
  - e. Construction progress meetings
  - f. Construction site visits
  - g. Construction inspections/ observations (up to full time available)
  - h. Construction/project closeout

# **APPROACH TO WORK**

J-U-B's comprehensive approach to integrated program and task order management focuses on effectively managing resources, coordinating efforts, and successfully completing concurrent, technically challenging projects. Our six-step management process is straightforward yet highly effective, and we have continually refined it to ensure success.

Determine customer's scope, deliverables, and milestones.

STEP 1

Identify project manager and project team. Develop detailed cost, schedules, and deliverables.

STEP 3

Execute project, perform work, track costs, and schedule timely progress reports.

STEP 4

Contract deliverables.

STEP 5

Project closeout.

STEP 6

# **Managing Quality**

J-U-B is committed to quality management. We focus on achieving two key objectives:

- 1. Products that are accurate and consistent
- 2. Managing change effectively as it occurs

Quality is an investment by every team member. For each project we follow a quality approach where we:

- Conduct regular team meetings for consistent project understanding, defined roles, work tasks and quality control assignments.
- Maintain regular communication with the District Engineer to review the status of work elements and review action items.

- Actively engage team members as project issues arise, adopt responses, and make assignments to address issues before they become problems.
- Perform Quality Control reviews of every work element including calculations, quantities, details and plan sheets.
- Conduct regular Quality Assurance (QA) audits.
- Complete regular oversight reviews of the entire project to verify consistency with the District's overall project goals.

# **Schedule Control**

On every project, we develop and adhere to a detailed project schedule based on the scope of work to deliver successful projects on time. We evaluate risks or potential delays to the schedule so we can proactively address risks before they can become delays. At project kickoff, we evaluate risks for the entire project and document them in a risk register. Once risks are defined, our work plan is oriented to mitigate the risks. We also ensure that enough time and resources are applied to each task.

## **Cost Control**

**Project Cost Control**. J-U-B addresses risks to budget or potential cost escalations. At kickoff, we

identify risks for the entire project. By addressing risk proactively, we can avoid circumstances that can impact your budget. By applying a specifically designed contingency reflecting an assessment of risk, we avoid over-budgeting while accounting for potential impacts.

**J-U-B Cost Control.** J-U-B uses Vision accounting software to track project costs. These costs are tracked by work scope task and tied to the schedule. Costs are tracked weekly, so project managers have current cost data to manage their projects. Invoices include a description of the work completed, status of each task and progress of action items.

# Communication

Typical project communication can occur through email, phone calls, in-person meetings, project meetings, meeting minutes and exhibits. We set communication expectations at the project kickoff meeting. This helps improve types of communication and helps identify the preferred type, hierarchy, level and frequency of communication. Once these expectations are set, both the District and the project team will understand who they communicate with, how often and the type of information communicated.



- » Work on 9200 West will occur largely in the southbound travel lane. We are proposing closing the southbound lane and place a temporary concrete barrier along the centerline of the roadway. In order to accommodate the barrier, the northbound lane will need to be reduced from a 12-ft lane to a 10-ft lane. This would turn 9200 West into a northbound one way street. Residents on the east side of 9200 West
- would only be able to access their homes from the south and depart their homes to the north on 9200 West. 3100 South and 3500 South will provide full access to all residents along 9200 West.
- » All SR-201 work will be located behind the existing guardrail on the south side of the roadway. This work will have no impact to traffic on SR-201.
- » SR-111 work will be outside the pavement on the west side of the roadway. Due to the proximity of a trench and the work zone, we propose protecting the work zone behind a temporary barrier placed approximately 2 feet outside the white shoulder stripe. Or, the SR-111 work could be behind the existing guardrail on the east side of the roadway, this alternative would have no impact to traffic on SR-111.

# **Past Performance**



# **Key Team Members**

- Jason Jones (Project Principal/QA/QC)
- Jordan Pugmire (Project Manager)
- Chase Steigers (Project Engineer)
- Dianne Olson (Public Involvement)
- J-U-B Survey/ROW Team

## **Client Contact**

Michael Fazio & Matt Garn | (801) 254-2200 Ext. 430 | mfazio@bluffdale.com

# 144TH SOUTH SEWER REPLACEMENT DESIGN (ONGOING)

JORDAN BASIN SEWER DISTRICT | BLUFFDALE, UT

**Work Performed:** The 144th South Sewer Replacement Design project involved upsizing a 10"/12" gravity sewer trunk line along 14400 South. It included 7,515 LF of new 18" PVC sewer, 25 manholes, and crossings under the Utah Lake Distributing Canal and two 36" high-pressure gas lines. Designed alongside Bluffdale City's water, stormwater, and irrigation updates, the project featured in-kind sewer line replacement, requiring bypass pumping and sequential construction phasing.

# **Relevance to Project**

- Experience in similar work.
- Similar design elements, including sewer line replacement, canal crossings, trenchless design, and utility coordination.
- Complex bypass pumping and sewer lateral crossover process similar to what may be needed for this project.
- J-U-B's ability to handle these complex issues.



# **Key Team Members**

- Jason Jones (Project Principal/QA/QC)
- Gary Vance (Technical Expert)
- Jordan Pugmire (Project Manager)
- Chase Steigers (Project Engineer)
- J-U-B Survey (Topographic Survey)

### **Client Contact**

Matt Garn | (801) 617-1057 matthewg@svsewer.com

# **HIDDEN VALLEY SEWER DESIGN (2022)**

JORDAN BASIN SEWER DISTRICT | BLUFFDALE, UT

**Work Performed:** The Hidden Valley Sewer Design project consists of a 614 LF bore underneath the East Jordan Canal utilizing tunnel boring machine or shield mining methods, 985 LF of 24" PVC gravity sewer, (4) manholes, and approximately 272 CY of untreated base course for a 20-foot wide gravel access road. The project involved coordination and permitting with the East Jordan Irrigation Company, local developers, Jordan School District, and the City of Bluffdale.

# **Relevance to Project**

- Trenchless (tunneling) sewer design meeting specific line and grade requirement benefiting the project if any trenchless design solutions are needed for your project.
- Coordination and permitting with an irrigation canal company demonstrating J-U-B's ability to effectively coordinate with the Ritter Canal crossing and any required permitting.



# **Key Team Members**

- Gary Vance (Project Manager)
- J-U-B Survey (Topographic Survey & Easement Coordination)
- Adam Hales and Construction Team

### **Client Contact**

Jill Jones | (801) 451-2190 jillj@cdsewer.org

# 950 NORTH SEWER LINE PROJECT (2023)

CENTRAL DAVIS SEWER DISTRICT | FARMINGTON, UT

**Work Performed:** J-U-B designed a gravity sewer trunk line for a future commercial development, with depths of 5 to 25 feet while minimizing trench depth. The project offered four pipe material options due to rising PVC costs. The client selected HDPE-lined concrete pipe for its cost-effectiveness and durability against corrosion. J-U-B coordinated with the manufacturer to ensure proper installation and provided construction observation, covering 3,425 LF of pipe with a total cost of \$2.1 million.

# **Relevance to Project**

- Groundwater dewatering during construction.
- Cost escalation and alternative pipe material considerations / value engineering.
- Deep gravity sewer installation in residential corridors.
- Trail crossing and coordination with stakeholders



# **Key Team Members**

- Gary Vance (Project Manager)
- Ian Hartman (UDOT Coordination)
- J-U-B Survey (Topographic Survey & Easement Coordination)
- J-U-B/TLG (Public Involvement)

# **Client Contact**

James Dixon | (801) 564-6005 jamesd@centralweber.com

# **1900 WEST SEWER LINE UPGRADE (2023-25)**

CENTRAL WEBER SEWER IMP. DISTRICT | WEST HAVEN, UT

**Work Performed:** J-U-B is a subconsultant to another engineering firm on this project. The other firm is designing the sewer line, but J-U-B verified flows by installing temporary flow meters and determined the need to upsize piping. We also coordinated permitting with UDOT and surveyed all utilities at the surface, coordinated potholing, provided topographical survey, and organized subsurface utility engineering.

Our public involvement work included creating, printing, and delivering project introduction flyers to 200 businesses along the corridor and conducting a survey of stakeholders. We also managed potential impact and construction schedule with stakeholders. The new sewer line will be installed for approximately two miles in a crowded UDOT roadway with multiple utility conflicts.

# **Relevance to Project**

- Coordinated with UDOT Region 1 staff.
- Provided Maintenance of Traffic (MOT) Specification language.
- Identified user costs and closure windows (in coordination with UDOT staff).
- Survey

- Prepared MOT concept exhibits for roadway lane shifts and modified intersection configurations
- Met with CWSID and UDOT as required.
- Public involvement along the corridor.



# **Key** Team **Members**

- Gary Vance (Project Manager)
- Jordan Pugmire (Project Engineer)
- Chase Steigers (Design Engineer)
- Adam Hales and Construction Team

# **Client Contact**

Cory Pierce | (801) 804-4556 cpierce@spanishfork.org

# SPANISH FORK & MAPLETON WRF (2022)

SPANISH FORK CITY CORPORATION | SPANISH FORK, UT

**Work Performed:** The Spanish Fork & Mapleton WRF Off-Site Piping project involved designing and rerouting sewer trunk lines from the existing water reclamation facility to a new site under J-U-B's construction. It included approximately 2,000 LF of 36-inch to 60-inch sewer trunk line with two double barrel siphon designs to convey wastewater and treated water under Union Pacific Railroads. The project also reconfigured existing storm drain and potable water infrastructure, with J-U-B overseeing construction administration.

This \$4.5M project was completed in 2022 as an early-out package in advance of the \$110 WRF project that J-U-B designed. The Water Reclamation Facility project is currently under construction.

# **Relevance to Project**

- Large sewer collection system design experience offering a trusted expert for the design of your new sewer trunk line.
- Coordination with challenging stakeholders including UPRR confirms J-U-B's ability to successfully communicate with and traverse difficult situations obtaining consensus and buy-in from stakeholders.

# QUALIFICATIONS



## LARGE DIAMETER





Moving wastewater from one spot to another. It sounds simple enough, but often involves much more consideration than just a pipeline connecting two points. To provide our clients with the most cost-effective solutions for their wastewater collection systems, we utilize an integrated design and analysis approach involving hydraulic modeling, pipeline design, and cost analysis.



DIAMETER PIPELINES

MILES OF PIPELINE

Condition Assessments Risk/Consequence of Failure Pipeline Material Selection Pipe Pre-Procurement



Our project managers and engineers are skilled communicators, committed to making sure that every project results in a win for all involved. Recognizing that successful outcomes often depend on coordination

beyond just the client and consultant, we are ready to lead discussions and guide stakeholders through each stage of design and construction.





#### **IL** CONSTRUCTION **MANAGEMENT**

We provide continuity from design to construction and assign experienced, dedicated construction management staff to confirm that the design intent is met. We work with the engineer of record on shop drawings, submittals, requests for information, file organization, approvals of requests for payment, change orders, and proper closeout procedures.

Constructability Reviews

Alternate Project Delivery

Value Engineering

**Progress Meetings** 

**Construction Progress** Reports

Construction Project CHANGE ORDERS

\*Industry Avg = 10%



### **MULTIYEAR PROJECTS**

We are well-versed in managing multi-phase projects that span several years. With dozens of projects exceeding a decade in duration and involving over 20 task orders, we are fully committed for the long haul. The project managers who begin these projects are the same ones who see them through to completion, providing continuity and preventing any loss of momentum or overlooked details, even on lengthy projects.



We have selected Horrocks as our survey and ROW/easement expert. Their team is highly skilled in preparing all necessary easement documents for pipeline construction, and their extensive experience with UDOT projects is invaluable. Well-versed in UDOT standards, they will provide essential

support if additional easements are needed through UDOT, ROW or other areas.

2,500+
Miles of Easements





#### **SYSTEM MODELING**

SSOs, H2S, I/I, and d/D - these acronyms might mean little to your customers, but they represent significant challenges you face every day. Our experienced modeling team is here to help you accurately analyze and quantify your I/I and assess its impact on your d/D. This process will, of course, help you avoid the dreaded SSOs.

Once these capacity questions are resolved and your operators are confident, we can move on to tackling BOD, T(C), and pH to help you mitigate the harmful effects of H2S!

100+ Hydraulic Modeling Projects



# PROJECT SUCCESS



15-30-inch gravity sewer design



Sewer modeling capabilities



Survey and easement work



Stakeholder coordination



Long-term commitment to projects



Construction management

You also need a project team committed for the long haul. This 4-5 year project has multiple phases, requiring a consultant experienced in dedicating project personnel for extended durations. That's exactly what we offer. Meet our project manager and motivated team of experts on the following pages.

# PROJECT TEAM



Project Manager

Education: BS, Civil Engineering, University of Utah

#### **Key Project Experience**

- 4100 South Secondary Waterline, Magna, UT (Included trenchless crossing of 8400 West and SLCO flood control ditch, coordinated with LDS Church and Ivory Homes for easement and planning)
- · Heritage Park Utility Pipeline Project, Orem, UT (6,400-ft. 20 to 24-inch gravity)
- Sand Ridge Farms Utilities, Ephraim, Utah (6,000-ft, 15-inch gravity, 4,900-ft force main)
- 2020 Sewer Repairs, Magna, UT (Open-cut trench in UDOT ROW)
- Zone 2 Reservoir Magna, Utah (Coordinated with Kennecott during design and construction)
- 2021 Waterline Replacements, Magna, UT (Long open-cut trench in UDOT ROW)

Stockton is very familiar with Magna and your operations and standards. He is highly responsive, and has managed multiple District projects, often coordinating with UDOT for permits. He oversaw trenchless crossing of 8400 West in Magna, coordinated with Kennecott on the Zone 2 Reservoir, and has extensive experience with Salt Lake County. He maintains a strong relationship with the Utah and Salt Lake Canal Company's General Manager, recognizing that communication and relationships are as essential as technical expertise in



#### David Vidican, PE

Lead Designer

Education: BS, Civil Engineering, University of Akron

#### **Key Project Experience**

- Clear Creek Parallel Interceptor Sewer, Denver, CO (54,000-feet, 30 to 84-inch)
- North Range Wastewater Collection System, Commerce City, CO (72,000-LF 15 to 30 inch diameter interceptor, 21 trenchless tunnel bores)
- Wastewater Treatment Plant Interceptor Sewer and Odor Control Facilities, Commerce City, CO (6,400-LF, 36-inch interceptor)

David has encountered every aspect of pipeline design over his 30-year plus career. He's worked with both small and large pipes, using trenchless and open-cut methods, and has experience in rehabbing, replacements, new construction, and alignments.



**KEY PROJECT TEAM** 



Jayme Klecker, PE



Russell Sprague, PE **Project Engineer** 



Eric Dodds, PE **Project Engineer** 





**Trevor Jensen, PLS** Field Operations Manager







Jayme Klecker, PE - QA/QC Key Project Experience

(60-inch sewer)

- · Collection System Odor Evaluation, Williston, ND
- Downtown Water and Sewer Master Plan, Fargo, ND (8 to 24-inch sewer)
- New Mechanical WRRF, Williston, ND (8 to 30-inch sewer)

Education: MS, Environmental Engineering, North Dakota State University; BS, Civil Engineering, North Dakota State University

Why Jayme? With over 25 years of wastewater experience, Jayme has a wealth of experience mitigating odor and corrosion issues for municipal and industrial clients. He has experience with sewer master planning and large diameter sewer pipelines.



#### Russel Sprague, PE - Project Engineer Key Project Experience

- 7800 S 1100 W Sewer Metering Station, W. Jordan, UT
- Canyon Road Sanitary Sewer Design, Provo, UT (2,000 feet of 8-inch sewer)
- Sturgis North Trunk Sewer Line, Sturgis, SD (15-inch sewer)
- 8800 W Water Replacement, Magna, UT (12-inch sewer)

Education: BS, Civil Engineering, Brigham Young University

Why Russell? Russell has seven years of experience in facility and pipeline design and rehabilitation and master planning, He has worked extensively with municipalities in Salt Lake County and Utah County in developing, upgrading, and rehabilitating pipelines and other municipal infrastructure.



#### Eric Dodds, PE - Project Engineer Key Project Experience

- 45th Street Corridor Interceptor, Fargo, ND (6,500-foot section, 36 to 60-inch sewer)
- 45th Street Corridor Interceptor Hydraulics Basis of Design, Fargo, ND
- CR20 Force Main, Fargo, ND (30 to 36-inch sewer)

Education: BS, Civil Engineering, North Dakota State University

Why Eric? Eric brings 23 years of knowledge, experience, and practical solutions for pipeline and sewer system design, and he has a proven track record of making sure his designs meet all codes, safety, and owner needs.



Scott Bishop, PLS - Survey Manager

#### **Key Project Experience**

- Dixie Drive Interchange, St. George, UT
- Bangerter 2, 3, and 4 Interchanges, Salt Lake County, UT
- I-15 Technology Corridor Design-Build, Lehi, UT

Education: BS, Geomatic Technology, Idaho State University

Why Scott? Scott has 24 years experience in survey and ROW design and will help prepare easements necessary for the pipeline alignment. He worked with the Utah Department of Transportation (UDOT) for a series of projects to convert Bangerter Highway into a freeway.



#### Trevor Jensen, PLS - Field Operations Manager Key Project Experience

- Deer Creek Dam Restoration Project, Provo, UT
- Provo Canyon Parkway Trail Gap Project, Provo, UT
- · Salem Canal Piping Projects, Santaquin, UT
- Pleasant Grove City Surveying, Pleasant Grove, UT

Education: BS, Geomatic Engineering, Utah Valley University

Why Trevor? Trevor is proficient with mobile and terrestrial Light Detection and Ranging (LiDAR) scanning units, Unmanned Aerial Vehicles (UAVs), Sonar, and other GPS-related technology to complete both topographical and bathymetric surveys

# CONSIDERATIONS

#### Project Challenges

We are familiar with your need for large diameter collection piping. Connecting those to existing pipelines comes with challenges, such as canal and roadway crossings, easements, and right-of-way (ROW).



A canal crossing on the route.

#### > Alternate Routing

We have familiarized ourselves with the District's Basis of Design Report (BDR). We have modeling capabilities and can look into routing if you want a second opinion. If you feel confident in the BDR, then we are ready to begin the final design.

#### New Cost Estimates

Since the BDR is three years old, we propose to begin by updating the cost estimates to confirm we are pairing the right segments together,

based on your available funds and necessary timeline.

#### Additional Details

Building on the Basis of Design Report done previously, we can go to final design by adding project specific details, crossing information, permitting, and ROW work.

#### > Earthquake Mitigation

Consider installing new seismic manhole connections to prevent a natural disaster from becoming a sanitary or environmental hazard.

#### Construction Impact

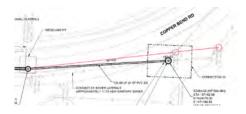
We will plan on workshopping ideas with UDOT, Kennecott, and other stakeholders to minimize construction impacts.

#### > Proximity to LCRR Work

Some of the areas where we will be digging to add pipelines will be close to where water service lines need to be replaced due to the Lead and Copper Rule Revisions (LCRR). We will consider whether it makes sense to combine construction contracts with some service line replacements.

#### Considering Future Projects

This is also an ideal time to assess whether the waterlines along the route need upgrades. According to your Master Plan, projects CMC-2, CPZ-1, and CDE-4 align with the planned upgrades on 9200 West. While these waterlines are not a top priority in the next five years, it would be efficient to address them while a contractor is already working on the road.



The new sewer lines will need to tie in with the existing collection system.

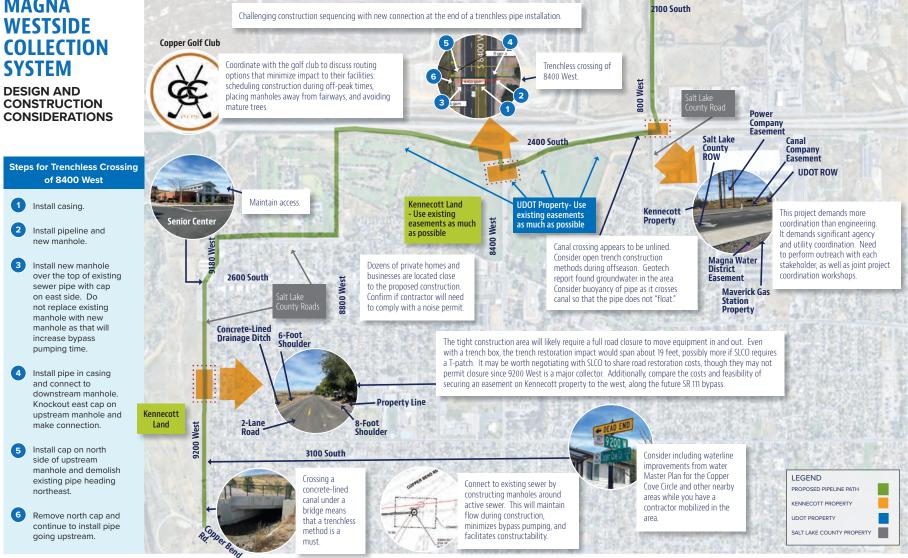
#### Odor and Corrosion

We are aware of the hydrogen sulfide issue in Magna that can lead to corrosion and odor nuisance in your sewer system. Jayme Klecker has worked extensively on odor and corrosion control projects and will bring best practices on how to best mitigate the issue.



The route of the Westside Collection System will require several property easements and/or easement extensions.

# **MAGNA**



# LAN & APPROAC

#### **Your Trusted Partner**

For your Westside Collection System projects, you need a partner who can serve as an extension of your staff throughout the multi-year project phases. We see this as an opportunity to convey a unified message to your stakeholders and truly operate as ONE team. Our commitment is to deliver local, responsive, and specialized services to help you tackle any challenge, so no task ever feels too big when you partner with us.

#### **Communication and Collaboration**

Our approach prioritizes communication and collaboration. We are dedicated to providing you with clear and frequent communication. Before addressing any issue, we seek to first understand its root cause, identify who is affected, and determine the most cost-effective solution. Contractors consistently commend our thorough plans and bidding documents, leading to lower bid prices and fewer change orders.

#### Adherence to Magna Water Standards and Policies:

We're committed to maintaining consistency and quality by aligning our design with Magna Water District's standards and regulations. Adhering to these standards streamlines the project's progress and your review process.



#### **Project Management Plan (PMP) Components**

**QA/QC PLAN** 

**SCHEDULE** 

**IDENTIFY RISKS** 



**PERSONNEL** 

**PLAN** 

**SCOPE AND** 

**BUDGET** 



Bi-Weekly Project Coordination **Meeting Topics:** Work Done









**PERMITTING** REQUIREMENTS

- Upcoming Efforts
- Scope Changes/ Value Added to Date
- Budget Status
- Schedule Status
- Coordination with City Dept.
- Stakeholder Issues/Concerns

PROPOSED PROJECT SCHED	ULE
DESCRIPTION	TIMELINE
Phase 2 Design	December 2024 - June 2025
Phase 2 Bidding	July 2025 - September 2025
Phase 2 Construction	October 2025 - June 2026
Phase 3 Design	January 2026 - June 2026
Phase 3 Bidding	July 2026 - September 2026
Phase 3 Construction	October 2026 - June 2027
Phase 4 Design	January 2027 - June 2027
Phase 4 Bidding	July 2027 - September 2027
Phase 4 Construction	October 2027 - June 2028
Phase 5 Design	January 2028 - June 2028
Phase 5 Bidding	July 2028 - September 2028
Phase 5 Construction	October 2028 - June 2029



#### Phase 010 - Project Management

- Prepare a Project Management Plan (PMP) that includes scope, budget, anticipated permitting, outside agency contacts for coordination, schedule and milestones, team structure, team contact information, QA/QC plan, basis of design standards, document management, communication protocols, and desired outromes
- Conduct Kick-off Meeting to discuss project execution and Project Management Plan. Prepare meeting agenda and provide follow-up meeting notes
- 3. Prepare Monthly Progress Reports and invoicing for your review and processing.
- Conduct regularly scheduled bi-weekly Progress Meetings to discuss and coordinate design. Progress meetings will cover work completed, upcoming efforts, scope, budget status, schedule status, coordination needed with you and outside agencies, and not estimates
- Coordinate with agencies and utility companies. We will incorporate outside agency requirements into the design documents and submit plans for outside agency review.



#### Phase 030 - Preliminary Design

- Prepare engineer's opinion of probable construction cost (OPCC) and project schedule.
- 2. Perform field investigations:
  - · Existing utility locations.
  - Geotechnical explorations and reports.
  - Surveying and site mapping
     preparation
- 3. Identify required project permits and permit compliance requirements.
- 4. Assist you with permit acquisition
- Coordinate with local jurisdictional authority for work in streets and traffic control requirements.
- 6. Coordinate ROW, easements, and property requirements
- Summarize any required surface pavement, sidewalk, curb and gutter, or landscaping improvements and restorations.



#### Phase 040 - Final Design

The engineering design work to be performed for the development of bidding documents (drawings and specifications) includes:

- 1. Develop final design drawing
- Develop technical specifications
- 3. Assist you in the development of Front End Contractual and Bidding Documents
- Prepare and distribute 60% complete and 90% complete document deliverables for your review
- Update and distribute Engineer's OPCC and the project Construction Schedule at 60% and 90% completion stages.
- Conduct 60% complete and 90% complete document Design Review Meetings with you.
- 7. Incorporate your review comments into the bid documents.
- 8 Prenare easement descriptions
- Develop Stormwater Management Plans (SWMP) and Erosion Control Protection Measures to be implemented during construction
- Finalize bid documents to 100% complete.
- Deliver final hard and electronic copies of the bid documents to you.



#### Phase 050 - Bidding

- 1. Prepare project advertisement for you.
- Prepare and post electronic bid documents to your website (drawings, specifications, geotechnical reports).
- 3. Assist you in answering contractor questions.
- Assist you in conducting pre-bid meeting. Prepare meeting agenda and issue follow-up meeting notes in addendum.
- 5. Prepare and distribute addenda documents
- 6. Evaluate bids and low bidder qualifications.
- 7. Recommend award to lowest qualified bidder.
- Prepare, review, and distribute conforming contract documents for District and contractor execution.



#### Phase 060 - Construction Administration

- Assist you in conducting Preconstruction Meeting. Prepare meeting agenda and provide follow-up meeting notes.
- 2. Review material and equipment shop drawings.
- 3. Interpret contract documents.
- 4. Review contractor monthly pay requests.
- 5. Process change orders.
- 6. Attend biweekly Construction Progress Meetings.
- 7. Perform Substantial and Final Completion Inspections.
- 8. Prepare project closeout documents.
- 9. Prepare Record Drawings.



#### Phase 061 - Construction Observation

- Provide Construction Observation Services as requested by you over the project period.
- Prepare and distribute daily Construction Inspection Reports.

#### Deliverables:

- · Project Management Plan
- Kickoff meeting agenda/notesMonthly progress reports/invoices
- Bi-weekly project coordination meeting agendas/notes

#### Deliverables:

- Topographic and boundary surveys
- · Geotechnical report
- · Subsurface Utility Evaluation & pothole report
- Milestone workshop notes (60%, 90%)
- Permits list & permit compliance requirements.
  Easement identifications.
- Surface restoration requirements.

#### **Deliverables:**

- Drawings (60%, 90% & final)
- · Specifications (90% & final)
- · OPCC (60%, 90% & final)
- · Erosion (SWMP) Report
- Summary and response of your review comments

#### **Deliverables:**

- · Pre-bidding meeting agenda/notes
- · Addendum and clarification documents
- Bid tabulation
- · Bid award recommendation
- Conforming plans and specifications

#### Deliverables:

- Agenda and notes (pre-construction and construction meetings)
- · Response to submittals and RFI
- · Site observation reports (if requested)
- Final walkthrough punch list and record drawings

# PERFORMANCE

"We've been extremely happy with AE2S! They bring creative solutions and an effective approach to overcome project challenges. Their hydraulic modeling expertise enabled them to provide us with a very detailed solution that saved us considerable time and money. They were also able to deliver for us in a very short timeframe, enabling us to progress guickly at a pivotal point in our design process. One thing I really appreciate as a PM is their follow through, keeping me in the loop, and their communication abilities."

> Chris Ellison, Project Manager Central Utah Water Conservancy District

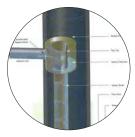


#### INTERCEPTOR PLANNING, DESIGN, AND CONSTRUCTION

## City of Sturgis, SD

Rick Bush Director of Public Works 605-347-3916

- **CLIENT/CLIENT CONTACT** / Interceptor design included coordination with the Bureau of Land Management (BLM) and Army Corps of Engineers.
  - ✓ Interceptor route included crossing 5,700 feet of BLM land and three separate creek crossings.
  - ✓ Included over 10,600 feet of PVC sewer, ranging from 18 to 24 inches, and 36 manholes.



#### **45TH STREET CORRIDOR INTERCEPTOR FACILITY PLAN**

## City of Fargo, ND

Jim Hausauer Water Utility Director 701-746-6692

- **CLIENT/CLIENT CONTACT** ✓ Development of first portion of Facility Plan for major infrastructure improvements.
  - ✓ A new 10 mile interceptor sewer, diversion to the City's wastewater stabilization ponds, and capacity for 25 years of growth.
  - ✓ Recommendations for the new interceptor system.



#### NORTH RANGE WASTEWATER COLLECTION SYSTEM PUMPING STATIONS AND SANITARY SEWER PIPELINES

South Adams County Water and Sanitation District Commerce City, CO

- ✓ Design and construction services for 2.9 MGD, 3.2 MGD. and 3.4 MGD wastewater pumping stations.
- ✓ 78,200 feet of 15-, 18-, 21-, 24-, and 30-inch gravity sewer.
- √ 17,700 feet of 14-, 16-, and 18-inch force main pipelines, 18 trenchless highway, railroad and irrigation ditch crossings.



#### ELK VALE LIFT STATION AND GRAVITY AND FORCE MAIN

CLIENT/CLIENT CONTACT 🗸 City of Rapid City, SD

Nicole Lecy Project Engineer 605-394-4154 ext. 2554

- Design, bidding, and construction for dual 16-inch force mains and gravity main improvements.
- Current system evaluation of lift station and upgrades.
- ✓ Force main and gravity sewer alignment easement procurement.
- ✓ Odor control.



#### **BROADWAY INTERCEPTOR SSO REDUCTION**

#### CLIENT/CLIENT CONTACT City of Fargo, ND

Jim Hausauer Water Utility Director 701-746-6692

- Design of 22,000 linear feet of 24- and 30-inch force main through the heart of well-established neighborhoods.
- Multi-phased approach where the City and AE2S reviewed the preliminary alignment for the project and compared it with the City's five-year Capital Improvement Plan (CIP).



#### SECTION I - WASTEWATER TREATMENT PLANT INTERCEPTOR SEWER AND SECTION II -**WASTEWATER PUMPING STATION NO. 2 ODOR CONTROL FACILITIES**

#### CLIENT

South Adams County Water and Sanitation District, Commerce City, CO

- ✓ Included approximately 6,400 feet of 36-inch gravity flow interceptor sewer pipeline, which replaced an existing deteriorated and undersized sewer.
- ✓ Construction contract administration and inspection oversight for bioxide nitrate chemical storage facility. Chemical injected into force main for control of hydrogen sulfide (H2S) in the force main.
- ✓ Included a wastewater flow metering station on an existing 30-inch sanitary sewer line.



#### **DEER CREEK DAM RESTORATION PROJECT**

Provo River Water Users Association Provo, UT

Brad Jorgensen Assistant Operations and Engineering Manager 801-796-8770

- **CLIENT/CLIENT CONTACT** ✓ Underground facilities needed to be accurately located and mapped for new tower intake.
  - Completed a topographic map, as-built surveys, differential levels, datum shifts, drone flight, and any other tasks required by the consultant.
  - ✓ Water was diverted to a newly constructed bypass. intake and 72-inch pipeline to be microtunneled 800 feet into the left abutment and connect to the original penstocks.



#### MARCUS TO ARTESIAN BASIN PIPELINE REPLACEMENT PROJECT

#### CLIENT/CLIENT CONTACT

Salt Lake City Department of Public Utilities Salt Lake City, UT Natalie Moore, PE Engineer IV 801-483-6797

- Installation of new pipe and lining of existing pipe to replace an existing gravity pipeline (constructed in the 1930s).
- ✓ Includes 2,170 linear feet of 30-inch diameter HDPE slip lining of existing pipeline, 8,400 linear feet of new 24-, 30- and 36-inch steel pipeline installation and approximately 1,100 linear feet 36-, 42- and 48-inch diameter tunnel casing pipe installation.

No two projects are the same, but our experience with multiple, complex collection system projects sets us all up for success.

# INVESTMENT COMMITTEE MTG



Berkley J. Hanks, CLU, ChFC Accredited Investment Fiduciary© LPL Investment Advisor Representative bhanks@apafg.com

**Supervisory Office:** 

8899 South 700 East Suite 225

Sandy, UT 84070

December 4, 2024 Phone: 801-871-0840 Fax: 801-757-8669

Magna Water District PO Box 303 Magna UT 84044

Dear Investment Committee:

On December 3, 2024, the Magna Water District 401(k) Plan held its semi-annual Investment Committee Meeting. Below is our summary of the meeting:

Attendees: Andrew Sumsion

Clint Dilley Trevor Andra Dallas Henline

Raymond Mondragon Lelsle Fitzgerald Berkley Hanks

Location: Magna Water offices

Time: 2:00 PM local time

#### **Committee Discussion Item(s):**

#### **Approved Committee Actions:**

1) The **Watchlist** will contain the following fund(s):

Propose	ed Watch List - Approved 09/30/2024		
RERFX	American Funds Europacific Growth R5	6	Keep on watch list
VBLAX	Vanguard Long Term Bond Index Adm	7	Keep on watch list

2) The following funds were removed from the watchlist and placed in good standing:

American Funds Capital World Bond R5 (RCWFX)

- 3) The following fund(s) will be removed from the plan and mapped to the following:
  - None
- 4) The Watch List was approved by the Committee.

#### Other Items of Discussion:

• The committee would like to review the CPI numbers on the pension plan at the next review.

These minutes reflect our understanding of the discussion items and the actions the Committee has taken as a result of the meeting. Should you have any changes that you would like reflected in these minutes, please let us know.

Sincerely,

Berkley J. Hanks, CLU, ChFC Accredited Investment Fiduciary©



## LPL Financial Retirement Partners Investment Review

Magna Water District 401(k) Plan

Berkley Hanks, CLU, ChFC, AIF 8899 S 700 E STE 225 Sandy, UT 84070 801-871-0840 bhanks@apafg.com



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#### LPL Financial Retirement Partners – Fiduciary Investment Monitoring Report

Creating a written investment policy statement (IPS) is an important step in meeting fiduciary investment selection responsibilities. A documented framework for conducting a prudent review and selection of investment options is generally considered to be a fiduciary best practice because it increases the likelihood of sound decision making and timely action. However, the fiduciary's duty as a Prudent Investor does not end with the selection of investments. The fiduciary is responsible for monitoring the performance of the investment options to ensure that they continue to meet the standards set out in the IPS. This reporting package is designed to facilitate three key fiduciary investment obligations:

- 1. To determine whether each investment is meeting the objectives stated in the IPS
- 2. To document the analysis, and any decisions or actions arising as a result of the review, and
- 3. To facilitate regularly scheduled formal reviews and timely decision making on a quarterly basis.

Even with the most rigorous initial fund selection process, a portfolio of funds will change over time. This report can help highlight important information regarding a fund's risk level, portfolio management, and other characteristics. Please note, this report tool is not appropriate for short-term performance monitoring.

This toolset includes up to six levels of reporting. In order, they are:

- Capital Markets Commentary a quarterly review of recent activity in major capital markets, investment returns by category, and a summary of key macroeconomic developments. It also reflects on noteworthy news that could impact investor behavior and retirement plan administration and regulation.
- Executive Summary provides a quick view of how each fund in the plan is performing and identifies any funds requiring attention based on the chosen criteria. The checkmark on the "Investment Criteria Rating" section of the Plan Entry Form determines how many criteria a fund must meet in order to fall into the "Meets Criteria" standard.
- Portfolio Style Report provides a graphic view of the plan portfolio's asset class coverage across the universe of equity and fixed income investment styles.
- Performance Summary provides standard performance information for each fund included in the report.
- Fund Criteria Report provides comparisons of each fund, its peer average and benchmark against the specific monitoring criteria selected. The check-marks on the Report Criteria page indicate the specific criteria to be displayed in the Fund Criteria Report. 12 of the criteria are chosen for the report, all equally weighted and none ranked nor displayed in order of importance.
- LPL Financial Retirement Partners Scorecard provides a one page snapshot of additional information for each fund in the plan, based on the proprietary LPL Financial Retirement Partners Scoring system, described on the following pages. (Included in ongoing investment monitoring reporting only.)





The report criteria can be grouped into the following categories:

- Fund Characteristics: This report provides criteria based on Fund Manager Tenure the years that a fund manager has been managing the fund; Fund Track Record - the number of years a fund has been in existence, and Assets - the dollars under management in the fund.
- Performance: Fund performance is available for 1, 3, 5 and/or 10 years. If selected as criteria to be evaluated, each of these return timeframes is compared against the average peer returns and a benchmark in the Fund Criteria Report. The performance criteria can be set to values equal to or greater-than the peer average or benchmark returns for the selected timeframes. Performance is net of management fees, but before asset charges and/or other administrative fees deducted from investment returns and do not reflect the funds' maximum potential sales charges. For standard performance of any fund (which includes Life of Fund returns for funds that have fewer than 10 years performance history), please consult the Performance Summary section as well as the Fund Facts Report.
- Risk Adjusted Return: The risk-adjusted performance measure criteria include 1, 3 or 5 year Sharpe Ratio; 3 and 5 year Information Ratio; 5 year R-Squared. The Sharpe Ratio is calculated by taking the difference of a fund's annualized performance and the annualized performance of a 90 day T-Bill. The difference is divided by the fund's standard deviation to determine the return per unit of risk. Information Ratio measures the difference between a fund's actual returns and its benchmark's performance, divided by the tracking error, which is the standard deviation of excess return. Information Ratio is often used as a measurement of the risk-adjusted return. This report utilizes the Morningstar best-fit index for 3 year alpha, and the index utilized for 5 year Alpha is the S&P 500 Index. R-squared reflects the percentage of a fund's movements that are explained by movements in its benchmark index. An R-squared of 100 means that all movements of a fund are completely explained by movements in the index. An R-squared of 0 means no correlation exists. Note: a best-fit index is an index that Morningstar determined to have the highest R-squared correlation with the fund being analyzed. In certain cases, Morningstar's "best fit" index may differ from the benchmark index chosen for the LPL Financial Retirement Partners Scorecards.
- Volatility: This report utilizes Beta or Standard deviation criteria to measure fund volatility. Beta is a measure of the degree of change in value one can expect in a portfolio given a change in value in a benchmark index. A portfolio with a beta greater than one is generally more volatile than its benchmark index; a portfolio with a beta of less than one is generally less volatile than its benchmark index. Standard deviation is a statistical measure of the range of a fund's performance. When a fund has a high standard deviation, its range of performance has been wide, indicating greater historical volatility. The standard deviation figure provided in the report is an annualized statistic based on rolling 36 monthly returns.
- Fund Expenses: If selected as a criterion, this report utilizes a fund's net expense ratio in the Fund Criteria Report section. The expense ratio is the percentage of fund assets paid for operating expenses and management fees. The expense ratio typically includes the following types of fees: accounting, administrator, financial professional, auditor, board of directors, custodial, distribution (12b-1), legal, organizational, professional, registration, shareholder reporting, sub-advisor, and transfer agency. The expense ratio does not reflect the fund's brokerage costs or any investor sales charges. A net expense ratio





reflects the actual expenses that have been paid by the fund and reflects any voluntary waivers, reductions from brokerage service arrangements, and any other expense offset arrangements.

• LPL Financial Retirement Partners Score: The Score is an overall score to help Plan Sponsors evaluate an investment product's suitability for a given investment category. The Score is based on an equally-weighted set of 12 criteria, based on five years of monthly data and covering key quantitative and qualitative aspects of each investment. These key areas include investment management style, risk-return characteristics, peer group relative performance, relative expenses and portfolio manager tenure. In the case of Target Date Funds, LPL Financial Retirement Partners Scorecards are generated for those funds with at least three years of history, and evaluate the fund's Risk/Return metric instead of Style Drift.

#### **Overall Criteria Scoring**

This information includes the "Criteria Score" and "Status" or "Overall Criteria." The Criteria Score displays the number of report criteria met out of the total number of criteria selected for the report. The report functionality supports selection of up to 12 criteria per report. It is strongly recommended that at least six criteria are selected for a report. The Status column indicates whether a fund met the number of criteria targeted to be met, as selected on the "Investment Criteria Rating" section of the Plan Entry form. For example, if 12 criteria in a report are selected to be monitored and "6" is selected under "Investment Criteria Rating", the Overall Criteria Scoring system will highlight each fund as "Meets Criteria" if a fund met six or more of the 12 criteria chosen by the Plan Sponsor, and it will highlight funds as "Does Not Meet" criteria if a fund met five or fewer of the selected criteria.

#### **Extended Performance Data**

The analysis in this report may be based, in part, on adjusted historical returns for periods prior to a class's actual inception. These calculated returns reflect the historical performance of the oldest share class of the same fund, adjusted to reflect the fees and expenses of this share class. When pre-inception data are presented for a fund in the report, the fund will be footnoted to indicate this throughout the report. Note that only the performance, manager tenure, inception date, total net assets and Morningstar rating based report criteria reflect pre-inception data. Other reporting criteria, including Sharpe ratio, beta, and expense ratio are based on the data from the new class's own inception date and performance, not on adjusted data from the inception of the first class of the fund.

The performance quoted represents the reinvestment of dividends and capital gains, is net of expenses and does not reflect the maximum sales charge. Such a fee, if taken into consideration, will reduce the performance quoted.

The performance data quoted represents past performance. Past performance does not guarantee future results. Investment return and principal value will fluctuate so that an investor's shares, when redeemed, may be worth more or less than their original cost. Current performance may be lower or higher than the performance information quoted. To obtain current month-end performance information please call (800) 877-7210.

Investors should consider the investment objectives, risks, charges and expenses of the investment company carefully before investing. The prospectus and, if available, the summary prospectus contain this and other important information about the investment company. You can obtain a prospectus and summary prospectus from your financial representative. Read carefully before investing.



# **Market Insight Quarterly**

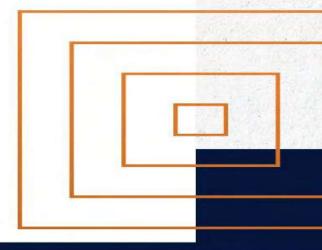
## Third Quarter 2024

#### News & Views from LPL Research

The economic forecasts set forth in the presentation may not develop as predicted. Please note: all return figures are as of September 30, 2024 unless otherwise stated. This information is not intended as authoritative guidance or tax or legal advice. You should consult with your attorney or tax advisor for guidance on your specific situation.

#### **About us**

LPL Financial Retirement Partners is the retirement-focused division of LPL Financial LLC dedicated solely to supporting financial professionals who service the retirement plan market. Our promise is to create services and resources so that financial professionals may deliver employers and employees exceptional experiences and high-quality programs by providing services that help save time, reduce exposure to fiduciary liability, and address both Internal Revenue Service and Department of Labor requirements. Our comprehensive analysis of retirement plans and plan design features establishes a strong foundation, and our structured service and employee communication model strives to ensure ongoing excellence. LPL Financial Retirement Partners provides professional human capital gained through decades of experience working for, and with, some of the top defined contribution, defined benefit, and deferred compensation service providers in the industry. Our independent perspective has been utilized by thousands of companies nationwide, with billions in retirement plan assets. The economies derived from our scale and national presence enable us to give financial professionals outstanding resources to help plan sponsors evaluate, design, and negotiate high-quality retirement programs. For more information regarding our firm, please visit our website: www.lpl.com.





#### Q3 2024 at a Glance

Sector	Q3 2024
Gross Domestic Product*	2.0%
S&P 500 Index	5.9%
Bloomberg U.S. Aggregate Bond Index	5.2%
Bloomberg Commodity Index	0.7%

Source: LPL Research, Bloomberg, FactSet, 09/30/2024

Bloomberg consensus as of 09/30/2024

Figures for S&P 500 Index, Bloomberg Barclays Aggregate Bond Index, and Bloomberg Commodities Index are total returns from 07/01/2024 - 09/30/2024 (Q3)

All indexes are unmanaged and cannot be invested into directly. The returns do not reflect fees, sales charges, or expenses. The results don't reflect any particular investment.

Past performance is not indicative of future results.

Equities Rose on a Historic Rate Cut and Broader Rallies The S&P 500 delivered a solid 5.9% gain in the third quarter, bringing the index's year-to-date advance to over 20%. Utilities earned the top spot for sector performance while technology's dominance stalled, causing the tech-laden Nasdaq Composite to lag, adding just 2.8% over the last three months. Meanwhile, the Dow Jones Industrial Average outperformed among major indexes, gaining 8.7% during the quarter. The Russell 3000 index, a popular gauge for total stock market performance ended 6.2% in positive territory.

The biggest story of the third quarter was easily the Federal Reserve's (Fed) historic half-percent (0.5%) rate cut at the September meeting, the first cut in four years. After macro data indicated that inflation was easing and the labor market was continuing to cool, the Fed went bold, actually shifting focus to the labor market and signaling they are committed to full employment and avoiding a pronounced slowdown.

Corporate earnings remained resilient, continuing to support relatively high stock valuations. Second-quarter earnings for S&P 500 constituents grew 11.4% compared to the 8.8% consensus expectation, as big tech and artificial intelligence (AI) names once again broadly delivered excellent earnings growth. Looking forward, Wall Street expects third quarter earnings to remain positive, but step down to a slower annual pace.

The geopolitical landscape remained dynamic, highlighted by a French parliamentary election, rising tensions in the Middle East, and President Joe Biden dropping out of the Presidential race in favor of Vice President Kamala Harris. Despite the start of the monetary easing cycle, interest rates remain relatively high, and consumers and companies must adapt and navigate as the economy transitions.

#### Small Cap Stocks Topped Large Caps as Telecoms Soared

After sharply underperforming during the second quarter, small caps produced their second-best quarter since early 2021, while outperforming their large cap counterparts. The Russell 2000 small cap index advanced 9.3% in the third quarter while the Russell 1000 large cap index added 6.1%. Except for energy, all sectors rose across the Russell 2000, led by a 39% rally in telecommunications and strong gains in real estate, financials, and utilities. Higher rates are historically not favorable for small caps, however, the September Fed cut and further monetary easing on the horizon could help the asset class. Turning to year-to-date numbers, both asset classes have printed solid gains; however, large cap equities continue to dominate small caps by nearly 10% based on the Russell Indexes. Volatility for both large and small cap stocks is expected to continue through year end, amid Fed policy decisions and the upcoming U.S.

Presidential election. LPL Research remains neutral towards small and large cap equities.





#### **Growth Lagged Value as Big Tech Stalled**

Both growth and value stocks gained ground during the quarter, but growth name struggled in comparison. The Russell 1000 Growth Index finished a modest 3.2% higher. while the Russell 1000 Value Index advanced 9.4%. Markets saw solid returns from a wider spectrum of names, after the second quarter was characterized by narrow leadership from big tech. The Magnificent Seven ended mixed, and the tech sector finished less than 1.5% higher as investors rotated to other corners of the market. Nonetheless, the S&P 500 continued to set fresh records, bringing the 2024 record count to 42, despite a brief market pullback in August.

Earnings were broadly healthy, as the S&P 500 saw the strongest earnings growth since the fourth quarter of 2021. Approximately 80% of S&P constituents beat estimates, topping the five-year average of 77%, with only 67 companies delivering negative guidance - the lowest since the fourth quarter of 2022. The utilities, real estate, and industrials sectors led gains, and energy was the lone sector to print a quarterly decline.

#### International and Emerging Markets Outpaced the U.S.

International equities outperformed their domestic peers as the MSCI EAFE Index rose 7.3%, compared with the S&P 500's 5.9% return. Emerging markets (EM) delivered another solid quarter, once again outperforming their developed country counterparts and the S&P 500, as the MSCI EM Index returned 8.9%.

Europe overcame market jitters around the French parliamentary election to start the quarter, in which the left-wing alliance recorded a surprise win, although no single party secured a working majority. Central banks were active, headlined by the European Central Bank (ECB) cutting interest rates another 0.25%, with central banks in Switzerland and England following suit.

Asia was also a focal point for global markets. The Bank of Japan (BOJ) raised interest rates to a 15-year high, leading to the unwinding of yen carry trades and sparking a brief global market selloff in early August. Chinese stocks boosted EM with a late September surge following an aggressive economic stimulus package aimed at rejuvenating the weakening economy.

#### Bonds Rose During Ramp-Up to Fed Rate Cut

Core bonds were up over 5% for the quarter, proxied by the Bloomberg U.S. Aggregate Index. Bond prices rose ahead of the Fed's mid-September rate cut; however, prices steadied post-cut as yields inched higher. The bond market's expectation for the September cut resulted in yields trimming losses, as the bond market expects further cuts over the next 12 months. The updated Fed dot plot, which illustrates committee members' rate expectations, also indicated continued policy easing throughout 2025.

High-yield corporate bonds, the most credit sensitive sector of the bond market, nearly mirrored the returns of U.S. Treasuries, the most rate sensitive sector. After recent outperformance due to a cooling economic environment and reinforced expectations for a soft landing, the Bloomberg U.S. High Yield index gained 5.3%, only slightly outperforming the Bloomberg U.S. Treasury Index's 4.7% return. Additionally, the Treasury yield curve steepened notably, while the two- and 10year yield spread dis-inverted for the first time since mid-2022.

#### **Crude Oil Weighed on Commodities**

The Bloomberg Commodities index rose just 0.7% during the third quarter, leaving year-to-date gains at 5.9%.

West Texas Intermediate (WTI) crude slumped, closing 16.4% in the red. Crude oil prices found support from heightened tensions in the Middle East between Israel and Hamas; however, support was grossly offset by downward pressure from uncertainty around global demand, largely due to China's weakening economy and increased production and output in the Middle East. Gold reached multiple all-time highs over the last three months, as bullion rallied over 13%. Falling yields, a weaker dollar, central bank demand, a jump in over- the-counter buying, and the return of inflows into gold exchange traded funds (ETFs) were key catalysts behind the advance. Silver added 5.8%, still leading gold by over 3% in year-to-date gains, while copper gained 2.4%. Precious metals rose over 10% during the quarter, while industrial metals edged higher after outperforming precious metals last quarter.



Soft commodities rallied, while grains ended slightly lower. Corn rebounded, nearing three-month highs at the end of September as oversold conditions prompted a short-covering rally into a strong seasonal period, while soybeans and wheat continued to slump due in part to weather-related factors.

#### A Look Ahead

Economy. Economic data has indicated that overall economic growth is holding up and recession concerns have eased; however, focus turns to labor market and consumer spending results. Investors should be prepared for the following:

- Consumer Spending Remains Slow. Consumer spending has continued to slow, as decreases in goods prices have been offset by sticky services inflation.
- Measurable Labor Market Cooling. While companies have continued to add payrolls, employment demand is slowing, and weaker full time employment data signals upcoming employment reports could be soft, although not cratering.
- Contained Inflation. Price increases have broadly decelerated but continue to inch higher, and the impact on consumer prices will take time.
- More Fed Cuts Likely on the Way. With inflation contained and the Fed's focus shifting to the labor market, a higher unemployment rate and fewer hirings will likely pave the way for future rate cuts.

Stocks. The stock market's strong first half continued into the third quarter, receiving a boost from the bold and long-anticipated Fed rate cut. Looking ahead to the fourth quarter, LPL Research offers the following:

- Technicals Remain Tight. Stocks have moved steadily higher during this bull market; however, absent a market pullback or correction, the technical setup near record highs signals that short-term gains could be modest.
- Positive, But Slower Earnings Growth. After the S&P 500 delivered a record-breaking earnings cycle last quarter, consensus forecasts indicate that earnings growth will be positive, but at a much slower rate.
- Volatility Expected. Volatility will likely remain elevated in the coming months as the market waits for more clarity on the economy, elections, and a better seasonal setup. Remember, market pullbacks and corrections are a normal part of the cycle and should be anticipated.
- Be Patient. Consider a wait-and-see approach to add equity exposure, potentially buying on market dips.

Bonds. With the Fed's easing cycle underway, more rate cuts are on the horizon. While a shifting rate environment can lead to volatility, for the bond market it's what's priced in that matters. Investors should consider the following:

- Current Bond Yields Remain Attractive. Despite the 0.5% cut in September, yields have held steady or even moved higher. This move reflects that the bond market already priced in a fairly aggressive rate cutting cycle and expects further rate cuts over the next 12 months.
- Focus on Income. Historically, fixed income returns primarily come from the income component, and with income levels still relatively attractive, consider clipping coupons over cash.
- Limited Yield Movement is Likely. Absent signs of further economic cooling, intermediate and longer-term rates may consolidate around current levels or actually move higher as the Treasury yield curve returns to upward-sloping levels.

Please note: All return figures are as of September 30, 2024, unless otherwise stated. Past performance is not indicative of future results.

The economic forecasts set forth in the presentation may not develop as predicted.

U.S. Treasuries may be considered "safe haven" investments but do carry some degree of risk including interest rate, credit, and market risk. They are guaranteed by the U.S. government as to the timely payment of principal and interest and, if held to maturity, offer a fixed rate of return and fixed principal value.





#### Third Quarter Performance Overview

Strong Quarter for Income Sectors as Rates Fell

S&P 500 sector performance, ranked by third quarter returns\*

Sector	Q3 2024
Utilities	19.4%
Real Estate	17.2%
Industrials	11.5%
Financials	10.7%
Materials	9.7%
Consumer Staples	9.0%
Consumer Discretionary	7.8%
Healthcare	6.1%
S&P 500	5.9%
Communication Services	1.7%
Technology	1.6%
Energy	(2.3)%

#### Value and Emerging Markets **Topped Third Quarter Stock Returns**

Domestic and international asset class performance, ranked by third quarter returns\*

Asset Class	Q3 2024
Small Value	10.2%
Mid Value	10.1%
Large Value	9.4%
Emerging Markets	8.9%
Small Growth	8.4%
Large Foreign	7.3%
Mid Growth	6.5%
Russell 3000	6.2%
S&P 500	5.9%
Large Growth	3.2%

#### Weak U.S. Dollar Drove Solid Gains for EM

Debt and Unhedged Foreign Bonds Bond market performance, ranked by third quarter returns\*

6 .	00.0004
Sector	Q3 2024
Foreign Bonds (Unhedged)	8.6%
<b>Preferred Stocks</b>	6.1%
EM Debt	5.8%
Investment-Grade Corporates	5.7%
MBS	5.5%
<b>High-Yield Corporates</b>	5.3%
Bloomberg Barclays U.S. Agg	5.2%
U.S. Treasuries	4.7%
TIPS	4.1%
Foreign Bonds (Hedged)	3.6%
High-Yield Munis	3.2%
Munis	2.7%
Bank Loans	1.9%

All data as of 09/30/2024

All indexes are unmanaged and cannot be invested into directly. All indexes are unmanaged and cannot be invested into directly. The returns do not reflect fees, sales charges, or expenses. The results don't reflect any particular investment. Past performance is no guarantee of future results.

The sectors are represented by the 11 S&P 500 Global Industry Classification Standard (GICS) indexes.

Asset class returns are represented by the returns of indexes and are not ranked on an annual total return basis. It is not possible to invest directly in an index.

Bond Market Asset Class Indexes: Foreign Bonds (hedged) - Citigroup Non-U.S. World Government Bond Index Hedged for Currency; Preferred Securities - Merrill Lynch Preferred Stock Hybrid Securities Index; Treasury – Bloomberg U.S. Treasury Index; Mortgage-Backed Securities – Bloomberg U.S. MBS Index; Investment-Grade Corporate – Bloomberg U.S. Corporate Bond Index; Municipal – Bloomberg Municipal Bond Index; Municipal High- Yield – Bloomberg Municipal High Yield Index; TIPS – Bloomberg Treasury Inflation-Protected Securities Index; Bank Loans – Bloomberg U.S. High Yield Loan Index; High-Yield – Bloomberg U.S. Corporate High Yield Index; Emerging Market Debt – Bloomberg Emerging Markets USD Aggregate Total Return Index Unhedged; Foreign Bonds (unhedged) Citigroup Non-U.S. World Government Bond Index (unhedged)



<sup>\*\*</sup>Sources: LPL Research, FactSet, as of 09/30/2024



## **Important Disclosures**

Investing involves risks including possible loss of principal. No investment strategy or risk management technique can guarantee return or eliminate risk in all market environments.

The opinions voiced in this material are for general information only and are not intended to provide specific advice or recommendations for any individual security. To determine which investment(s) may be appropriate for you, consult your financial professional prior to investing. The economic forecasts set forth in this material may not develop as predicted. All performance referenced is historical and is no guarantee of future results.

All information is believed to be from reliable sources; however, LPL Financial makes no representation as to its completeness or accuracy.

All company names noted herein are for educational purposes only and not an indication of trading intent or a solicitation of their products or services. LPL Financial doesn't provide research on individual equities.

Gross domestic product (GDP) is the monetary value of all the finished goods and services produced within a country's borders in a specific time period, though GDP is usually calculated on an annual basis. It includes all of private and public consumption, government outlays, investments, and exports less imports that occur within a defined territory.

annually as a percentage based on the investment's cost its current market value or its face value.

Earnings per share (EPS) is the portion of a company's profit allocated to each outstanding share of common stock. EPS serves as an indicator of a company's profitability. Earnings per share is generally considered to be the single most important variable in determining a share's price. It is also a major component used to calculate the price-to-earnings valuation ratio.

Small cap is a term used to classify companies with a relatively small market capitalization. The definition of small cap can vary, but it is generally a company with a market capitalization of between \$300 million and \$2 billion. The prices of small cap stocks are generally more volatile than large cap stocks.

The S&P 500 Index is a capitalization-weighted index of 500 stocks designed to measure performance of the broad domestic economy through changes in the aggregate market value of 500 stocks representing all major industries.

The Bloomberg Global Aggregate Index measures the performance of global investment grade debt. The index includes treasury, corporate, and securitized fixed-rate bonds. Investing in stock includes numerous specific risks including: the fluctuation of dividend, loss of principal and potential illiquidity of the investment in a falling market.

Bonds are subject to market and interest rate risk if sold prior to maturity. Bond values will decline as interest rates rise and bonds are subject to availability and change in price.

High yield/junk bonds (grade BB or below) are not investment grade securities, and are subject to higher interest rate, credit, and liquidity risks than those graded BBB and above. They generally should be part of a diversified portfolio for sophisticated investors.

Commodity-linked investments may be more volatile and less liquid than the underlying instruments or measures, and their value may be affected by the performance of the overall commodities baskets as well as weather, geopolitical events, and regulatory developments. The fast price swings in commodities and currencies will result in significant volatility in an investor's holdings.

This research material has been prepared by LPL Financial LLC.





Asset classes are defined as broad, distinct types of investments that behave similarly and are subject to most of the same market forces. When evaluating the diversification of assets in the investment portfolio it is an important factor in assessing risk and return. Listed below are the asset classes of fund options included in this report:

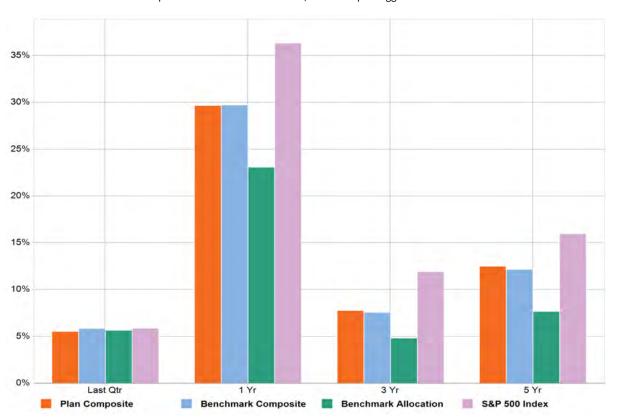
Large Value	Large Blend	Large Growth
Mid-Cap Value	Mid-Cap Growth	Small Value
Small Growth	Foreign Large Blend	Foreign Large Growth
Diversified Emerging Markets	Global Large-Stock Blend	Global Large-Stock Growth
Global Small/Mid Stock	Specialty - Real Estate	Money Market/Stable Value
Intermediate Core Bond	Long-Term Bond	High Yield Bond
Multisector Bond	Global Bond	Target Date 2020
Target Date 2025	Target Date 2030	Target Date 2035
Target Date 2040	Target Date 2045	Target Date 2050
Target Date 2055	Target-Date 2060	Target-Date 2065+

**Target Date Retirement** 



Fund	Last QTR	YTD	1 YR	3 YRS	5 YRS	Gross Exp.	Net Exp.	Peer Avg. Gross Exp. Ratio
Plan Composite Return	5.54	17.20	29.68	7.77	12.50	0.15	0.15	0.81
Benchmark Composite Return	5.84	16.77	29.73	7.56	12.14	n/a	n/a	n/a
Benchmark Allocation Return (60/30/10)	5.66	12.94	23.08	4.82	7.66	n/a	n/a	n/a
S&P 500 Index	5.89	22.08	36.35	11.91	15.98	n/a	n/a	n/a

Benchmark Allocation Return composed of 60% MSCI ACWI NR USD, 30% BarCap US Agg Bond and 10% US Treas T-Bill



Benchmark Composite Return Com	Benchmark Composite Return Composition							
Russell 1000 Growth TR USD	26.63%							
Russell 1000 TR USD	16.06%							
Russell 1000 Value TR USD	14.59%							
USTREAS T-Bill Auction Ave 3 Mon	9.23%							
Morningstar Lifetime Moderate 2025	9.00%							
MSCI World NR USD	3.22%							
Russell 2000 Value TR USD	3.21%							
Russell 2000 Growth TR USD	2.84%							
Russell Mid Cap Value TR USD	2.84%							
Russell Mid Cap Growth TR USD	2.66%							
MSCI EAFE Growth NR USD	1.57%							
MSCI EM NR USD	1.57%							
MSCI ACWI Ex USA NR USD	1.51%							
BofAML US HY Master II TR USD	1.42%							
MSCI ACWI SMID NR USD	1.31%							
Other Benchmarks	2.32%							

The Plan Composite Return is presented net of fees. The Composite Benchmark and the individual benchmarks are shown gross of fees.











INVESTMENT			FUND ID	ASSETS	3Q24	2Q24	1Q24	4Q23	3Q23	2Q23	1Q23	4Q22
Large Value												
	E	American Beacon Large Cap Value Inv	AAGPX	-	11	11	11	11	10	9	8	9
	Ε	Vanguard Value Index Adm	VVIAX	\$85,382	12	12	12	11	12	11	11	12
Large Blend												
	Е	Vanguard 500 Index Admiral	VFIAX	\$93,945	12	12	12	12	12	12	11	11
Large Growth												
	Ε	Vanguard Growth Index Admiral	VIGAX	\$155,824	9	9	9	9	9	9	8	8
Mid-Cap Value												
	Е	Vanguard Mid-Cap Value Index Admiral	VMVAX	\$16,598	11	8	8	8	9	10	9	12
Mid-Cap Growth												
	E	Vanguard Mid-Cap Growth Index Admiral	VMGMX	\$15,580	8	8	7	9	12	10	11	11
Small Value												
	Е	Vanguard Small Cap Value Index Admiral	VSIAX	\$18,797	12	12	12	11	10	12	10	12
Small Growth												
	E	Vanguard Small Cap Growth Index Admiral	VSGAX	\$16,598	8	10	10	10	9	9	9	9
Foreign Large Blend					1							
	Ε	Vanguard Developed Markets Index Admiral	VTMGX	\$8,837	12	11	12	12	12	12	11	12
Foreign Large Growth												
	W	American Funds Europacific Growth R5	RERFX	\$9,175	6	7	7	6	9	7	9	7
Diversified Emerging					[	T	1	1	I	1	I	
	E	Vanguard Emerging Mkts Stock Idx Adm	VEMAX	\$9,212	12	11	10	11	11	11	12	12
Global Large-Stock B					[	T	I	ı	T	I	I	1
	E	American Funds Capital World Gr&Inc R5	RWIFX	\$9,319	9	9	8	8	8	7	7	7
Global Large-Stock G						1		l	1	l	l	T
	Ε.	American Funds New Perspective R5	RNPFX	\$9,559	10	11	10	11	11	11	11	12
Global Small/Mid Sto					l -	1 -	l		1		I -	T
	E	American Funds SMALLCAP World R5	RSLFX	\$7,665	8	8	11	10	10	10	9	10

Fund Color: A = To Be Added R = To Be Replaced W = On Watch List Score Legend: Pass Fail P = Proposed

NS = No fund score available at this time. "\*" = data is missing for one or more criteria (see Fund Criteria Report for detailed criteria). "\*\*" = Returns and scores for this fund based on historical performance of its oldest share class, updated to reflect adjusted fees and expenses.





INVESTMENT			FUND ID	ASSETS	3Q24	2Q24	1Q24	4Q23	3Q23	2Q23	1Q23	4Q22
Specialty - Real Esta	ite											
	E	Vanguard Real Estate Index Admiral	VGSLX	-	9	8	10	9	8	9	9	10
Money Market/Stabl	le Value											
	E	Reliance Trust Stable Value Fd MetLife Series 25053 Class 0	METLIFE	\$54,024	-	-	-	-	-	-	-	-
Intermediate Core B	ond											
	Е	Vanguard Interm-Term Bond Index Adm	VBILX	\$784	12	10	11	10	10	10	12	12
Long-Term Bond												
	W	Vanguard Long-Term Bond Index Admiral	VBLAX	\$744	7	8	7	7	9	8	9	6
High Yield Bond												
	E	American Funds American High-Inc R5	RITFX	\$8,307	12	11	11	12	11	11	12	12
Multisector Bond												
	E	Fidelity Strategic Income	FADMX	\$5,736	10	10	10	10	10	11	10	10
Global Bond												
	Е	American Funds Capital World Bond R5	RCWFX	\$6,313	9	8	7	7	7	9	9	9
Target Date 2020												
	E	Vanguard Target Retirement 2020 Fund	VTWNX	-	11	11	10	12	12	10	11	11
Target Date 2025												
	E	Vanguard Target Retirement 2025 Fund	VTTVX	\$52,652	12	12	12	12	12	12	12	11
Target Date 2030												
	E	Vanguard Target Retirement 2030 Fund	VTHRX	-	12	12	12	12	12	12	12	11
Target Date 2035												
	E	Vanguard Target Retirement 2035 Fund	VTTHX	-	11	12	11	12	11	11	11	11
Target Date 2040												
	E	Vanguard Target Retirement 2040 Fund	VFORX	-	10	11	10	11	11	10	11	12
Target Date 2045						1						
	E	Vanguard Target Retirement 2045 Fund	VTIVX	-	11	11	10	12	12	11	12	12

Fund Color: A = To Be Added R = To Be Replaced W = On Watch List Score Legend: Pass Fail P = Proposed

NS = No fund score available at this time. "\*" = data is missing for one or more criteria (see Fund Criteria Report for detailed criteria). "\*\*" = Returns and scores for this fund based on historical performance of its oldest share class, updated to reflect adjusted fees and expenses.



## Magna Water District 401(k) Plan **Executive Summary**



INVESTMENT			FUND ID	ASSETS	3Q24	2Q24	1Q24	4Q23	3Q23	2Q23	1Q23	4Q22
Target Date 2050												
	Е	Vanguard Target Retirement 2050 Fund	VFIFX	-	11	11	11	12	11	12	12	12
Target Date 2055												_
	Ε	Vanguard Target Retirement 2055 Fund	VFFVX	-	11	11	11	12	10	10	11	12
Target-Date 2060												
	Ε	Vanguard Target Retirement 2060 Fund	VTTSX	-	11	11	10	11	10	10	11	12
Target-Date 2065+												
	Е	Vanguard Target Retirement 2065 Fund	VLXVX	-	9	9	9	9	9	8	9	11
Target Date Retiremen	it											
	Ε	Vanguard Target Retirement Income Fund	VTINX	-	7	8	8	9	8	8	8	8

Fund Color: A = To Be Added R = To Be Replaced W = On Watch List Score Legend: Pass Fail P = Proposed

NS = No fund score available at this time. "\*" = data is missing for one or more criteria (see Fund Criteria Report for detailed criteria). "\*\*" = Returns and scores for this fund based on historical performance of its oldest share class, updated to reflect adjusted fees and expenses.





#### **U.S. Equity Style**

	VALUE		BLEND		GROWTH		
LARGE	American Beacon Large Cap Value Inv Vanguard Value Index Adm	\$85,382 12	Vanguard 500 Index Admiral	\$93,945 12	Vanguard Growth Index Admiral	\$155,824	9
MEDIUM	Vanguard Mid-Cap Value Index Admiral	\$16,598 11			Vanguard Mid-Cap Growth Index Admiral	\$15,580	8
SMALL	Vanguard Small Cap Value Index Admiral	\$18,797 12			Vanguard Small Cap Growth Index Admiral	\$16,598	8

The vertical axis of equity funds shows the market capitalization of the stocks owned and the horizontal axis shows the investment style.

Style box content includes: Fund Name, Assets, and Current Score.

#### Foreign/World Equity Style

	VALUE	BLEND	GROWTH
		Vanguard Developed Markets Index \$8,837 1: Admiral	American Funds Capital World \$9,319 9 Gr&Inc R5
LARGE		Vanguard Emerging Mkts Stock Idx \$9,212 1: Adm	American Funds New Perspective R5 \$9,559 10 W American Funds Europacific Growth \$9,175 6 R5
MEDIUM			
SMALL			

The vertical axis of equity funds shows the market capitalization of the stocks owned and the horizontal axis shows the investment style. Style box content includes: Fund Name, Assets, and Current Score.

Fund Color: W = On Watch List





#### **Fixed Income Style**

	LIMITED	MODERATE	EXTENSIVE
нібн			
MEDIUM		Vanguard Interm-Term Bond Index \$784 12 Adm	American Funds Capital World Bond \$6,313 9 R5 W Vanguard Long-Term Bond Index \$744 7 Admiral
LOW	American Funds American High-Inc \$8,307 12 R5		

The vertical axis of fixed income funds shows the average credit quality of the bonds owned, and the horizontal axis shows interest rate sensitivity as measured by a bond's duration. Style box content includes: Fund Name, Assets, and Current Score.

#### **Other Styles**

TARGET DATE	FUNDS	ASSET ALLOCATION	SPECIALTY	
Target Date Series	\$52,652 -		Vanguard Real Estate Index Admiral	9

Target Date, Asset Allocation, and Specialty Asset Category boxes have been segregated from the traditional Equity Style box to distinguish funds assigned to them. Multisector funds are typically not categorized within the Morningstar StyleBox. Style box content includes: Fund Name, Assets, and Current Score.

Funds not included in the style charts American Funds SMALLCAP World R5 Fidelity Strategic Income Reliance Trust Stable Value Fd MetLife Series 25053 Class 0

Fund Color: W = On Watch List



#### Magna Water District 401(k) Plan Extended Fund Performance Disclosure Statement



The analysis in this report may be based, in part, on adjusted historical returns for periods prior to a class's actual inception. These calculated returns reflect the historical performance of the oldest share class of the fund, adjusted to reflect the fees and expenses of this share class. When pre-inception data are presented for a fund in the report, the fund is listed below and will be footnoted to indicate this throughout the report. While the inclusion of pre-inception data provides valuable insight into the probable long-term behavior of newer share classes of a fund, investors should be aware that an adjusted historical return can only provide an approximation of that behavior. These adjusted historical returns are not actual returns. Calculation methodologies utilized by Morningstar may differ from those applied by other entities. including the fund itself.\*

#### Oldest Share Class: VOE - Vanguard Mid-Cap Value ETF

Extended Fund: VMVAX - Vanguard Mid-Cap Value Index Admiral - Inception Date: 9/27/2011

#### Oldest Share Class: VOT - Vanguard Mid-Cap Growth ETF

Extended Fund: VMGMX - Vanguard Mid-Cap Growth Index Admiral - Inception Date: 9/27/2011

#### Oldest Share Class: VISVX - Vanguard Small Cap Value Index Inv

Extended Fund: VSIAX - Vanguard Small Cap Value Index Admiral - Inception Date: 9/27/2011

#### Oldest Share Class: VISGX - Vanguard Small Cap Growth Index Inv

Extended Fund: VSGAX - Vanguard Small Cap Growth Index Admiral - Inception Date: 9/27/2011

#### Oldest Share Class: VEIEX - Vanguard Emerging Mkts Stock Idx Inv

Extended Fund: VEMAX - Vanguard Emerging Mkts Stock Idx Adm - Inception Date: 6/23/2006

#### Oldest Share Class: VBLLX - Vanguard Long-Term Bond Index Instl

Extended Fund: VBLAX - Vanguard Long-Term Bond Index Admiral - Inception Date: 2/7/2019

#### Oldest Share Class: FSIAX - Fidelity Advisor Strategic Income M

Extended Fund: FADMX - Fidelity Strategic Income - Inception Date: 4/13/2018







INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
arge Value												
American Beacon Large Cap Value Inv (MF)		7.96	16.62	28.44 (38)	10.19 (39)	12.08 (33)	9.19 (53)	9.26	8/1/1994	0.94	0.94	11
Vanguard Value Index Adm (MF)	\$85,382	9.42	18.97	29.78 (25)	11.64 (17)	12.25 (30)	10.78 (15)	7.73	11/13/2000	0.05	0.05	12
Peer Group Metric - MF		8.09	16.06	27.36	9.64	11.14	9.30	-	-	-	0.75	-
Russell 1000 Value TR USD		9.43	16.68	27.76	9.03	10.69	9.23	-	-	-	-	-
arge Blend												
Vanguard 500 Index Admiral (MF)	\$93,945	5.87	22.04	36.29 (24)	11.87 (22)	15.93 (20)	13.34 (9)	8.27	11/13/2000	0.04	0.04	12
Peer Group Metric - MF		5.85	20.26	34.28	10.55	14.89	12.11	-	-	-	0.65	-
Russell 1000 TR USD		6.08	21.18	35.68	10.83	15.64	13.10	-	-	-	-	-
arge Growth												
Vanguard Growth Index Admiral (MF)	\$155,824	2.92	24.02	41.90 (37)	10.46 (24)	19.00 (17)	15.54 (18)	8.92	11/13/2000	0.05	0.05	9
Peer Group Metric - MF		3.39	22.75	39.53	8.59	16.35	13.94	-	-	-	0.82	-
Russell 1000 Growth TR USD		3.19	24.55	42.19	12.02	19.74	16.52	-	-	-	-	-
1id-Cap Value												
Vanguard Mid-Cap Value Index Admiral** (MF)	\$16,598	11.99	17.51	31.04 (11)	8.73 (50)	10.76 (49)	9.56 (24)	12.51	9/27/2011	0.07	0.07	11
Peer Group Metric - MF		8.91	13.00	25.86	8.70	10.69	8.84	-	-	-	0.79	-
Russell Mid Cap Value TR USD		10.08	15.08	29.01	7.39	10.33	8.93	-	-	-	-	-

Fund Color: A = Recommended Addition P = Proposed R = Recommended Replacement W = On Watch List

The performance data quoted represents past performance. Past performance does not guarantee future results. Investment return and principal value will fluctuate so that an investor's shares, when redeemed, may be worth more or less than their original cost. Current performance may be lower or higher than the performance information quoted. To obtain current month-end performance information, please contact your plan provider. Returns assume reinvestment of dividends and capital gains and are adjusted to reflect ongoing fund expenses but not taxes. Funds marked with \*\* reflect the historical performance of the oldest share class, adjusted to reflect updated fees and expenses. Refer to Net Expense Disclosure section. \* Data is missing for evaluation of one or more criteria. Refer to the Fund Criteria Report for more information. \*\* Returns in this fund reflect the historical performance of its oldest share class, adjusted to reflect updated fees and expenses.





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Nid Con Countly												
Mid-Cap Growth  Vanguard Mid-Cap Growth Index Admiral** (MF)	\$15,580	6.25	11.40	26.00 (50)	1.70 (39)	11.19 (35)	10.58 (46)	12.47	9/27/2011	0.07	0.07	8
Peer Group Metric - MF		6.28	11.97	25.93	0.24	10.46	10.43	-	-	-	0.95	-
Russell Mid Cap Growth TR USD		6.54	12.91	29.33	2.32	11.48	11.30	-	-	-	-	-
Small Value												
Vanguard Small Cap Value Index Admiral** (MF)	\$18,797	10.53	13.26	28.69 (9)	8.22 (26)	11.60 (35)	9.58 (15)	12.39	9/27/2011	0.07	0.07	12
Peer Group Metric - MF		8.36	8.68	23.19	6.19	10.60	8.16	-	-	-	0.98	-
Russell 2000 Value TR USD		10.15	9.22	25.88	3.77	9.29	8.22	-	-	-	-	-
Small Growth												
Vanguard Small Cap Growth Index Admiral** (MF)	\$16,598	7.07	11.15	25.73 (50)	-0.95 (56)	8.60 (71)	9.18 (63)	11.58	9/27/2011	0.07	0.07	8
Peer Group Metric - MF		7.73	12.48	25.73	-0.31	9.76	9.70	-	-	-	1.09	-
Russell 2000 Growth TR USD		8.41	13.22	27.66	-0.35	8.82	8.95	-	-	-	-	-
Foreign Large Blend												
Vanguard Developed Markets Index Admiral (MF)	\$8,837	7.43	12.17	24.64 (50)	4.80 (45)	8.27 (38)	5.92 (28)	4.81	8/17/1999	0.08	0.08	12
Peer Group Metric - MF		7.28	13.17	24.64	4.58	7.86	5.50	-	-	-	0.71	-
MSCI ACWI Ex USA NR USD		8.06	14.21	25.35	4.14	7.59	5.22	-	-	-	-	-

Fund Color: A = Recommended Addition P = Proposed R = Recommended Replacement W = On Watch List

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INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Foreign Large Growth												
W American Funds Europacific Growth R5 (MF)	\$9,175	5.39	12.96	24.66 (68)	0.01 (54)	7.47 (56)	6.21 (55)	7.39	5/15/2002	0.52	0.52	6
Peer Group Metric - MF		5.88	12.53	26.39	0.58	7.76	6.37	-	-	-	0.87	-
MSCI EAFE Growth NR USD		5.68	12.26	26.54	1.92	7.74	6.61	-	-	-	-	-
Diversified Emerging Markets												
Vanguard Emerging Mkts Stock Idx Adm** (MF)	\$9,212	9.29	17.27	24.96 (35)	1.59 (37)	6.38 (42)	4.17 (40)	5.33	6/23/2006	0.14	0.14	12
Peer Group Metric - MF		6.51	14.27	23.53	0.06	5.85	3.75	-	-	-	0.90	-
MSCI EM NR USD		8.72	16.86	26.05	0.40	5.75	4.02	-	-	-	-	-
Global Large-Stock Blend												
American Funds Capital World Gr&Inc R5 (MF)	\$9,319	5.76	16.35	30.18 (38)	7.57 (48)	11.23 (45)	8.72 (54)	9.17	5/15/2002	0.46	0.46	9
Peer Group Metric - MF		6.50	16.50	29.22	7.46	10.85	8.89	-	-	-	0.85	-
MSCI World NR USD		6.36	18.86	32.43	9.08	13.04	10.07	-	-	-	-	-
Global Large-Stock Growth												
American Funds New Perspective R5 (MF)	\$9,559	5.84	18.12	31.65 (51)	5.41 (35)	13.80 (21)	11.71 (15)	10.15	5/15/2002	0.47	0.47	10
Peer Group Metric - MF		4.80	17.41	32.10	4.22	12.15	9.94	-	-	-	0.99	-
MSCI World NR USD		6.36	18.86	32.43	9.08	13.04	10.07	-	-	-	-	-

Fund Color: A = Recommended Addition P = Proposed R = Recommended Replacement W = On Watch List

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INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Global Small/Mid Stock												
American Funds SMALLCAP World R5 (MF)	\$7,665	6.54	7.17	21.41 (47)	-3.64 (58)	8.78 (45)	8.82 (15)	9.18	5/15/2002	0.71	0.71	8
Peer Group Metric - MF		8.28	8.78	21.01	-2.71	8.45	7.43	-	-	-	1.20	-
MSCI ACWI SMID NR USD		9.37	12.47	25.55	3.09	9.20	7.68	-	-	-	-	-
Specialty - Real Estate												
Vanguard Real Estate Index Admiral (MF)		17.19	13.60	34.20 (30)	2.50 (63)	4.77 (53)	7.32 (44)	9.43	11/12/2001	0.13	0.13	9
Peer Group Metric - MF		16.03	13.86	33.07	2.90	4.82	7.21	-	-	-	0.88	-
DJ US Select REIT TR USD		15.56	14.92	33.71	4.36	4.41	7.03	-	-	-	-	-
Money Market/Stable Value												
Reliance Trust Stable Value Fd MetLife Series 25053 Class 0	\$54,024	0.56	n/a	2.49 (na)	2.47 (na)	2.86 (na)	3.94 (na)	n/a	n/a	0.62	0.62	n/a
USTREAS T-Bill Auction Ave 3 Mon		1.30	n/a	5.52	3.87	2.47	1.75	-	-	-	-	-
Intermediate Core Bond												
Vanguard Interm-Term Bond Index Adm (MF)	\$784	5.63	5.09	12.30 (23)	-1.27 (35)	0.70 (30)	2.30 (9)	4.16	11/12/2001	0.07	0.07	12
Peer Group Metric - MF		5.14	4.72	11.69	-1.42	0.38	1.78	-	-	-	0.46	-
Barclays US Agg Bond TR USD		5.20	4.45	11.57	-1.39	0.33	1.84	-	-	-	-	-





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Long-Term Bond												
W Vanguard Long-Term Bond Index Admiral** (MF)	\$744	7.92	3.61	17.20 (74)	-6.19 (99)	-1.97 (99)	2.32 (92)	1.17	2/7/2019	0.07	0.07	7
Peer Group Metric - MF		8.05	4.82	18.16	-4.48	-0.46	3.09	-	-	-	0.51	-
Barclays US Govt/Credit Long TR USD		7.96	3.54	17.24	-6.17	-1.97	2.32	-	-	-	-	-
High Yield Bond												
American Funds American High-Inc R5 (MF)	\$8,307	5.22	9.40	17.21 (5)	4.18 (13)	6.11 (5)	5.13 (10)	6.78	5/15/2002	0.39	0.38	12
Peer Group Metric - MF		4.46	7.29	14.35	2.83	4.10	4.21	-	-	-	0.75	-
BofAML US HY Master II TR USD		5.28	8.03	15.66	3.08	4.55	4.95	-	-	-	-	-
<u>Multisector Bond</u>												
Fidelity Strategic Income** (MF)	\$5,736	4.30	7.04	14.29 (28)	1.60 (44)	3.48 (25)	3.70 (21)	3.62	4/13/2018	0.66	0.66	10
Peer Group Metric - MF		4.42	6.63	12.74	1.38	2.74	3.23	-	-	-	0.97	-
Barclays US Agg Bond TR USD		5.20	4.45	11.57	-1.39	0.33	1.84	=	-	-	=	-
<u>Global Bond</u>												
American Funds Capital World Bond R5 (MF)	\$6,313	7.02	3.25	12.66 (31)	-3.45 (73)	-0.73 (58)	0.71 (35)	4.11	5/15/2002	0.54	0.54	9
Peer Group Metric - MF		6.70	3.97	11.97	-2.28	-0.43	0.39	-	-	-	0.78	-
Citi WGBI NonUSD USD		8.61	1.92	12.02	-6.25	-3.42	-1.09	-	-	-	-	-





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Target Date 2020												
Vanguard Target Retirement 2020 Fund (MF)		5.37	9.49	18.25 (70)	2.86 (44)	6.01 (49)	5.99 (36)	6.19	6/7/2006	0.08	0.08	11
Peer Group Metric - MF		5.41	9.99	19.08	2.77	5.99	5.87	-	-	-	0.51	-
Morningstar Lifetime Moderate 2020		6.18	9.88	19.61	1.79	5.51	5.54	-	-	-	-	-
Target Date 2025												
Vanguard Target Retirement 2025 Fund (MF)	\$52,652	5.85	11.26	21.13 (24)	3.68 (19)	7.09 (28)	6.74 (22)	6.83	10/27/2003	0.08	0.08	12
Peer Group Metric - MF		5.62	10.73	20.40	3.13	6.73	6.24	-	-	-	0.56	-
Morningstar Lifetime Moderate 2025		6.45	10.50	20.94	2.01	5.96	6.00	-	-	-	-	-
Target Date 2030												
Vanguard Target Retirement 2030 Fund (MF)		6.17	12.54	23.27 (25)	4.40 (21)	8.04 (35)	7.35 (30)	6.98	6/7/2006	0.08	0.08	12
Peer Group Metric - MF		5.79	12.02	22.64	3.82	7.65	7.07	-	-	-	0.58	-
Morningstar Lifetime Moderate 2030		6.73	11.42	22.56	2.62	6.74	6.62	-	-	-	-	-
Target Date 2035												
Vanguard Target Retirement 2035 Fund (MF)		6.30	13.61	24.76 (55)	5.07 (29)	8.95 (46)	7.93 (39)	7.70	10/27/2003	0.08	0.08	11
Peer Group Metric - MF		6.05	13.57	24.87	4.74	8.83	7.73	-	-	=	0.58	-
Morningstar Lifetime Moderate 2035		6.99	12.70	24.54	3.66	7.83	7.33	-	-	-	-	-





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Target Date 2040												
Vanguard Target Retirement 2040 Fund (MF)		6.43	14.61	26.33 (64)	5.75 (45)	9.85 (51)	8.49 (45)	7.72	6/7/2006	0.08	0.08	10
Peer Group Metric - MF		6.12	14.90	26.93	5.59	9.85	8.39	-	-	-	0.60	-
Morningstar Lifetime Moderate 2040		7.21	14.06	26.49	4.80	8.91	7.94	-	-	-	-	-
Target Date 2045												
Vanguard Target Retirement 2045 Fund (MF)		6.57	15.60	27.82 (62)	6.39 (47)	10.74 (39)	8.97 (37)	8.42	10/27/2003	0.08	0.08	11
Peer Group Metric - MF		6.35	15.87	28.31	6.24	10.55	8.66	-	-	-	0.59	-
Morningstar Lifetime Moderate 2045		7.36	15.07	27.90	5.61	9.63	8.29	=	-	-	-	-
Target Date 2050												
Vanguard Target Retirement 2050 Fund (MF)		6.71	16.36	28.91 (54)	6.83 (34)	11.05 (35)	9.13 (32)	8.09	6/7/2006	0.08	0.08	11
Peer Group Metric - MF		6.33	16.35	28.99	6.45	10.78	8.85	-	-	-	0.60	-
Morningstar Lifetime Moderate 2050		7.46	15.54	28.55	5.97	9.92	8.39	-	-	-	-	-
Target Date 2055												
Vanguard Target Retirement 2055 Fund (MF)		6.73	16.37	28.92 (61)	6.84 (36)	11.05 (40)	9.11 (38)	10.41	8/18/2010	0.08	0.08	11
Peer Group Metric - MF		6.40	16.41	29.20	6.48	10.89	8.86	-	-	-	0.60	-
Morningstar Lifetime Moderate 2055		7.52	15.60	28.66	5.98	9.93	8.36	-	-	-	-	-





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
arget-Date 2060												
Vanguard Target Retirement 2060 Fund (MF)		6.72	16.37	28.93 (62)	6.84 (39)	11.05 (45)	9.11 (61)	10.24	1/19/2012	0.08	0.08	11
Peer Group Metric - MF		6.38	16.42	29.25	6.49	10.95	9.15	-	-	-	0.60	-
Morningstar Lifetime Moderate 2060		7.57	15.55	28.62	5.91	9.87	8.28	-	-	-	-	-
orget-Date 2065+ Vanguard Target Retirement 2065 Fund (MF)		6.74	16.39	28.95 (66)	6.87 (40)	11.04 (63)	n/a (na)	9.82	7/12/2017	0.08	0.08	9
Peer Group Metric - MF		6.26	16.54	29.34	6.53	11.09	n/a	-	-	-	0.57	-
Morningstar Lifetime Moderate 2060		7.57	15.55	28.62	5.91	9.87	n/a	-	-	-	-	-
arget Date Retirement												
Vanguard Target Retirement Income Fund (MF)		5.12	8.27	16.22 (63)	2.19 (50)	4.45 (56)	4.51 (40)	5.09	10/27/2003	0.08	0.08	7
Peer Group Metric - MF		5.10	8.80	16.91	2.17	4.47	4.32	-	-	-	0.56	-
Morningstar Lifetime Moderate Income		5.57	9.23	17.18	2.70	5.32	4.75	-	-	-	-	-



# Magna Water District 401(k) Plan Net Expense Disclosures



RITFX - American Funds American High-Inc R5

Contractual waiver: 0.01 for ManagementFee expires on 12/1/2024; Disclosure: The investment adviser is currently waiving a portion of its management fee. This waiver will be in effect through at least December 1, 2024. The adviser may elect at its discretion to extend, modify or terminate the waiver at that time.





NVESTMENT	ASSETS	% OF ASSETS	
Total Plan Assets	\$585,051	100.00%	% of Assets
Large Value	\$85,382	14.59%	0%
American Beacon Large Cap Value Inv	\$03,382	0.00%	0%
Vanguard Value Index Adm	\$85,382	14.59%	1%
variguard value index/tain	703,302	14.5570	2%
Large Blend	\$93,945	16.06%	15%
Vanguard 500 Index Admiral	\$93,945	16.06%	9%
Large Growth	\$155,824	26.63%	
Vanguard Growth Index Admiral	\$155,824	26.63%	
Mid-Cap Value	\$16,598	2.84%	739
Vanguard Mid-Cap Value Index Admiral	\$16,598	2.84%	
Mid-Cap Growth	\$15,580	2.66%	
Vanguard Mid-Cap Growth Index Admiral	\$15,580	2.66%	US Equity Non US Equity
			US Bond Non US Bond
Small Value	\$18,797	3.21%	Troit de Beille
Vanguard Small Cap Value Index Admiral	\$18,797	3.21%	Cash Other
Small Growth	\$16,598	2.84%	Not Classified
Vanguard Small Cap Growth Index Admiral	\$16,598	2.84%	Not Classified
Tangaara amati cap arawan maca namifut	Ų±3,330	2.0170	
Foreign Large Blend	\$8,837	1.51%	
Vanguard Developed Markets Index Admiral	\$8,837	1.51%	
Foreign Large Growth	\$9,175	1.57%	
W American Funds Europacific Growth R5	\$9,175	1.57%	

Fund Color:

A = To Be Added

P = Proposed

R = To Be Replaced

W = On Watch List





INVESTMENT	ASSETS	% OF ASSETS
Diversified Emerging Markets	\$9,212	1.57%
Vanguard Emerging Mkts Stock ldx Adm	\$9,212	1.57%
Global Large-Stock Blend	\$9,319	1.59%
American Funds Capital World Gr&Inc R5	\$9,319	1.59%
Global Large-Stock Growth	\$9,559	1.63%
American Funds New Perspective R5	\$9,559	1.63%
Global Small/Mid Stock	\$7,665	1.31%
American Funds SMALLCAP World R5	\$7,665	1.31%
Specialty - Real Estate	\$0	0.00%
Vanguard Real Estate Index Admiral	\$0	0.00%
Money Market/Stable Value	\$54,024	9.23%
Reliance Trust Stable Value Fd MetLife Series 25053 Class 0	\$54,024	9.23%
Intermediate Core Bond	\$784	0.13%
Vanguard Interm-Term Bond Index Adm	\$784	0.13%
Long-Term Bond	\$744	0.13%
W Vanguard Long-Term Bond Index Admiral	\$744	0.13%
High Yield Bond	\$8,307	1.42%
American Funds American High-Inc R5	\$8,307	1.42%
Multisector Bond	\$5,736	0.98%
Fidelity Strategic Income	\$5,736	0.98%



Fund Color:

A = To Be Added

P = Proposed

R = To Be Replaced

W = On Watch List

as of 9/30/2024



INVESTMENT	ASSETS	% OF ASSETS
Global Bond	\$6,313	1.08%
American Funds Capital World Bond R5	\$6,313	1.08%
_Target Date	\$52,652	9.00%
Vanguard Target Retirement 2020 Fund	\$0	0.00%
Vanguard Target Retirement 2025 Fund	\$52,652	9.00%
Vanguard Target Retirement 2030 Fund	\$0	0.00%
Vanguard Target Retirement 2035 Fund	\$0	0.00%
Vanguard Target Retirement 2040 Fund	\$0	0.00%
Vanguard Target Retirement 2045 Fund	\$0	0.00%
Vanguard Target Retirement 2050 Fund	\$0	0.00%
Vanguard Target Retirement 2055 Fund	\$0	0.00%
Vanguard Target Retirement 2060 Fund	\$0	0.00%
Vanguard Target Retirement 2065 Fund	\$0	0.00%
Vanguard Target Retirement Income Fund	\$0	0.00%

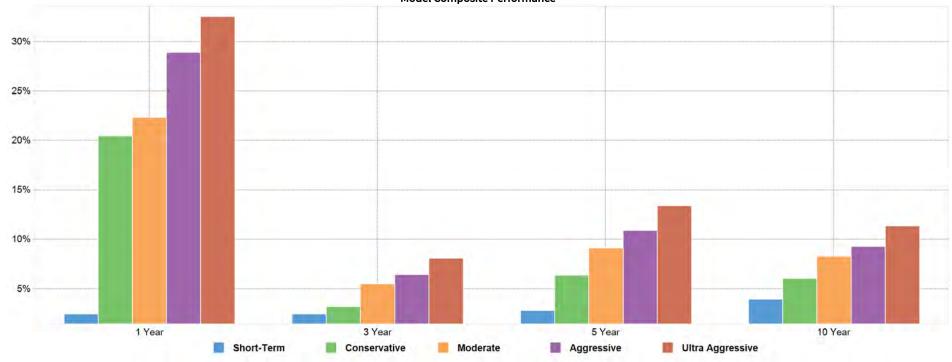




### Composite Model Fund Performance

Model Name	Assets	Participants	# Funds	YTD	1 Year	3 Year	5 Year	10 Year	Net Exp
Short-Term	\$0	0	16	4.09%	2.49%	2.47%	2.86%	3.94%	0.62%
Conservative	\$0	0	19	10.92%	20.47%	3.20%	6.41%	6.06%	0.21%
Moderate	\$0	0	19	13.01%	22.35%	5.53%	9.15%	8.29%	0.29%
Aggressive	\$0	0	19	16.52%	28.90%	6.45%	10.93%	9.30%	0.14%
Ultra Aggressive	\$0	0	13	18.51%	32.54%	8.12%	13.41%	11.39%	0.12%

### **Model Composite Performance**





Model: Short-Term

Benchmark: ICE BofA USD 3M Dep OR CM TR USD

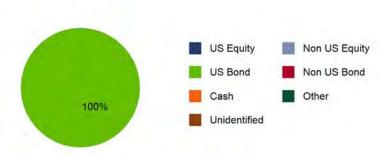
Description:

Participants: 0 Assets: \$0

		-

	YTD	1 YR	3 YR	5 YR	10 YR
Model	4.20	2.49	2.47	2.86	3.94
Benchmark	4.20	5.64	3.50	2.45	1.84

#### Change **Fund Name** Category From Last (METLIFE) - Reliance Trust Stable Value Fd MetLi... Money Market/Stable Value 100% 15%



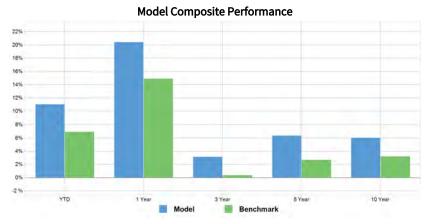


#### **Model: Conservative**

Benchmark: Morningstar Conservative Target Risk

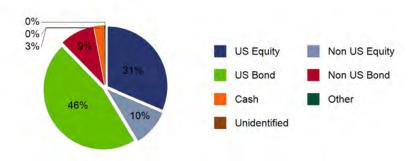
Description:

Participants: 0 Assets: \$0



	YTD	1 YR	3 YR	5 YR	10 YR
Model	11.06	20.47	3.20	6.41	6.06
Benchmark	6.97	14.94	0.41	2.75	3.25

Fund Name	Category	%	Change From Last
(VVIAX) - Vanguard Value Index Adm	Large Value	5%	0%
(VFIAX) - Vanguard 500 Index Admiral	Large Blend	10%	0%
(VIGAX) - Vanguard Growth Index Admiral	Large Growth	5%	0%
(VMVAX) - Vanguard Mid-Cap Value Index Admiral	Mid-Cap Value	2%	0%
(VMGMX) - Vanguard Mid-Cap Growth Index Admiral	Mid-Cap Growth	2%	0%
(VSIAX) - Vanguard Small Cap Value Index Admiral	Small Value	2%	0%
(VSGAX) - Vanguard Small Cap Growth Index Admiral	Small Growth	4%	0%
(VTMGX) - Vanguard Developed Markets Index Admira	Foreign Large Blend	2%	0%
(RERFX) - American Funds Europacific Growth R5	Foreign Large Growth	2%	0%
(VEMAX) - Vanguard Emerging Mkts Stock Idx Adm	Diversified Emerging Markets	5%	0%
(RWIFX) - American Funds Capital World Gr&Inc R5	Global Large-Stock Blend	2%	0%
(METLIFE) - Reliance Trust Stable Value Fd MetLi	Money Market/Stable Value	5%	0%
(VBILX) - Vanguard Interm-Term Bond Index Adm	Intermediate Core Bond	28%	0%
(RITFX) - American Funds American High-Inc R5	High Yield Bond	18%	0%
(RCWFX) - American Funds Capital World Bond R5	Global Bond	8%	0%



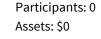


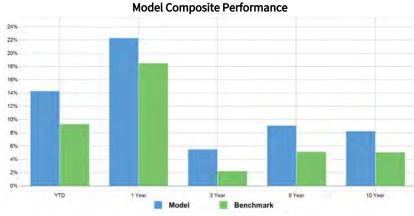
Change

#### Model: Moderate

Benchmark: Morningstar Moderately Cons Target Risk

Description:

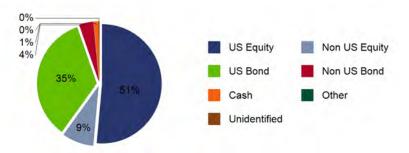




	YTD	1 YR	3 YR	5 YR	10 YR
Model	14.33	22.35	5.53	9.15	8.29
Benchmark	9.38	18.53	2.25	5.20	5.10

### **Fund Name** (VVIAX) - Vanguard Value Index Adm (VFIAX) - Vanguard 500 Index Admiral (VIGAX) - Vanguard Growth Index Admiral (VMVAX) - Vanguard Mid-Cap Value Index Admiral (VMGMX) - Vanguard Mid-Cap Growth Index Admiral (VSIAX) - Vanguard Small Cap Value Index Admiral (VSGAX) - Vanguard Small Cap Growth Index Admiral (VTMGX) - Vanguard Developed Markets Index Admir. (RERFX) - American Funds Europacific Growth R5 (VEMAX) - Vanguard Emerging Mkts Stock Idx Adm (RWIFX) - American Funds Capital World Gr&Inc R5 (RNPFX) - American Funds New Perspective R5 (RSLFX) - American Funds SMALLCAP World R5 (METLIFE) - Reliance Trust Stable Value Fd MetLi... (VBILX) - Vanguard Interm-Term Bond Index Adm (VBLAX) - Vanguard Long-Term Bond Index Admiral (RITFX) - American Funds American High-Inc R5 (FADMX) - Fidelity Strategic Income (RCWFX) - American Funds Capital World Bond R5

	Category	%	From Last
	Large Value	5%	0%
	Large Blend	20%	9%
	Large Growth	8%	0%
	Mid-Cap Value	4%	0%
	Mid-Cap Growth	4%	0%
	Small Value	4%	0%
l	Small Growth	4%	0%
ra	Foreign Large Blend	2%	0%
	Foreign Large Growth	2%	0%
	Diversified Emerging Markets	2%	0%
	Global Large-Stock Blend	2%	0%
	Global Large-Stock Growth	2%	0%
	Global Small/Mid Stock	1%	0%
	Money Market/Stable Value	25%	21%
	Intermediate Core Bond	1%	0%
	Long-Term Bond	1%	0%
	High Yield Bond	5%	-5%
	Multisector Bond	4%	0%
	Global Bond	4%	-7%





### Model: Aggressive

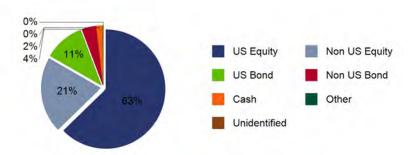
Benchmark: Morningstar Moderately Aggr Target Risk Description:

Participants: 0 Assets: \$0

		Composite Perfo		
2%				
3%				
1%				
96				
2%				
0%				
3%				
1%				
1%				
2%				
2%				
1%				
96 —				
%			-	
	1 Year	3 Year	5 Year	10 Year

	YTD	1 YR	3 YR	5 YR	10 YR	
Model	16.52	28.90	6.45	10.93	9.30	
Benchmark	13.69	25.51	5.19	9.04	7.91	

Fund Name	Category	%	Change From Last
(VVIAX) - Vanguard Value Index Adm	Large Value	10%	0%
(VFIAX) - Vanguard 500 Index Admiral	Large Blend	24%	0%
(VIGAX) - Vanguard Growth Index Admiral	Large Growth	10%	0%
(VMVAX) - Vanguard Mid-Cap Value Index Admiral	Mid-Cap Value	4%	0%
(VMGMX) - Vanguard Mid-Cap Growth Index Admiral	Mid-Cap Growth	4%	0%
(VSIAX) - Vanguard Small Cap Value Index Admiral	Small Value	4%	0%
(VSGAX) - Vanguard Small Cap Growth Index Admiral	Small Growth	4%	0%
(VTMGX) - Vanguard Developed Markets Index Admira	Foreign Large Blend	3%	0%
(RERFX) - American Funds Europacific Growth R5	Foreign Large Growth	3%	0%
(VEMAX) - Vanguard Emerging Mkts Stock Idx Adm	Diversified Emerging Markets	12%	0%
(RWIFX) - American Funds Capital World Gr&Inc R5	Global Large-Stock Blend	3%	0%
(RNPFX) - American Funds New Perspective R5	Global Large-Stock Growth	3%	0%
(VBILX) - Vanguard Interm-Term Bond Index Adm	Intermediate Core Bond	6%	0%
(RITFX) - American Funds American High-Inc R5	High Yield Bond	5%	0%
(RCWFX) - American Funds Capital World Bond R5	Global Bond	5%	0%





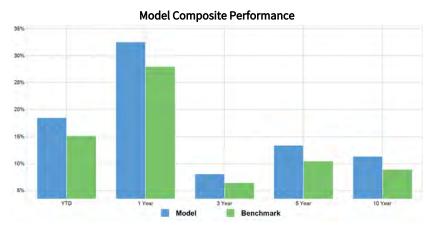
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## Model: Ultra Aggressive

Benchmark: Morningstar Aggressive Target Risk

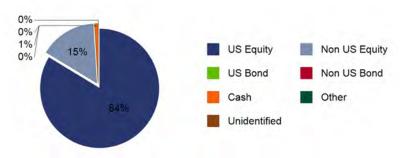
Description:

Participants: 0 Assets: \$0



	YTD	1 YR	3 YR	5 YR	10 YR
Model	18.51	32.54	8.12	13.41	11.39
Benchmark	15 19	28.02	6 47	10 48	8.95

Fund Name	Category	%	From Last
(VVIAX) - Vanguard Value Index Adm	Large Value	8%	0%
(VFIAX) - Vanguard 500 Index Admiral	Large Blend	38%	17%
(VIGAX) - Vanguard Growth Index Admiral	Large Growth	12%	0%
(VMVAX) - Vanguard Mid-Cap Value Index Admiral	Mid-Cap Value	5%	0%
(VMGMX) - Vanguard Mid-Cap Growth Index Admiral	Mid-Cap Growth	4%	0%
(VSIAX) - Vanguard Small Cap Value Index Admiral	Small Value	6%	0%
(VSGAX) - Vanguard Small Cap Growth Index Admiral	Small Growth	7%	0%
(VTMGX) - Vanguard Developed Markets Index Admira	Foreign Large Blend	3%	0%
(RERFX) - American Funds Europacific Growth R5	Foreign Large Growth	4%	0%
(VEMAX) - Vanguard Emerging Mkts Stock Idx Adm	Diversified Emerging Markets	4%	0%
(RWIFX) - American Funds Capital World Gr&Inc R5	Global Large-Stock Blend	3%	0%
(RNPFX) - American Funds New Perspective R5	Global Large-Stock Growth	3%	0%
(RSLFX) - American Funds SMALLCAP World R5	Global Small/Mid Stock	3%	0%





INVESTMENT	STYLE	5 YR R-SQ FIT	1 YR PEER	3 YR PEER	5 YR PEER	UP/DN	5 YR INFO	3 YR INFO	5 YR BETA	3 YR BETA	MGR TENURE	NET EXP	SCORE OF 12
Large Value													
American Beacon Large Cap Value Inv (MF)	10.28	98.25	28.44	10.19	12.08	107.63 /104.96	0.45	0.42	1.08	1.05	34.77	0.94	11
Vanguard Value Index Adm (MF)	2.42	98.41	29.78	11.64	12.25	98.01 /90.48	0.62	1.00	0.93	0.93	29.77	0.05	12
Russell 1000 Value TR USD	0.66	100.00	27.76	9.03	10.69	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	27.36	9.64	11.14	-	-	-	-	-	10.19	0.75	-
Large Blend													
Vanguard 500 Index Admiral (MF)	2.11	99.72	36.29	11.87	15.93	99.47 /97.86	0.28	1.17	0.98	0.99	6.84	0.04	12
Russell 1000 TR USD	2.13	100.00	35.68	10.83	15.64	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	34.28	10.55	14.89	-	-	-	-	-	8.41	0.65	-
Large Growth													
Vanguard Growth Index Admiral (MF)	4.37	99.38	41.90	10.46	19.00	101.33 /105.12	-0.39	-0.71	1.04	1.06	29.77	0.05	9
Russell 1000 Growth TR USD	1.12	100.00	42.19	12.02	19.74	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	39.53	8.59	16.35	-	-	-	-	-	10.20	0.82	-
Mid-Cap Value													
Vanguard Mid-Cap Value Index Admiral (MF)	2.92	98.98	31.04	8.73	10.76	97.50 /95.12	0.19	0.54	0.96	0.94	1.62	0.07	11
Russell Mid Cap Value TR USD	0.00	100.00	29.01	7.39	10.33	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	25.86	8.70	10.69	-	-	-	-	-	10.42	0.79	-
Mid-Cap Growth													
Vanguard Mid-Cap Growth Index Admiral (MF)	3.26	98.45	26.00	1.70	11.19	100.69 /102.04	-0.11	-0.22	0.99	1.00	1.62	0.07	8
Russell Mid Cap Growth TR USD	0.00	100.00	29.33	2.32	11.48	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	25.93	0.24	10.46	-	-	-	-	-	11.42	0.95	-





INVESTMENT	STYLE	5 YR R-SQ FIT	1 YR PEER	3 YR PEER	5 YR PEER	UP/DN	5 YR INFO	3 YR INFO	5 YR BETA	3 YR BETA	MGR TENURE	NET EXP	SCORE OF 12
Small Value													
Vanguard Small Cap Value Index Admiral (MF)	4.84	96.88	28.69	8.22	11.60	96.81 /89.26	0.51	0.97	0.93	0.90	8.43	0.07	12
Russell 2000 Value TR USD	0.00	100.00	25.88	3.77	9.29	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	23.19	6.19	10.60	-	-	-	-	-	11.61	0.98	-
Small Growth													
Vanguard Small Cap Growth Index Admiral (MF)	7.09	96.52	25.73	-0.95	8.60	95.70 /95.37	-0.05	-0.14	0.94	0.95	19.76	0.07	8
Russell 2000 Growth TR USD	0.00	100.00	27.66	-0.35	8.82	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	25.73	-0.31	9.76	-	-	-	-	-	12.51	1.09	-
Foreign Large Blend													
Vanguard Developed Markets Index Admiral (MF)	4.22	96.39	24.64	4.80	8.27	109.79 /109.68	0.19	0.18	1.06	1.09	11.61	0.08	12
MSCI ACWI Ex USA NR USD	-	100.00	25.35	4.14	7.59	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	24.64	4.58	7.86	-	-	-	-	-	8.55	0.71	-
Foreign Large Growth													
W American Funds Europacific Growth R5 (MF)	4.59	90.43	24.66	0.01	7.47	98.09 /98.67	-0.05	-0.40	0.98	0.90	23.35	0.52	6
MSCI EAFE Growth NR USD	3.02	100.00	26.54	1.92	7.74	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	26.39	0.58	7.76	-	-	-	-	-	9.47	0.87	-
Diversified Emerging Markets													
Vanguard Emerging Mkts Stock Idx Adm (MF)	10.68	97.36	24.96	1.59	6.38	96.67 /93.33	0.21	0.38	0.95	0.91	16.10	0.14	12
MSCI EM NR USD	12.32	100.00	26.05	0.40	5.75	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	23.53	0.06	5.85	-	-	-	-	-	7.86	0.90	-



INVESTMENT	STYLE	5 YR R-SQ FIT	1 YR PEER	3 YR PEER	5 YR PEER	UP/DN	5 YR INFO	3 YR INFO	5 YR BETA	3 YR BETA	MGR TENURE	NET EXP	SCORE OF 12
Global Large-Stock Blend													
American Funds Capital World Gr&Inc R5 (MF)	2.50	96.18	30.18	7.57	11.23	92.71 /96.65	-0.52	-0.39	0.94	0.95	18.67	0.46	9
MSCI World NR USD	-	100.00	32.43	9.08	13.04	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	29.22	7.46	10.85	-	-	-	-	-	7.47	0.85	-
Global Large-Stock Growth													
American Funds New Perspective R5 (MF)	3.10	95.63	31.65	5.41	13.80	105.27 /104.88	0.18	-0.96	1.05	1.07	23.85	0.47	10
MSCI World NR USD	-	100.00	32.43	9.08	13.04	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	32.10	4.22	12.15	-	-	-	-	-	8.75	0.99	-
Global Small/Mid Stock													
American Funds SMALLCAP World R5 (MF)	11.07	92.59	21.41	-3.64	8.78	102.24 /104.61	-0.07	-1.45	1.01	1.05	19.85	0.71	8
MSCI ACWI SMID NR USD	5.03	100.00	25.55	3.09	9.20	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	21.01	-2.71	8.45	-	-	-	-	-	8.99	1.20	-
Specialty - Real Estate													
Vanguard Real Estate Index Admiral (MF)	22.77	97.42	34.20	2.50	4.77	97.42 /95.97	0.10	-0.60	0.95	1.01	28.40	0.13	9
DJ US Select REIT TR USD	-	100.00	33.71	4.36	4.41	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	33.07	2.90	4.82	-	-	-	-	-	10.17	0.88	-
Intermediate Core Bond													
Vanguard Interm-Term Bond Index Adm (MF)	3.01	97.74	12.30	-1.27	0.70	114.56 /110.47	0.33	0.12	1.08	1.05	16.44	0.07	12
Barclays US Agg Bond TR USD	22.66	100.00	11.57	-1.39	0.33	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	11.69	-1.42	0.38	-	-	-	-	-	9.37	0.46	-





INVESTMENT	STYLE	5 YR R-SQ FIT	1 YR PEER	3 YR PEER	5 YR PEER	UP/DN	5 YR INFO	3 YR INFO	5 YR BETA	3 YR BETA	MGR TENURE	NET EXP	SCORI OF 12
ong-Term Bond													
Vanguard Long-Term Bond Index Admiral (MF)	3.31	99.78	17.20	-6.19	-1.97	101.28 /101.12	0.00	-0.04	1.01	1.00	11.61	0.07	7
Barclays US Govt/Credit Long TR USD	17.93	100.00	17.24	-6.17	-1.97	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	18.16	-4.48	-0.46	-	=	-	-	-	9.13	0.51	-
gh Yield Bond													
American Funds American High-Inc R5 (MF)	26.12	98.49	17.21	4.18	6.11	103.93 /89.31	1.31	1.06	0.95	0.93	20.85	0.38	12
BofAML US HY Master II TR USD	-	100.00	15.66	3.08	4.55	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	14.35	2.83	4.10	-	-	-	-	-	8.88	0.75	-
ultisector Bond													
Fidelity Strategic Income (MF)	33.61	54.34	14.29	1.60	3.48	113.02 /75.55	0.61	1.01	0.90	0.87	25.44	0.66	10
Barclays US Agg Bond TR USD	22.66	100.00	11.57	-1.39	0.33	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	12.74	1.38	2.74	-	-	-	-	-	7.89	0.97	-
obal Bond													
American Funds Capital World Bond R5 (MF)	26.27	96.77	12.66	-3.45	-0.73	113.74 /111.50	0.06	-0.22	1.12	1.11	5.59	0.54	9
Citi WGBI NonUSD USD	22.66	100.00	12.02	-6.25	-3.42	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	-	-	11.97	-2.28	-0.43	-	-	-	-	-	11.92	0.78	-
INVESTMENT	5 YR SHRP	5 YR R-SQ FIT	1 YR PEER	3 YR PEER	5 YR PEER	UP/DN	5 YR INFO	3 YR INFO	5 YR BETA	3 YR BETA	MGR TENURE	NET EXP	SCOR OF 12
arget Date 2020													
Vanguard Target Retirement 2020 Fund (MF)	0.39	98.44	18.25	2.86	6.01	92.06 /85.49	0.29	0.54	0.89	0.86	11.61	0.08	11
Morningstar Lifetime Moderate 2020	0.32	100.00	19.61	1.79	5.51	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.38	-	19.08	2.77	5.99	-	-	-	-	-	10.02	0.51	-
													Fail





INVESTMENT	5 YR SHRP	5 YR R-SQ FIT	1 YR PEER	3 YR PEER	5 YR PEER	UP/DN	5 YR INFO	3 YR INFO	5 YR BETA	3 YR BETA	MGR TENURE	NET EXP	SCORE OF 12
Target Date 2025													
Vanguard Target Retirement 2025 Fund (MF)	0.44	98.68	21.13	3.68	7.09	99.39 /91.84	0.76	1.06	0.95	0.92	11.61	0.08	12
Morningstar Lifetime Moderate 2025	0.33	100.00	20.94	2.01	5.96	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.40	-	20.40	3.13	6.73	-	-	-	-	-	9.16	0.56	-
Target Date 2030													
Vanguard Target Retirement 2030 Fund (MF)	0.48	99.04	23.27	4.40	8.04	100.10 /92.54	0.92	1.15	0.95	0.93	11.61	0.08	12
Morningstar Lifetime Moderate 2030	0.37	100.00	22.56	2.62	6.74	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.45	-	22.64	3.82	7.65	-	-	-	-	-	8.85	0.58	-
Target Date 2035													
Vanguard Target Retirement 2035 Fund (MF)	0.51	99.21	24.76	5.07	8.95	98.07 /91.37	0.73	0.84	0.94	0.93	11.61	0.08	11
Morningstar Lifetime Moderate 2035	0.42	100.00	24.54	3.66	7.83	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.49	-	24.87	4.74	8.83	-	-	-	-	-	9.14	0.58	-
Target Date 2040													
Vanguard Target Retirement 2040 Fund (MF)	0.54	99.17	26.33	5.75	9.85	97.27 /91.52	0.55	0.53	0.94	0.93	11.61	0.08	10
Morningstar Lifetime Moderate 2040	0.46	100.00	26.49	4.80	8.91	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.52	-	26.93	5.59	9.85	-	-	-	-	-	9.07	0.60	-
Target Date 2045													
Vanguard Target Retirement 2045 Fund (MF)	0.56	99.07	27.82	6.39	10.74	99.36 /93.89	0.65	0.43	0.96	0.95	11.61	0.08	11
Morningstar Lifetime Moderate 2045	0.49	100.00	27.90	5.61	9.63	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.55	-	28.31	6.24	10.55	-	-	-	-	-	9.24	0.59	-



INVESTMENT	5 YR SHRP	5 YR R-SQ FIT	1 YR PEER	3 YR PEER	5 YR PEER	UP/DN	5 YR INFO	3 YR INFO	5 YR BETA	3 YR BETA	MGR TENURE	NET EXP	SCORE OF 12
Target Date 2050													
Vanguard Target Retirement 2050 Fund (MF)	0.58	99.00	28.91	6.83	11.05	99.39 /93.91	0.62	0.47	0.95	0.96	11.61	0.08	11
Morningstar Lifetime Moderate 2050	0.50	100.00	28.55	5.97	9.92	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.56	-	28.99	6.45	10.78	-	-	-	-	-	9.01	0.60	-
Target Date 2055													
Vanguard Target Retirement 2055 Fund (MF)	0.58	98.95	28.92	6.84	11.05	99.06 /93.52	0.59	0.45	0.95	0.96	11.61	0.08	11
Morningstar Lifetime Moderate 2055	0.52	100.00	28.66	5.98	9.93	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.56	-	29.20	6.48	10.89	-	-	-	-	-	8.64	0.60	-
Target-Date 2060													
Vanguard Target Retirement 2060 Fund (MF)	0.58	98.89	28.93	6.84	11.05	98.96 /93.11	0.60	0.48	0.94	0.95	11.61	0.08	11
Morningstar Lifetime Moderate 2060	0.49	100.00	28.62	5.91	9.87	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.56	-	29.25	6.49	10.95	-	-	-	-	-	7.11	0.60	-
Target-Date 2065+													
Vanguard Target Retirement 2065 Fund (MF)	0.58	98.89	28.95	6.87	11.04	98.95 /93.16	0.60	0.49	0.94	0.95	7.22	0.08	9
Morningstar Lifetime Moderate 2060	0.49	100.00	28.62	5.91	9.87	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.58	-	29.34	6.53	11.09	-	-	-	-	-	3.21	0.57	-
Target Date Retirement													
Vanguard Target Retirement Income Fund (MF)	0.28	97.91	16.22	2.19	4.45	89.34 /92.46	-0.62	-0.37	0.90	0.93	11.61	0.08	7
Morningstar Lifetime Moderate Income	0.36	100.00	17.18	2.70	5.32	100.00 /100.00	0.00	0.00	1.00	1.00	-	-	-
Peer Group Metric - MF	0.27	-	16.91	2.17	4.47	-	-	-	-	-	9.69	0.56	-



#### **EXECUTIVE SUMMARY DISCLOSURE INFORMATION**

The Executive Summary indicates how many criteria a fund has met out of the total number of criteria selected and provides an overview of which funds have or have not met criteria based on the Investment Criteria Rating selected. The first column indicates each fund's Morningstar category. The second column indicates Fund name and class. The third column "Score" indicates the number of criteria a fund met. For example, "5 of 6" means six criteria were selected on the Plan Entry Form and the fund met five of those criteria. The fourth column "Status" indicates whether a fund has met the number of criteria selected on the Investment Criteria Rating section of the Plan Entry Form. For example, if eight different criteria were selected and "5" was selected under Investment Criteria Rating, a fund that meets only four or fewer of the eight criteria will display "Does Not Meet", while a fund that meets five or more criteria will display "Meets Criteria". Note that the criteria are not weighted in any way and are neither ranked nor displayed in order of importance. It is recommended that at least five criteria be selected on the Plan Entry Form from various categories. Note: if data is not available for a criteria chosen, it will count as a "Criteria not met" for the criteria in question. For example, if one of ten criteria selected is "10 year performance > 75% peers", and a fund met all other nine criteria but has existed for only five years, the report will indicate that the fund met 9 out of 10 criteria.

#### PORTFOLIO STYLE REPORT DISCLOSURE INFORMATION

The Portfolio Style Report utilizes the Morningstar Style Box to indicate where each fund selected by the Plan Sponsor falls within Morningstar's style investment categories as of the date of the report. Style classification may change overtime and is updated by Morningstar quarterly. The Morningstar Style Box<sup>TM</sup> reveals a fund's investment strategy. For equity funds the vertical axis shows the market capitalization of the stocks owned and the horizontal axis shows investment style (value, blend or growth). For fixed-income funds the vertical axis shows the average credit quality of the bonds owned, and the horizontal axis shows interest rate sensitivity as measured by a bond's duration (short, intermediate or long).

Morningstar reevaluates a fund's style-box location biannually. The location of a fund in the Portfolio Style Report Stylebox reflects Morningstar's most recent fund-style determination as of the Report's date, which is based on the fund's holdings as of Morningstar's latest reevaluation. However, Morningstar's allocation of a fund into a Morningstar Category (utilized in other parts of the report to identify a fund's category as "large value", "small blend" etc.) is based on a fund's holdings over a three-vear period and may therefore differ from a fund's style-box location. Funds whose style-box and Morningstar category determinations differ are marked by an asterisk.

#### FUND CRITERIA REPORT DISCLOSURE INFORMATION

The Fund Criteria Report page(s) display information based on the criteria selected. Each fund's Morningstar category, ticket symbol, name/class and Morningstar benchmark information are indicated. The Investment Policy Criteria section displays fund and benchmark data based on the criteria selected on the Plan Entry Form. The header indicates the criteria selected; the color legend indicates whether the number of criteria selected under the Investment Criteria Rating section of the Plan Entry Form has been met; and any listed data indicates the values for the given criteria and fund/index. (If it is desired to view funds already in the Plan as well as Proposed funds not currently in the plan within the same report, the ticker symbol and other information regarding the proposed fund is highlighted as indicated by the color legend.) If selected and applicable, the following values may be displayed:

Manager Tenure: tenure of the fund's current portfolio manager in years.

Track Record: number of years the fund has been in existence.

Assets: assets invested in the fund as of the date indicated respectively on the Fund Fact Report.

1. 3. 5. and 10 year performance: the performance of the fund at NAV for the given time-periods as of the most recent quarter-end. Extended Performance information may apply; see Overview and Fund Fact Report Disclosure Information for further detail.

Risk Adjusted Returns: Sharpe Ratio uses standard deviation and excess return to determine reward per unit of risk. Alpha measures the difference between a fund's actual returns and its expected performance. given its level of risk (as measured by beta). Alpha is often seen as a measure of the value added or subtracted by a portfolio manager. R-squared reflects the percentage of a fund's movements that are explained by movements in its benchmark index, showing the degree of correlation between the fund and the benchmark. This figure is also helpful in assessing how likely it is that alpha and beta are statistically significant. Volatility: Beta is a measure of a fund's sensitivity to market movements. A portfolio with a beta greater than 1 is more volatile than the market, and a portfolio with a beta less than 1 is less volatile than the market. Standard deviation is a statistical measure of the volatility of the fund's returns.

Expenses: The fund's net expense ratio, displayed in this section, reflects the actual expenses that have been paid by the fund and reflects any voluntary waivers, reductions from brokerage service arrangements and any other expense offset arrangements. For the fund's gross expense ratio, please consult the Fund Fact Reports or each fund's prospectus. For certain mutual fund products, the recordkeeper may provide a planlevel net expense ratio that is relied upon in lieu of a general prospectus-based net expense ratio. For Separate Accounts the "1st Management Fee/CAC(%)" is used instead of Net Expense ratio due to their unique expense structure. These investments are scored against the Separate Account peer group, not the open end mutual fund peer group.

Morningstar: the Overall Morningstar rating of the fund as of the most recent Morningstar data available. See the Fund Facts Report and the Fund Facts Report Disclosure Information for other rating periods and important related information.





5 Yr Max Drawdown: The peak-to-trough decline during a specific record period of an investment, fund or commodity. A drawdown is usually quoted as the percentage between the peak and the trough.

#### **FUND FACT REPORT DISCLOSURE INFORMATION**

The analysis in this report may be based, in part, on adjusted historical returns for periods prior to each class's actual inception. These calculated returns reflect the historical performance of the oldest share class of the fund, adjusted to reflect the fees and expenses of this share class. When pre-inception data are presented in the report, the fund is footnoted. While the inclusion of pre-inception data provides valuable insight into the probable long-term behavior of newer share classes of a fund, investors should be aware that an adjusted historical return can only provide an approximation of that behavior. These adjusted historical returns are not actual returns. Calculation methodologies utilized by Morningstar may differ from those applied by other entities, including the fund itself.

Current # of Funds in Category indicates the total number of funds in the respective Morningstar category per the stated "as of date." of the Morningstar data. The "as of date" is stated on each page of the report.

Overall Criteria: indicates whether a fund has met the number of criteria selected by the Plan Sponsor on the Investment Criteria Rating section of the Plan Entry Form. For example, if a Plan Sponsor selected eight criteria and selected "5" under Investment Criteria Rating, a fund that meets only four or fewer of the eight criteria will display "Does Not Meet" while a fund the meets five or more criteria will display "Meets Criteria". Note that the criteria are not weighted in any way and are neither ranked nor displayed in order of importance.

Performance (including Morningstar Rating): The performance data given represents past performance and should not be considered indicative of future results. Principal value and investment return will fluctuate, so that an investor's shares when redeemed may be worth more or less than the original investment, Fund portfolio statistics change over time. The funds are not FDIC-insured, may lose value and are not guaranteed by a bank or other financial institution.

Total return reflects performance without adjusting for sales charges or the effects of taxation, but is adjusted to reflect all actual ongoing fund expenses and assumes reinvestment of dividends and capital gains. If adjusted for sales charges and the effects of taxation, the performance quoted would be lower. Note: some funds may incur short-term trading fees if liquidated within a predetermined number of days after purchase. Returns in this report do not reflect the effect of potential short-term trading fees. Please see each fund's prospectus for further detail

The Morningstar Rating is calculated for funds with at least a three-year history. It is calculated based on a Morningstar Risk-Adjusted Return measure that accounts for variation in a fund's monthly performance, placing more emphasis on downward variations and rewarding consistent performance. The top 10% of funds in each category receive 5 stars, the next 22.5% receive 4 stars, the next 35% receive 3 stars, the next 22.5% receive 2 stars and the bottom 10% receive 1 star. The Overall Morningstar Rating for a mutual fund is derived from a weighted average of the performance figures associated with its three-, five- and 10-year (if applicable) Morningstar Rating metrics.

Please note that some Morningstar proprietary calculations, including the Morningstar Rating, may be calculated based on adjusted historical returns (pre-inception returns). If the extended performance rating is in effect, the fund ticker symbol is footnoted.

Risk: Sharpe Ratio uses standard deviation and excess return to determine reward per unit of risk. Standard Deviation is a statistical measure of the volatility of the fund's returns. Mean represents the annualized geometric return for the period shown.

Alpha measures the difference between a fund's actual returns and its expected performance, given its level of risk (as measured by beta). Alpha is often seen as a measure of the value added or subtracted by a portfolio manager. Beta is a measure of a fund's sensitivity to market movements. A portfolio with a beta greater than 1 is more volatile than the market, and a portfolio with a beta less than 1 is less volatile than the market. R-Squared reflects the percentage of a fund's movements that are explained by movements in its benchmark index, showing the degree of correlation between the fund and the benchmark. This figure is also helpful in assessing how likely it is that alpha and beta are statistically significant.

Sales Charges: indicate maximum sales charges applicable for a fund. Sales charges are typically waived for most retirement plans.

Expenses: An expense ratio represents the annual percentage of a fund's assets paid out in expenses typically include management, 12b-1, transfer agent and all other fees associated with the fund's daily operations and distribution. A gross expense ratio does not reflect expenses that have been reimbursed by the investment financial professional, reductions from brokerage service arrangements or other expense offset arrangements. A net expense ratio reflects the actual expenses that have been paid by the fund and reflects any voluntary waivers, reductions from brokerage service arrangements and any other expense offset arrangements. For certain mutual fund products, the recordkeeper may provide a plan-level net expense ratio that is relied upon in lieu of a general prospectus-based net expense ratio.





#### FUND FACT REPORT DISCLOSURE INFORMATION (continued)

Fund Basics: Track Record indicates number of years the fund has been in existence.

Turnover Ratio is a decent proxy for how frequently a manager trades his or her portfolio. The inverse of a fund's turnover ratio is the average holding period for a security in the fund. As turnover increases, a fund's brokerage costs typically rise as well.

Total Net Assets indicates the assets of the fund as of the date indicated.

Price/Earnings ratio is a weighted average of the price/earnings ratios of the stocks in the underlying fund's portfolio. The P/E ratio of a stock is calculated by dividing the current price of the stock by its trailing 12-months' earnings per share. In computing the average, Morningstar weights each portfolio holding by the percentage of equity assets it represents.

Fixed Income Basics: Average Effective Duration: Duration is a time measure of a bond's interest rate sensitivity. Average Effective Duration is a weighted average of the Duration of the underlying fixed income securities within the portfolio. Average Effective Maturity is a weighted average of all the maturities of the bonds in a portfolio, computed by weighting each maturity date by the market value of the security. Average Credit Quality is calculated by taking the weighted average of the credit rating for each bond in the portfolio. Average Weighted Coupon is generated from the fund's portfolio by weighting the coupon of each bond by its relative size in the portfolio. Coupons are fixed percentages paid out on a fixed-income security on an annual basis. Average Weighted Price is generated from the fund's portfolio by weighting the price of each bond by its relative size in the portfolio. This number reveals if the fund favors bonds selling at prices above or below face value (premium or discount securities, respectively). A higher number indicates a bias toward premiums. This statistic is expressed as a percentage of par (face) value.

Equity Style and Fixed Income Style Boxes: The Style Boxes indicate percentage breakdown for where a fund's holdings fall within the Morningstar Style Box.

Rolling Quarter Return Analysis: The graph indicates quarterly returns for the fund, its benchmark and mean performance of its peer group as of the periods indicated based on Total Return (see defined above).

Calendar Year Quartile Rankings: Shaded boxes indicate the quartiles in which the fund ranked for the calendar years indicated based on the fund's one-year Total Return. Numeric values indicate the performance of the fund; of the median fund in the peer group for the respective quartiles; or of the fund's Morningstar benchmark, respectively, at Net Asset Value (NAV). # of Funds indicates the total number of funds in the category for each time period.

**Fund Risk/Return:** Return is based on Total Return.

#### INVESTMENT RISK

International Funds/Emerging Market Funds: The investor should note that funds that invest in international securities involve special additional risks. These risks include, but are not limited to, currency risk, political risk, and risk associated with varying accounting standards. Investing in emerging markets may accentuate these risks.

Sector Funds: The investor should note that funds that invest exclusively in one sector or industry involve additional risks. Lack of industry diversification subjects the investor to increased industry-specific risks.

Non-Diversified Funds: The investor should note that funds investing more assets in a single issuer involve additional risks, including share price fluctuations due to an increased investment concentration.

Small-Cap Funds: The investor should note that funds that invest in stocks of small companies involve additional risks. Smaller companies typically have a higher risk of failure, and are not as well established as larger blue-chip companies. Historically, smaller-company stocks have experienced a greater degree of market volatility that the overall market average.

Mid Cap Funds: The investor should note that funds that invest in companies with market capitalization below \$10 billion involve additional risks. The securities of these companies may be more volatile and less liquid than the securities of larger companies.

High-Yield Bond Funds: The investor should note that funds that invest in lower-rated debt securities (commonly referred as junk bonds) involve additional risks because of the lower credit quality of the securities in the portfolio. The investor should be aware of the possible higher level of volatility, and increased risk of default.

Tax-Free Municipal Bond Funds: The investor should note that the income from tax-free municipal bond funds may be subject to state and local taxation and the Alternative Minimum Tax.





BarCap US Aggregate Bond is a market value-weighted index consisting of government bonds, SEC-registered corporate bonds and mortgage-related and asset-backed securities with at least one year to maturity and an outstanding par value of \$150 million or greater. This index is a broad measure of the performance of the investment grade U.S. fixed income market.

BarCap Intermediate Government Bond is a market value-weighted index of U.S. Treasury and agency bonds with maturities from one to (but not including) ten years.

BarCap Global Aggregate provides a broad-based measure of the global investment-grade fixed-rate debt markets. It contains 3 major components: U.S. Aggregate Index, Pan-European Aggregate Index, and the Asian-Pacific Aggregate Index. It includes a wide range of standard and customized sub indices by liquidity constraint, sector, quality, and maturity.

BarCap Long Term Government Bond is the Long component of the Lehman Brothers US Government index. It consists of securities in the long maturity range of the U.S. Government Index. Securities must have a maturity of 10 years or more.

BarCap Long Term Treasury Bond is the 20+ Year component of the Lehman Brothers US Treasury index. It consists of securities in the Treasury Index (i.e. public obligations of the U.S. Treasury) with a maturity of 20 years or more.

BarCap 1-3 Year Government is the 1-3 Yr. component of the Lehman Brothers US Government index. It consists of securities in the U.S. Government Index with a maturity from 1 up to (but not including) 3 years.

Citigroup 1 year Treasury Index is an unmanaged index generally representative of the average yield on 1-Year U.S. Treasury bills.

Credit Suisse High Yield Index measures the performance of the investable universe of the high yield bond public debt market. All bonds are U.S. dollar denominated and rated Split BBB and below with par amounts greater than \$75 Million.

MSCI ACWI (All Country World Index) Index<sub>SM</sub> is a free float-adjusted market capitalization index that is designed to measure equity market performance in the global developed and emerging markets.

MSCI EAFE® Index (Europe, Australasia, Far East) is a free float-adjusted market capitalization index that is designed to measure developed market equity performance, excluding the US & Canada.

MSCI Emerging Markets Indexsm is a free float-adjusted market capitalization index that is designed to measure equity market performance in global emerging markets. As of May 2005 the Index consisted of 26 emerging market country indices.

MSCI Europe Index<sub>SM</sub> is a free float-adjusted market capitalization index that is designed to measure developed market equity performance in Europe.

MSCI Pacific Indexsm is a free float-adjusted market capitalization index that is designed to measure equity market performance in the Pacific region. As of May 2005, the MSCI Pacific Index consisted of the following 5 Developed Market countries: Australia, Hong Kong, Japan, New Zealand, and Singapore.





MSCI Small Cap Indexsm is a refinement of the EAFE index, targeting 40% of the eligible Small Cap universe within each industry group, within each country. MSCI defines the Small Cap universe as all listed securities that have a market capitalization in the range of USD200-1,500 million.

Russell 3000E™ Index measures performance of the Russell 3000 Index extended to include securities of the Russell Microcap Index. It represents ~99% of the U.S. Equity Market.

Russell 2000® Index measures the performance of the 2,000 smallest companies in the Russell 3000 Index, which represents approximately 8% of the total market capitalization of the Russell 3000 Index. As of the latest reconstitution, the average market capitalization was approximately \$664.9 M; the median market capitalization was approximately \$539.5 M. The largest company in the index had an approximate market capitalization of \$1.8 B.

Russell 1000® Value Index measures the performance of those Russell 1000 companies with lower price-to-book ratios and lower forecasted growth values. (Russell 1000® Index measures the performance of the 1,000 largest companies in the Russell 3000 Index).

Russell 1000® Growth Index measures the performance of those Russell 1000 companies with higher price-to-book ratios and higher forecasted growth values.

Russell 2000® Value Index measures the performance of those Russell 2000 companies with lower price-to-book ratios and lower forecasted growth values.

Russell 2000® Growth Index measures the performance of those Russell 2000 companies with higher price-to-book ratios and higher forecasted growth values.

Russell Midcap® Index measures the performance of the 800 smallest companies in the Russell 1000 Index, which represent approximately 25% of the total market capitalization of the Russell 1000 Index. As of the latest reconstitution, the average market capitalization was approximately \$4.7 billion; the median market capitalization was approximately \$3.6 billion. The largest company in the index had an approximate market capitalization of \$13.7 B.

Russell Midcap® Value Index measures the performance of those Russell Midcap companies with lower price-to-book ratios and lower forecasted growth values. The stocks are also members of the Russell 1000 Value index.

Russell Midcap® Growth Index measures the performance of those Russell Midcap companies with higher price-to-book ratios and higher forecasted growth values. The stocks are also members of the Russell 1000 Growth index.

Standard & Poor's 500® consists of 500 US stocks chosen for market size, liquidity, and industry group representation. It is a market-value weighted index (stock price times number of shares outstanding), with each stock's weight in the Index proportionate to its market value.

#### Notes:

For MSCI Indexes, MCSI = Morgan Stanley Capital Index, ND=net of dividends, TR=total returns All Russell U.S. Equity Indexes are subsets of the Russell 3000E™ Index.

#### **Definitions:**

Benchmark: A standard against which the performance of a mutual fund can be measured.

Index: an imaginary portfolio of securities representing a particular market or a portion of it. Each index has its own calculation methodology and is usually expressed in terms of a change from a base value.



Magna Water District 401(k) Plan **Meeting Notes** 



# Magna Water District 401(k) Plan Signature Page



Meeting Date:	<u> </u>	Notes -	Гакеп by:
Actions Taken		Justification	
Other Notes			
Meeting Attendees			
Name	Signature	Name	Signature



INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
arge Value												
American Beacon Large Cap Value Inv (MF)		7.96	16.62	28.44 (38)	10.19 (39)	12.08 (33)	9.19 (53)	9.26	8/1/1994	0.94	0.94	11
Vanguard Value Index Adm (MF)	\$85,382	9.42	18.97	29.78 (25)	11.64 (17)	12.25 (30)	10.78 (15)	7.73	11/13/2000	0.05	0.05	12
Peer Group Metric - MF		8.09	16.06	27.36	9.64	11.14	9.30	-	-	-	0.75	-
Russell 1000 Value TR USD		9.43	16.68	27.76	9.03	10.69	9.23	-	-	-	-	-
arge Blend												
Vanguard 500 Index Admiral (MF)	\$93,945	5.87	22.04	36.29 (24)	11.87 (22)	15.93 (20)	13.34 (9)	8.27	11/13/2000	0.04	0.04	12
Peer Group Metric - MF		5.85	20.26	34.28	10.55	14.89	12.11	-	-	-	0.65	-
Russell 1000 TR USD		6.08	21.18	35.68	10.83	15.64	13.10	-	-	-	-	-
arge Growth												
Vanguard Growth Index Admiral (MF)	\$155,824	2.92	24.02	41.90 (37)	10.46 (24)	19.00 (17)	15.54 (18)	8.92	11/13/2000	0.05	0.05	9
Peer Group Metric - MF		3.39	22.75	39.53	8.59	16.35	13.94	-	-	-	0.82	-
Russell 1000 Growth TR USD		3.19	24.55	42.19	12.02	19.74	16.52	=	-	-	-	=
id-Cap Value												
Vanguard Mid-Cap Value Index Admiral** (MF)	\$16,598	11.99	17.51	31.04 (11)	8.73 (50)	10.76 (49)	9.56 (24)	12.51	9/27/2011	0.07	0.07	11
Peer Group Metric - MF		8.91	13.00	25.86	8.70	10.69	8.84	-	-	-	0.79	-
Russell Mid Cap Value TR USD		10.08	15.08	29.01	7.39	10.33	8.93	-	-	-	-	-





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Mid-Cap Growth												
Vanguard Mid-Cap Growth Index Admiral** (MF)	\$15,580	6.25	11.40	26.00 (50)	1.70 (39)	11.19 (35)	10.58 (46)	12.47	9/27/2011	0.07	0.07	8
Peer Group Metric - MF		6.28	11.97	25.93	0.24	10.46	10.43	-	-	-	0.95	-
Russell Mid Cap Growth TR USD		6.54	12.91	29.33	2.32	11.48	11.30	-	-	-	-	-
Small Value												
Vanguard Small Cap Value Index Admiral** (MF)	\$18,797	10.53	13.26	28.69 (9)	8.22 (26)	11.60 (35)	9.58 (15)	12.39	9/27/2011	0.07	0.07	12
Peer Group Metric - MF		8.36	8.68	23.19	6.19	10.60	8.16	-	-	-	0.98	-
Russell 2000 Value TR USD		10.15	9.22	25.88	3.77	9.29	8.22	-	-	-	-	-
Small Growth												
Vanguard Small Cap Growth Index Admiral** (MF)	\$16,598	7.07	11.15	25.73 (50)	-0.95 (56)	8.60 (71)	9.18 (63)	11.58	9/27/2011	0.07	0.07	8
Peer Group Metric - MF		7.73	12.48	25.73	-0.31	9.76	9.70	-	-	-	1.09	-
Russell 2000 Growth TR USD		8.41	13.22	27.66	-0.35	8.82	8.95	-	-	-	=	-
Foreign Large Blend												
Vanguard Developed Markets Index Admiral (MF)	\$8,837	7.43	12.17	24.64 (50)	4.80 (45)	8.27 (38)	5.92 (28)	4.81	8/17/1999	0.08	0.08	12
Peer Group Metric - MF		7.28	13.17	24.64	4.58	7.86	5.50	-	-	-	0.71	-
MSCI ACWI Ex USA NR USD		8.06	14.21	25.35	4.14	7.59	5.22	-	-	-	-	-





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Foreign Large Growth												
W American Funds Europacific Growth R5 (MF)	\$9,175	5.39	12.96	24.66 (68)	0.01 (54)	7.47 (56)	6.21 (55)	7.39	5/15/2002	0.52	0.52	6
Peer Group Metric - MF		5.88	12.53	26.39	0.58	7.76	6.37	-	-	-	0.87	-
MSCI EAFE Growth NR USD		5.68	12.26	26.54	1.92	7.74	6.61	-	-	-	-	-
Diversified Emerging Markets												
Vanguard Emerging Mkts Stock Idx Adm** (MF)	\$9,212	9.29	17.27	24.96 (35)	1.59 (37)	6.38 (42)	4.17 (40)	5.33	6/23/2006	0.14	0.14	12
Peer Group Metric - MF		6.51	14.27	23.53	0.06	5.85	3.75	-	-	-	0.90	-
MSCI EM NR USD		8.72	16.86	26.05	0.40	5.75	4.02	-	-	-	-	-
Global Large-Stock Blend												
American Funds Capital World Gr&Inc R5 (MF)	\$9,319	5.76	16.35	30.18 (38)	7.57 (48)	11.23 (45)	8.72 (54)	9.17	5/15/2002	0.46	0.46	9
Peer Group Metric - MF		6.50	16.50	29.22	7.46	10.85	8.89	-	-	-	0.85	-
MSCI World NR USD		6.36	18.86	32.43	9.08	13.04	10.07	-	-	-	-	-
Global Large-Stock Growth												
American Funds New Perspective R5 (MF)	\$9,559	5.84	18.12	31.65 (51)	5.41 (35)	13.80 (21)	11.71 (15)	10.15	5/15/2002	0.47	0.47	10
Peer Group Metric - MF		4.80	17.41	32.10	4.22	12.15	9.94	-	-	-	0.99	-
MSCI World NR USD		6.36	18.86	32.43	9.08	13.04	10.07	-	-	-	-	-





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Global Small/Mid Stock												
American Funds SMALLCAP World R5 (MF)	\$7,665	6.54	7.17	21.41 (47)	-3.64 (58)	8.78 (45)	8.82 (15)	9.18	5/15/2002	0.71	0.71	8
Peer Group Metric - MF		8.28	8.78	21.01	-2.71	8.45	7.43	-	-	-	1.20	-
MSCI ACWI SMID NR USD		9.37	12.47	25.55	3.09	9.20	7.68	÷	-	-	-	-
Specialty - Real Estate												
Vanguard Real Estate Index Admiral (MF)		17.19	13.60	34.20 (30)	2.50 (63)	4.77 (53)	7.32 (44)	9.43	11/12/2001	0.13	0.13	9
Peer Group Metric - MF		16.03	13.86	33.07	2.90	4.82	7.21	-	-	-	0.88	-
DJ US Select REIT TR USD		15.56	14.92	33.71	4.36	4.41	7.03	-	-	-	-	-
Money Market/Stable Value												
Reliance Trust Stable Value Fd MetLife Series 25053 Class 0	\$54,024	0.56	n/a	2.49 (na)	2.47 (na)	2.86 (na)	3.94 (na)	n/a	n/a	0.62	0.62	n/a
USTREAS T-Bill Auction Ave 3 Mon		1.30	n/a	5.52	3.87	2.47	1.75	=	-	-	-	-
Intermediate Core Bond												
Vanguard Interm-Term Bond Index Adm (MF)	\$784	5.63	5.09	12.30 (23)	-1.27 (35)	0.70 (30)	2.30 (9)	4.16	11/12/2001	0.07	0.07	12
Peer Group Metric - MF		5.14	4.72	11.69	-1.42	0.38	1.78	-	-	-	0.46	-
Barclays US Agg Bond TR USD		5.20	4.45	11.57	-1.39	0.33	1.84	-	-	-	-	-





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Long-Term Bond												
W Vanguard Long-Term Bond Index Admiral** (MF)	\$744	7.92	3.61	17.20 (74)	-6.19 (99)	-1.97 (99)	2.32 (92)	1.17	2/7/2019	0.07	0.07	7
Peer Group Metric - MF		8.05	4.82	18.16	-4.48	-0.46	3.09	-	-	-	0.51	-
Barclays US Govt/Credit Long TR USD		7.96	3.54	17.24	-6.17	-1.97	2.32	-	-	-	-	-
High Yield Bond												
American Funds American High-Inc R5 (MF)	\$8,307	5.22	9.40	17.21 (5)	4.18 (13)	6.11 (5)	5.13 (10)	6.78	5/15/2002	0.39	0.38	12
Peer Group Metric - MF		4.46	7.29	14.35	2.83	4.10	4.21	-	-	-	0.75	-
BofAML US HY Master II TR USD		5.28	8.03	15.66	3.08	4.55	4.95	-	-	-	-	-
Multisector Bond												
Fidelity Strategic Income** (MF)	\$5,736	4.30	7.04	14.29 (28)	1.60 (44)	3.48 (25)	3.70 (21)	3.62	4/13/2018	0.66	0.66	10
Peer Group Metric - MF		4.42	6.63	12.74	1.38	2.74	3.23	-	-	-	0.97	-
Barclays US Agg Bond TR USD		5.20	4.45	11.57	-1.39	0.33	1.84	-	-	-	-	-
<u>Global Bond</u>												
American Funds Capital World Bond R5 (MF)	\$6,313	7.02	3.25	12.66 (31)	-3.45 (73)	-0.73 (58)	0.71 (35)	4.11	5/15/2002	0.54	0.54	9
Peer Group Metric - MF		6.70	3.97	11.97	-2.28	-0.43	0.39	-	-	-	0.78	-
Citi WGBI NonUSD USD		8.61	1.92	12.02	-6.25	-3.42	-1.09	-	-	-	-	-





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Target Date 2020												
Vanguard Target Retirement 2020 Fund (MF)		5.37	9.49	18.25 (70)	2.86 (44)	6.01 (49)	5.99 (36)	6.19	6/7/2006	0.08	0.08	11
Peer Group Metric - MF		5.41	9.99	19.08	2.77	5.99	5.87	-	-	-	0.51	-
Morningstar Lifetime Moderate 2020		6.18	9.88	19.61	1.79	5.51	5.54	-	-	-	-	-
Target Date 2025												
Vanguard Target Retirement 2025 Fund (MF)	\$52,652	5.85	11.26	21.13 (24)	3.68 (19)	7.09 (28)	6.74 (22)	6.83	10/27/2003	0.08	0.08	12
Peer Group Metric - MF		5.62	10.73	20.40	3.13	6.73	6.24	-	-	-	0.56	-
Morningstar Lifetime Moderate 2025		6.45	10.50	20.94	2.01	5.96	6.00	-	-	-	-	-
Target Date 2030												
Vanguard Target Retirement 2030 Fund (MF)		6.17	12.54	23.27 (25)	4.40 (21)	8.04 (35)	7.35 (30)	6.98	6/7/2006	0.08	0.08	12
Peer Group Metric - MF		5.79	12.02	22.64	3.82	7.65	7.07	-	-	-	0.58	-
Morningstar Lifetime Moderate 2030		6.73	11.42	22.56	2.62	6.74	6.62	-	-	-	-	-
Target Date 2035												
Vanguard Target Retirement 2035 Fund (MF)		6.30	13.61	24.76 (55)	5.07 (29)	8.95 (46)	7.93 (39)	7.70	10/27/2003	0.08	0.08	11
Peer Group Metric - MF		6.05	13.57	24.87	4.74	8.83	7.73	-	-	-	0.58	-
Morningstar Lifetime Moderate 2035		6.99	12.70	24.54	3.66	7.83	7.33	-	-	-	-	-





INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Target Date 2040												
Vanguard Target Retirement 2040 Fund (MF)		6.43	14.61	26.33 (64)	5.75 (45)	9.85 (51)	8.49 (45)	7.72	6/7/2006	0.08	0.08	10
Peer Group Metric - MF		6.12	14.90	26.93	5.59	9.85	8.39	-	-	-	0.60	-
Morningstar Lifetime Moderate 2040		7.21	14.06	26.49	4.80	8.91	7.94	-	-	-	-	-
Farget Date 2045												
Vanguard Target Retirement 2045 Fund (MF)		6.57	15.60	27.82 (62)	6.39 (47)	10.74 (39)	8.97 (37)	8.42	10/27/2003	0.08	0.08	11
Peer Group Metric - MF		6.35	15.87	28.31	6.24	10.55	8.66	-	-	-	0.59	-
Morningstar Lifetime Moderate 2045		7.36	15.07	27.90	5.61	9.63	8.29	-	-	-	-	-
Farget Date 2050												
Vanguard Target Retirement 2050 Fund (MF)		6.71	16.36	28.91 (54)	6.83 (34)	11.05 (35)	9.13 (32)	8.09	6/7/2006	0.08	0.08	11
Peer Group Metric - MF		6.33	16.35	28.99	6.45	10.78	8.85	-	-	-	0.60	-
Morningstar Lifetime Moderate 2050		7.46	15.54	28.55	5.97	9.92	8.39	-	-	-	-	-
Farget Date 2055												
Vanguard Target Retirement 2055 Fund (MF)		6.73	16.37	28.92 (61)	6.84 (36)	11.05 (40)	9.11 (38)	10.41	8/18/2010	0.08	0.08	11
Peer Group Metric - MF		6.40	16.41	29.20	6.48	10.89	8.86	-	-	-	0.60	-
Morningstar Lifetime Moderate 2055		7.52	15.60	28.66	5.98	9.93	8.36	-	-	-	-	-



# Magna Water District 401(k) Plan **Performance Summary**



INVESTMENT	ASSETS	LAST QTR	YTD	1 YR	3 YR	5 YR	10 YR	SI	INCEPTION DATE	GROSS EXP	NET EXP	SCORE
Farget-Date 2060												
Vanguard Target Retirement 2060 Fund (MF)		6.72	16.37	28.93 (62)	6.84 (39)	11.05 (45)	9.11 (61)	10.24	1/19/2012	0.08	0.08	11
Peer Group Metric - MF		6.38	16.42	29.25	6.49	10.95	9.15	-	-	-	0.60	-
Morningstar Lifetime Moderate 2060		7.57	15.55	28.62	5.91	9.87	8.28	-	-	-	-	-
Farget-Date 2065+ Vanguard Target Retirement 2065 Fund (MF)		6.74	16.39	28.95 (66)	6.87 (40)	11.04 (63)	n/a (na)	9.82	7/12/2017	0.08	0.08	9
Peer Group Metric - MF		6.26	16.54	29.34	6.53	11.09	n/a	-	-	-	0.57	-
Morningstar Lifetime Moderate 2060		7.57	15.55	28.62	5.91	9.87	n/a	-	-	=	-	=
Target Date Retirement												
Vanguard Target Retirement Income Fund (MF)		5.12	8.27	16.22 (63)	2.19 (50)	4.45 (56)	4.51 (40)	5.09	10/27/2003	0.08	0.08	7
Peer Group Metric - MF		5.10	8.80	16.91	2.17	4.47	4.32	-	-	-	0.56	-
Morningstar Lifetime Moderate Income		5.57	9.23	17.18	2.70	5.32	4.75	-	-	-	-	-

Fund Color: A = To Be Added P = Proposed R = To Be Replaced W = On Watch List



# CHANGE HOUSE



## MAGNA WRF CHANGING ROOM AND OPERATIONS BUILDING STUDY

**TO:** Trevor Andra, P.E., District Engineer

Dallas Henline, Wastewater Operations Manager

COPIES: File

**FROM:** Nate Rogers, P.E.

Andee Harris, P.E. Jeff Beckman, P.E.

**DATE:** December 2, 2024

**SUBJECT:** Magna WRF Changing Room and Operations Building Study

**JOB NO.:** 483-24-01

#### INTRODUCTION AND PURPOSE

The Magna Water District (District, MWD) owns and operates the Magna Water Reclamation Facility (MWRF) that treats sewer flows from the Magna City and a portion of West Valley City. The initial MWRF treatment facilities were constructed in the early 1960s and included primary and secondary clarifiers, an anerobic digester, and a digester control building. Since the initial construction, additional treatment processes and improvements have been constructed that have expanded the treatment capacity and upgraded the overall treatment process. As part of these subsequent upgrades, the original digester has been decommissioned and the digester control building has been repurposed to serve as the Operations Building for MWRF.

MWD desires to improve the current functionality and use of the existing Operations Building with the goal of providing an additional changing area and showers for the MWRF staff. MWD retained Bowen Collins & Associates (BC&A) to evaluate the feasibility of modifying the existing Operations Building to accommodate a larger changing room and to increase the number of showers. The initial concept included constructing an addition to the existing Operations Building that would provide space for a changing room with showers and lockers. The District also requested that BC&A evaluate the option of constructing a new Operations Building that is separate from the existing Operations Building for comparison. A separate Operations Building would allow for additional amenities such as a new control room, meeting rooms, office areas, and breakroom.

Initial meetings with District staff identified the following three alternatives to be included in the evaluation:

- 1. Alternative 1 An expansion of the existing Operations Building to house a changing room with showers and lockers. This alternative is based on the initial concept.
- 2. Alternative 2 Construction of a new, separate Operations Building located in the same location as the existing West Headworks Building. This concept would include the additional requested amenities while utilizing the footprint of the West Headworks Building which is scheduled to be decommissioned in late 2025.

3. Alternative 3 – Construction of a new Operations Building tentatively located in the open area to the south of the existing oxidation ditches. Like Alternative 2, this concept would include the additional requested amenities and a few other amenities such as parking for operations staff.

The purpose of this study is to provide a preliminary evaluation of each of these alternatives including advantages and disadvantages of each. The evaluation considered various aspects including constructability, structural requirements, existing utilities, and future operations. This report also provides an estimate of the probable cost of construction for each alternative along with a proposed timetable for design and construction.

#### **BACKGROUND OF EXISTING OPERATIONS BUILDING**

The existing Operations Building was constructed over sixty years ago and was originally used as the Digester Control Building. The building included critical equipment necessary for the treatment process such as chlorination equipment, sludge heat exchange equipment, a small laboratory, influent pumps and recirculation pumps. The digester was later decommissioned as part of subsequent MWRF expansion and improvement projects. Decommissioning of the digester allowed the Digester Control building to be repurposed. Over the years, various improvements and modifications have occurred to the Digester Control building, which is now referred to as the Operations Building.

The upper level of the Operations Building now includes an office for the senior operator, small control room with operator stations, SCADA network equipment, electrical gear, uniform storage, showers, and small changing area. The MWRF operators currently use these areas for many purposes. Some of these purposes include morning meetings, the main clock to punch in and out for work and a gathering area for lunches and breaks. The lower level of the building includes pumps and piping, some of which are necessary for continued operations of the MWRF. A portion of the lower level is also used for storage. Figure 1 below includes a layout of the upper level of the existing Operations Building. Appendix A includes photos of the existing Operations Building.

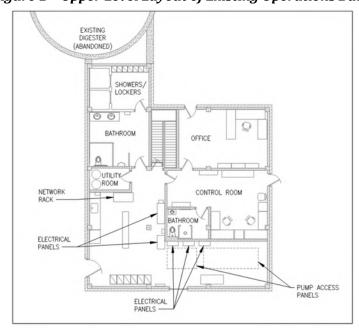


Figure 1 - Upper Level Layout of Existing Operations Building

The existing Operations Building is constructed of reinforced cast-in-place concrete and unreinforced masonry. Based on site visits and visual inspections, the cast-in-place concrete portions of the building appear to be in sound structural condition. The masonry walls appear to be structurally sound; however, their lack of reinforcement means they fail to meet the current building code and pose a substantial risk of failure during a seismic event.

The roof of the existing building also shows signs of deterioration and routinely leaks during rain and snow events. Irrespective of the evaluation of the alternatives included in this study, it is recommended that a detailed seismic evaluation of this building and repair to the roof structure be completed if this building continues to be utilized for its current purposes.

While the District has made good use of the existing MWRF Operations Building, there are concerns with the mixed use of space within the building. These concerns include high voltage electrical gear being located near the frequently accessed areas, SCADA network rack located near a wet area (showers), and insufficient shower and changing areas for staff.

#### **ALTERNATIVE ANALYSIS**

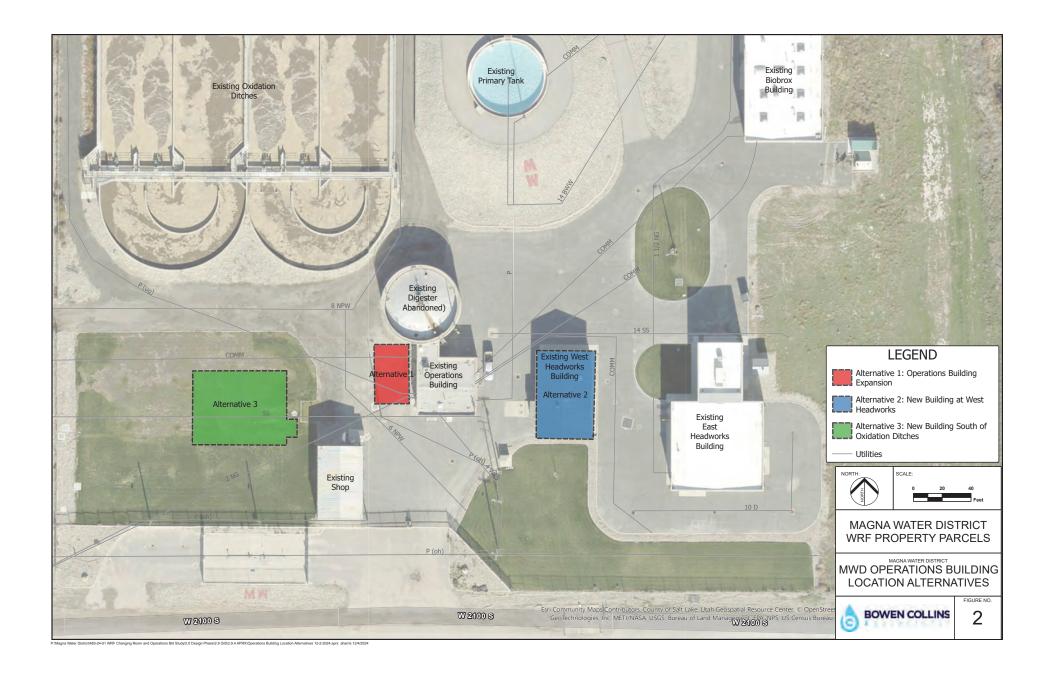
Below is a detailed summary of each alternative that includes information gathered from discussions with the District, BC&A, and other subconsultants. An overall site plan of the proposed locations of each of these alternatives can be seen in Figure 2. Included in this site plan are existing structures, utilities and areas that are currently under construction.

Moreover, District staff have identified additional amenities that should be considered in each alternative. Although each of the amenities is not critical to the treatment process and is not required, these amenities should be considered as they provide MWD staff with a safe and improved working environment. The following amenities were identified to be included in the evaluation:

- Showers
- Lockers
- Restrooms
- Uniform Storage
- SCADA Control Center
- Kitchen/Breakroom

A cost estimate for each of the alternatives can be seen in Appendix B, detailed by each respective section. These cost estimates are based on professional judgement, past project experience, and referencing unit cost items listed in RS means, 2021 edition.

The current construction industry in the mountain states region has experienced significant cost increases within the last couple of years. BC&A attempted to capture these increases; however, material and labor costs are in continual flux, and it is recommended that the District carefully monitor the construction market as consideration of the project proceeds. The estimated project cost is simply that, an estimate, and is intended to be used as a planning tool for the District.



For easier cost comparison between the alternatives investigated, the construction of each was assumed to have the following similar structural and architectural features:

- Reinforced concrete masonry unit (CMU) blocks on concrete footings
- Steel roof joists with flat roof and parapet wall similar to other buildings at the MWRF
- Rigid insulation on roof with TPO style roofing
- Framed interior walls with gypsum board

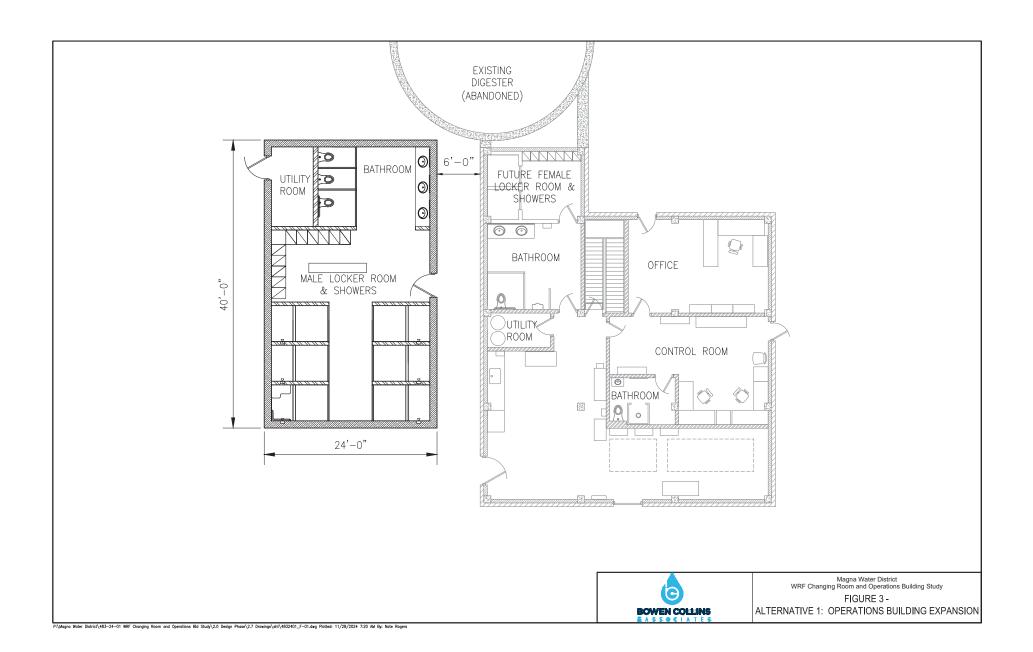
## Alternative 1 - Existing Operations Building Expansion

When evaluation of this alternative first began, it was considered to expand the existing Operations Building with an attached addition to house the requested changing room. There were some concerns with an attached addition given the age of the existing building and the significant structural modifications that would be required. While the existing Operations Building is currently structurally sound, it contains several structural deficiencies when compared to current building codes. The building was designed and constructed in the early 1960s and would have been designed using the 1958 Uniform Building Code. This version of the code did not require any reinforcing in the exterior masonry walls. There is no evidence of any modifications that have been made to the building that would have provided reinforcement in the walls. After reviewing chapters 10 and 11 of the current 2021 International Existing Building Code (IEBC) which detail the provisions required to modify an existing building structure, it was determined that the financial commitment for an attached addition would be significantly more than a separate adjacent structure.

Therefore, it was determined that this alternative should be considered as a detached expansion that would sit adjacent to the existing Operations Building.

**Proposed Layout.** As shown in Figure 3, the proposed detached expansion would be located adjacent to the existing Operations Building with a recommended offset of at least 6 feet to allow for adequate clearance for the construction of the footings and foundation. To maintain an adequate driving path between the existing shop and the new detached expansion, the footprint of the expansion was designed to be no larger than 24 feet wide by 40 feet long. This alternative would also likely require the relocation of the power pole and small shed located on the southeast corner of the detached expansion to clear the area for an adequate driving path.

With the limited footprint, the detached expansion only includes a changing room with lockers, showers, and restrooms. The entrance to the detached expansion is currently shown on the east side of the building as there was initially some discussion about including a breezeway between the two buildings for easier access. While still a possibility, this idea of a breezeway was removed as it would require demolition somewhere along the west wall of the existing Operations Building for a new entrance and a remodel of the existing layout to accommodate the entrance.



With the expansion being detached from the existing Operations Building, it is recommended that a separate Utility Room be provided to house electrical, plumbing, and other mechanical equipment. This would ensure the utilities are up to date with current building codes and housed in a structure designed for seismic events rather than extending those utilities from the existing building. During one site visit, District staff expressed concern regarding the existing HVAC system and how it struggles to maintain set temperatures in the summer months. After some coordination with an HVAC consultant, it is possible that the existing HVAC system was not designed for the heating loads produced by the electrical equipment and current occupancy of the building. If Alternative 1 were selected, it is recommended that a complete HVAC design be provided for both the existing Operations Building and the adjacent expansion. It would be proposed that all HVAC equipment be installed on the roof to maintain adequate clearance around the building for vehicles.

As shown in the site plan on Figure 2, there are some concerns with existing utilities that currently serve the existing operations building. The main SCADA, network, and communication lines and electrical duct bank run out of the west side of the existing operations building and out to different locations of the MWRF. This alternative would require rerouting or replacement of these communication and electrical lines. Given the importance of these utilities, an extended construction schedule may be required to verify that these were replaced or rerouted in the correct order so as to minimize interference with the MWRF operations.

**Cost Estimate.** As mentioned earlier, the construction of each alternative was assumed to have similar structural and architectural features for easier comparison. If desired, options such as an exterior masonry veneer (to match the existing operations building) could be included for Alternative 1 but were not included in this cost estimate.

The overall estimated cost for Alternative 1 is \$738,000 which includes a 20% contingency. This was the least expensive alternative as it had a significantly smaller footprint than the other alternatives investigated. There were no included demolition costs in this estimate as it is assumed that this alternative would not require demolition of any existing structure and would only require rerouting certain utilities to be out of the construction area.

**Advantages & Disadvantages.** Table 1 below shows the advantages and disadvantages identified while investigating and designing Alternative 1.

Table 1 - Alternative 1 Advantages & Disadvantages

Advantages	Disadvantages
<ul> <li>Provides Showers and Change Area for District Staff</li> </ul>	- Due to the limited available footprint, the only amenities that were included was a changing room, lockers, showers and bathroom
- Alternative 1 is the most affordable of the identified options	- SCADA network equipment remains in a building that is not designed for seismic activity
	- This Alternative would require moving certain utilities including overhead power lines, underground communication lines and gas lines
	- The existing Operations Building may need a new HVAC system if current occupancy requirements remain

## Alternative 2 - New Building at West Headworks Location

The District is currently constructing the MWD Influent Project, which is scheduled for completion in March 2026. As part of that project the West Headworks Building will be decommissioned in late 2025 and afterward no plant operations will occur in that building. Due to its longtime service as a headworks building it is not well suited for other purposes such as a maintenance area or storage facility. Over the past few years, the interior and exterior features of the building have begun to decline, likely due to the hydrogen sulfide gases that are present in the wastewater flows that currently run through the building.

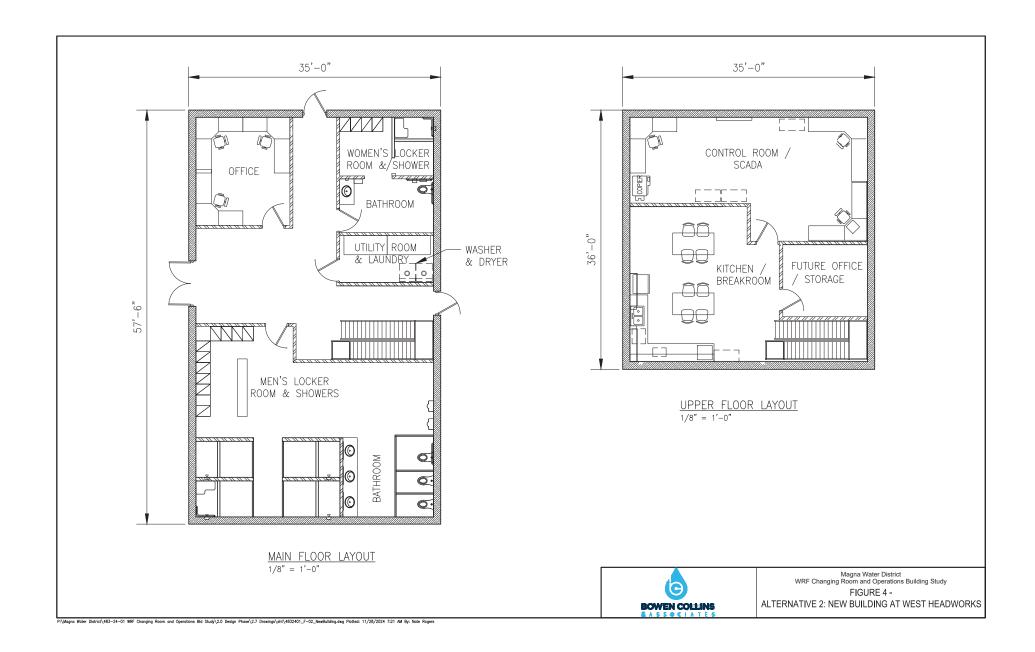
As part of this evaluation, Alternative 2 investigated the option of demolishing the existing West Headworks Building and replacing it with a new Operations Building. By utilizing the area of the existing West Headworks Building, the footprint of this alternative is governed by the existing building to better utilize space at the MWRF.

In evaluating the feasibility of putting a new structure on top of a demolished building footprint, BC&A discussed this alternative with Intermountain GeoEnvironmental Services (IGES), Inc. as they have performed several geotechnical studies at the MWRF site and are familiar with the geotechnical conditions there. During this discussion, two demolition ideas were proposed. The first was to remove both the above and below grade structure and replace the below grade structure with compacted structural fill to prepare the site for the future building. The second was to remove the above grade structure and only 4 feet below grade of the existing structure and filling the rest of the structure with flowable fill. Structural fill would then be placed on top of the flowable fill to prepare the site for the future building. The second option was proposed to both minimize costs and alleviate concerns of settlement if the structure was to be completely replaced with compacted structural fill. In these discussions, IGES did not raise any major concerns with either proposal and was confident that BC&A could take steps during design and construction to address settlement.

**Proposed Layout.** The proposed new building in Alternative 2 would not include a basement like the existing West Headworks Building and would only need a few feet of below-grade foundation to structurally support a new building. To accommodate the requested amenities, this alternative proposes the use of a two-story building seen in Figure 4. With the height of nearby existing buildings on the site, a two-story building would complement the other buildings while providing the necessary space for operations staff. The following amenities were included in the Alternative 2 design:

- Showers, Restrooms & Locker Rooms for Male and Female Operations Staff (Main Floor)
- Utility, Uniform and Laundry Rooms (Main Floor)
- Office Space (Main Floor)
- Control/SCADA Room (Upper Floor)
- Kitchen/Breakroom (Upper Floor)
- Future Office or Storage Area (Upper Floor)

It is noted that the upper floor is shown to only occupy  $\sim 60\%$  of the available footprint. This was done to help minimize the overall cost of the new building, but the additional space could be utilized if desired. It was assumed that the SCADA network equipment would be located in the SCADA control room, but a separate room could be designed to house this equipment.



Since this new Operations Building would sit in the same location as the existing West Headworks Building, it would utilize the same utility lines that currently run to that building. In looking into potential demands at the new building for electrical, gas and water it was determined that each of the existing utilities would be sufficient to serve the new Operations Building. One utility that does not currently exist is sanitary sewer, but the main MWRF plant drain line runs adjacent to the building and a sanitary sewer connection could be made to that line to serve the new building.

**Cost Estimate.** In creating the cost estimate for this alternative, BC&A discussed the proposed demolition with Corrio Construction, as they are currently working near the existing West Headworks Building. It was determined that it would be less expensive to go with the second demolition option explained above and backfill the remaining below grade structure with flowable fill. With this approach, the demolition cost, included in the "Existing Conditions" line item of the cost estimate (Appendix B), would be less than 5% of the overall projected building cost. This percentage only considers the removal of the existing structure and not the cost of flowable fill.

The overall estimated cost for Alternative 2 is **\$1,640,000** including a 20% contingency. This was the most expensive alternative as the concrete, masonry and metals estimates are higher due to the upper floor.

**Advantages & Disadvantages.** Table 2 below shows the advantages and disadvantages identified while investigating and designing Alternative 2.

Table 2 - Alternative 2 Advantages & Disadvantages

Advantages	Disadvantages
<ul> <li>Includes amenities in addition to changing area and showers, such as new control rooms, offices, breakroom</li> </ul>	- Additional demolition costs
<ul> <li>Demolition of the West Headworks         Building since it will soon be decommissioned     </li> </ul>	- Building footprint limited by existing West Headworks Building
<ul> <li>Location is nearby the existing Operations Building</li> </ul>	- Highest cost of three alternatives
- The same utility connections can be used to serve the new Operations Building	
<ul> <li>Preserves space at the MWRF for other improvements</li> </ul>	
- Relocation of the SCADA network equipment to secure space	

The main intent of Alternative 2 is two-fold – utilize the space that would exist as a result of the decommissioning of the existing West Headworks building and provide an opportunity to include the demolition of that building into the same project. As shown in Photo 11 in Appendix A, certain features of the existing West Headworks building have begun to deteriorate and would require

immediate attention in addition to ongoing maintenance if this building were to remain. Since the majority of the working area in the existing West Headworks Building is below grade, it is not well suited for other purposes such as a storage area. After decommissioning, the existing building would be abandoned and may become a safety concern given its current condition. If the existing West Headworks building was to remain, it would likely require significant upgrades to maintain what functionality it could still have after decommissioning.

### Alternative 3 - New Building South of Oxidation Ditches

There are a few undeveloped areas at the MWRF that are well suited for additional structures. Alternative 3 investigated providing the District with a new Operations Building that would be built to suit each of the proposed amenities while also looking ahead to accommodate future growth.

While there are few areas shown in the attached site plan in Figure 2 that could accommodate a new Operations Building, it was intentionally located in the open space south of the existing Oxidation Ditches. This location minimizes the number of utilities that would need to be rerouted as well as still maintaining proximity to the existing Operations Building.

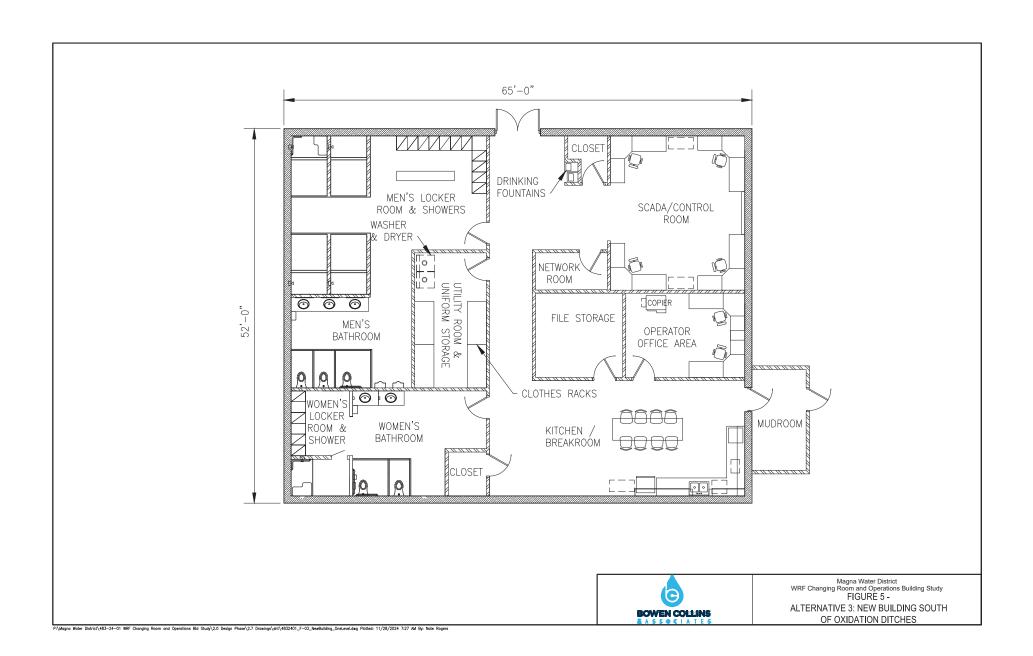
Electrical, gas, and water service are nearby this location and could easily be tapped or connected to for service for the new Operations Building. There is a sewer line that runs from the MWRF Administration Building to the existing Operations Building that would pass underneath this building. This alternative would require that this sewer line be rerouted.

**Proposed Layout.** Given the open area available, the building layout shown in Figure 5 is on a single level. This would maintain easy access to all areas, a common feature to the other buildings at the MWRF. As this building can be built to suit, the listed proposed amenities including a few others suggested by District staff were included in the design:

- Showers, Restrooms & Locker Rooms for Male and Female Operations Staff
- Utility, Uniform and Laundry Rooms
- Office Space
- Control/SCADA Room
- Kitchen/Breakroom
- Network Room
- File Storage Room
- Outside Parking Area
- Mudroom

The layout of Alternative 3 was reviewed with District staff to confirm that the size and layout for each of the requested amenities was sufficient.

**Cost Estimate**. The overall estimated cost for Alternative 3 is \$1,537,000 which also includes a 20% contingency. While this alternative provided a similar square footage as Alternative 2, the lower cost is due to the building being built on a single level and not requiring any demolition prior to construction.



**Advantages & Disadvantages.** Table 3 below shows the advantages and disadvantages identified while investigating and designing Alternative 3.

Table 3 - Alternative 3 Advantages & Disadvantages

	Advantages	Disadvantages
-	Includes amenities in addition to changing area and showers, such as new control rooms, offices, and breakroom.	- Sewer line from Admin Building would need to be rerouted around the building
-	New Building can be designed to suit current and future needs	- Higher costs than Alternative 1
-	Location is central to the MWRF	
-	Additional amenities can be considered given available area	
-	Relocation of the MWRF network rack to air conditioned, secure space	

Alternative 3 provides the District the space necessary to include the amenities desired, while relocating critical infrastructure (i.e. SCADA network) to a new building that is designed to current seismic standards. The location also allows for construction of the new building while minimizing disruptions to the current treatment operations. If this alternative was selected, many design combinations could be utilized to provide and optimize the desired amenities. The conceptual layout in Figure 5 was developed through multiple design iterations and discussions with District staff and should be considered as a good starting point for design.

#### **SUMMARY**

Each of the alternatives analyzed for this study are feasible. While an expansion of the existing Operations Building will provide a changing room with showers and lockers, it will not provide any of the other proposed amenities. Below is a summary table for a quick comparison of each of the alternatives.

	Alternative 1	Alternative 2	Alternative 3
Cost Estimate	\$738,000	\$1,640,000	\$1,537,00
Amenities Provided			
Showers, Restrooms & Locker Room	✓	✓	✓
Utility, Uniform and Laundry Room		✓	✓
SCADA/Control Room		✓	✓
Kitchen/Breakroom		✓	✓
Office Space		✓	✓
Storage Area		✓	✓
Future Office Space		✓	✓
Network Room			✓
File Storage Room			✓
Outside Parking Area			✓
Mudroom			✓

It is understood that the existing Operations Building holds historical value for the site, as it dates back to the original MWRF construction. Therefore, we do not recommend demolition of the building and recommend utilizing the existing building for storage or other low-risk occupancies in the future. This approach will help ensure that any potential structural failure due to an earthquake does not impact the operations of the MWRF.

It is recommended that a completely new Operations Building be built either in place of the existing West Headworks building or in an undeveloped area similar to the location shown for Alternative 3 to provide operations staff with additional space to better operate and manage the MWRF.

Given the amount of work required for each of these alternatives, it is estimated it would take approximately 18 months from notice to proceed to project completion. This timeline would include a complete design package with contract documents, bidding and construction. It is recommended that the District provide at least 6 weeks for the bidding process to allow for competitive bids. It is noted that the estimated schedule will be subject to some variation depending on which alternative is selected.

## APPENDIX A PHOTOS



Photo 1 - Operations Building South Elevation



Photo 2 - Operations Building West Elevation



Photo 3 - Lead Operator Office



Photo 4 - Control Room/Operator Stations



Photo 5 - Uniform Storage Area And Electrical Gear



Photo 6 - Changing Area And Network Cabinet



Photo 7 - Showers And Lockers



Photo 8 - Electrical Gear Outside Showers



Photo 9 - Lower Level Pumps



Photo 10 - Lower Level Storage



Photo 11 - West Headworks (Location for Alternative 2)



Photo 12 - Inside West Headworks



Photo 13 - West Grass Area (Alternative 3)



Photo 14 - West Grass Area Aerial (Alternative 3)

## APPENDIX B COST ESTIMATES

## **Engineer's Opinion of Probable Cost For Preliminary Review**



	Ops Building - Alternative 1, see Page 7		Date:	12/1	/2024	
		Prep	ared By:	NR		
No.	Item	Quantity	Units	U	nit Cost	Cost
1	01 71 00 - MOBLIZATION	1	LS	\$	55,851	\$ 55,851
2	02 00 00 - EXISTING CONDITIONS	1	LS	\$	6,600	\$ 6,600
3	03 00 00 - CONCRETE	1	LS	\$	66,110	\$ 66,110
4	04 00 00 - MASONRY	1	LS	\$	59,675	\$ 59,675
5	05 00 00 - METALS	1	LS	\$	35,904	\$ 35,904
6	06 00 00 - WOOD, PLASTICS, AND COMPOSITES	1	LS	\$	19,114	\$ 19,114
7	07 00 00 - THERMAL & MOISTURE	1	LS	\$	16,896	\$ 16,896
8	08 00 00 - OPENINGS	1	LS	\$	16,940	\$ 16,940
9	09 00 00 - FINISHES	1	LS	\$	42,471	\$ 42,471
10	10 00 00 - SPECIALTIES	1	LS	\$	41,289	\$ 41,289
11	12 00 00 - FURNISHINGS	1	LS	\$	2,255	\$ 2,255
12	21 00 00 - FIRE SUPRESSION	1	LS	\$	22,550	\$ 22,550
13	22 00 00 - PLUMBING	1	LS	\$	60,610	\$ 60,610
14	23 00 00 - HVAC	1	LS	\$	50,270	\$ 50,270
15	26 00 00 - ELECTRICAL	1	LS	\$	65,789	\$ 65,789
16	28 00 00 - ELECT. SAFETY & SECURITY	1	LS	\$	3,168	\$ 3,168
17	31 00 00 - EARTHWORK	1	LS	\$	26,980	\$ 26,980
18	32 00 00 - EXTERIOR IMPR.	1	LS	\$	16,580	\$ 16,580
19	33 00 00 - UTILITIES	1	LS	\$	5,308	\$ 5,308
	Subtotal					
			Со	ntinge	ency (20%)	\$ 122,872
					oject Total	737,300

This opinion of probable construction is based on experience with past projects of similar construction. It is understood that the Bowen Collins & Associates has no control over economical factors or unknown conditions that may have a significant impact on actual project costs. Bowen Collins & Associates does not guarantee its cost estimates and accepts no liability for problems created by the difference in actual costs and this opinion of probable construction cost.

## **Engineer's Opinion of Probable Cost For Preliminary Review**



	Ops Building - Alternative 2, see Page 10		Date:	12/	1/2024	
	, , ,	Prep	ared By:	NR		
No.	Item	Quantity	Units		Jnit Cost	Cost
1	01 71 00 - MOBLIZATION	1	LS	\$	95,328	\$ 95,328
2	02 00 00 - EXISTING CONDITIONS	1	LS	\$	49,500	\$ 49,500
3	03 00 00 - CONCRETE	1	LS	\$	228,443	\$ 228,443
4	04 00 00 - MASONRY	1	LS	\$	151,074	\$ 151,074
5	05 00 00 - METALS	1	LS	\$	147,235	\$ 147,235
6	06 00 00 - WOOD, PLASTICS, AND COMPOSITES	1	LS	\$	61,883	\$ 61,883
7	07 00 00 - THERMAL & MOISTURE	1	LS	\$	35,728	\$ 35,728
8	08 00 00 - OPENINGS	1	LS	\$	47,905	\$ 47,905
9	09 00 00 - FINISHES	1	LS	\$	88,481	\$ 88,481
10	10 00 00 - SPECIALTIES	1	LS	\$	52,553	\$ 52,553
11	12 00 00 - FURNISHINGS	1	LS	\$	3,465	\$ 3,465
12	21 00 00 - FIRE SUPRESSION	1	LS	\$	29,150	\$ 29,150
13	22 00 00 - PLUMBING	1	LS	\$	96,250	\$ 96,250
14	23 00 00 - HVAC	1	LS	\$	72,270	\$ 72,270
15	26 00 00 - ELECTRICAL	1	LS	\$	125,126	\$ 125,126
16	28 00 00 - ELECT. SAFETY & SECURITY	1	LS	\$	10,808	\$ 10,808
17	31 00 00 - EARTHWORK	1	LS	\$	32,116	\$ 32,116
18	32 00 00 - EXTERIOR IMPR.	1	LS	\$	33,748	\$ 33,748
19	33 00 00 - UTILITIES	1	LS	\$	5,308	\$ 5,308
	Subtotal					
			Со	nting	gency (20%)	\$ 273,274
					roject Total	1,639,700

This opinion of probable construction is based on experience with past projects of similar construction. It is understood that the Bowen Collins & Associates has no control over economical factors or unknown conditions that may have a significant impact on actual project costs. Bowen Collins & Associates does not guarantee its cost estimates and accepts no liability for problems created by the difference in actual costs and this opinion of probable construction cost.

## **Engineer's Opinion of Probable Cost For Preliminary Review**



	Ops Building - Alternative 3, see Page 11		Date:		1/2024	
			ared By:			<u>-</u>
No.	Item	Quantity	Units		Jnit Cost	Cost
1	01 71 00 - MOBLIZATION	1	LS	\$	89,367	\$ 89,367
2	03 00 00 - CONCRETE	1	LS	\$	185,020	\$ 185,020
3	04 00 00 - MASONRY	1	LS	\$	108,108	\$ 108,108
4	05 00 00 - METALS	1	LS	\$	125,257	\$ 125,257
5	06 00 00 - WOOD, PLASTICS, AND COMPOSITES	1	LS	\$	62,543	\$ 62,543
6	07 00 00 - THERMAL & MOISTURE	1	LS	\$	57,640	\$ 57,640
7	08 00 00 - OPENINGS	1	LS	\$	44,935	\$ 44,935
8	09 00 00 - FINISHES	1	LS	\$	89,526	\$ 89,526
9	10 00 00 - SPECIALTIES	1	LS	\$	60,220	\$ 60,220
10	12 00 00 - FURNISHINGS	1	LS	\$	3,465	\$ 3,465
11	21 00 00 - FIRE SUPRESSION	1	LS	\$	30,800	\$ 30,800
12	22 00 00 - PLUMBING	1	LS	\$	84,700	\$ 84,700
13	23 00 00 - HVAC	1	LS	\$	80,520	\$ 80,520
14	26 00 00 - ELECTRICAL	1	LS	\$	140,526	\$ 140,526
15	28 00 00 - ELECT. SAFETY & SECURITY	1	LS	\$	10,808	\$ 10,808
16	31 00 00 - EARTHWORK	1	LS	\$	33,105	\$ 33,105
17	32 00 00 - EXTERIOR IMPR.	1	LS	\$	69,077	\$ 69,077
18	33 00 00 - UTILITIES	1	LS	\$	5,308	\$ 5,308
	Subtotal					
			Со	nting	ency (20%)	\$ 256,185
					roject Total	1,537,200

This opinion of probable construction is based on experience with past projects of similar construction. It is understood that the Bowen Collins & Associates has no control over economical factors or unknown conditions that may have a significant impact on actual project costs. Bowen Collins & Associates does not guarantee its cost estimates and accepts no liability for problems created by the difference in actual costs and this opinion of probable construction cost.

# PTIF



1. Certification of A	uthorized Individ	uals	
I, Mick Sudbury		(Name) hereby certify	that the following are authorized
to add or delete users	to access and/or	transact with PTIF account	s; to add, delete, or make change
to bank accounts tied	to PTIF accounts;	to open or close PTIF acco	ounts; and to execute any
necessary forms in co	nnection with sucl	h changes on behalf of Ma	gna Water District
(Name of Legal Entity	). Please list at lea	ast two individuals. Each ind	dividual must have a unique ema
Name	Title	Email	Signature(s)
LeIsle Fitzgerald	Controller	leisle@magna	waterut.gov
Clint Dilley	General Manag	ger clintd@magna	waterut.gov
(Name of Legal Entity	) shall remain in fu	duals to act on behalf of Mull force and effect until write Entity) is delivered to the G	
that the forgoing is a tinvestments of said el	ned, Board of Truste rue copy of a reso ntity on the 12th d; that said resolut	lution adopted by the goveday of _December	ve named entity, do hereby certif rning body for banking and , 20 <u>24</u> , at which a quorum effect; and that the signatures as
Signature	Date	Printed Name	Title
		Mick Sudbury	Board of Trustee Chairman
STATE OF UTAH		) §	
Subscribed and sworn	to me on this 12th	day of December	, 20 <u>_24</u> , by
Mick Sudbury	(Name), as <sub>-</sub>	Board of Trustee Chairman	_ (Title) of
Magna Water District		(Name of Entity), p	proved to me on the basis of
satisfactory evidence t	o be the person(s)	who appeared before me.	
(000)		Signature	
(seal)			

# BOARD MEETING SCHEDULE

#### NOTICE OF REGULAR MEETINGS OF

### MAGNA WATER DISTRICT

## FOR THE CALENDAR YEAR 2025

The following outlines the dates for regular meetings of the Board of Trustees of the Magna Water District for the calendar year of 2025. All meetings will be held at the District's General Office Building in the Kim Bailey Board Room, located at 8885 West 3500 South, Magna, Utah at 10:00 a.m. Unless specified otherwise.

January 9
February 13
March 13
April 10
May 8
June 12
July 10
August 14
September 11
October 9
November 13
December 11

(this notice complies with the requirements of Section 52-4-202(2) Utah Code Annotated 1953, as amended.)

MAGNA WATER DISTRICT

LeIsle Fitzgerald, District Clerk

# 

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13	14	15	16	17	18	19		10	11	12	13	14	15	16		14	15	16	17	18	19	20
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26	27	28	29	30	31			23	24	25	26	27	28	29		28	29	30	31			

# FRAUD RISK ASSESSMENT

## Fraud Risk Assessment

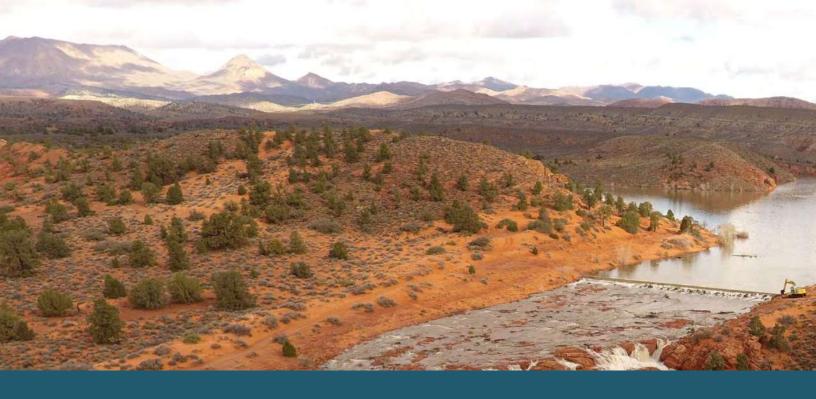
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*Total Points Earned: 325 /395 *Risk Level:	Very Low	Low	Moderate	High	Very High
			276-315	200-275	< 200

	Yes	Pts
Does the entity have adequate basic separation of duties or mitigating controls as outlined in the attached Basic Separation of Duties Questionnaire?	200	200
2. Does the entity have governing body adopted written policies in the following areas:		
a. Conflict of interest?	5	5
b. Procurement?	5	5
c. Ethical behavior?	5	5
d. Reporting fraud and abuse?	5	5
e. Travel?	5	5
f. Credit/Purchasing cards (where applicable)?	5	5
g. Personal use of entity assets?	5	5
h. IT and computer security?	5	5
i. Cash receipting and deposits?	5	5
3. Does the entity have a licensed or certified (CPA, CGFM, CMA, CIA, CFE, CGAP, CPFO) expert as part of its management team?		20
a. Do any members of the management team have at least a bachelor's degree in accounting?		10
4. Are employees and elected officials required to annually commit in writing to abide by a statement of ethical behavior?		20
5. Have all governing body members completed entity specific (District Board Member Training for local/special service districts & interlocal entities, Introductory Training for Municipal Officials for cities & towns, etc.) online training ( <a href="mailto:training.auditor.utah.gov">training.auditor.utah.gov</a> ) within four years of term appointment/election date?	20	20
6. Regardless of license or formal education, does at least one member of the management team receive at least 40 hours of formal training related to accounting, budgeting, or other financial areas each year?	20	20
7. Does the entity have or promote a fraud hotline?	20	20
8. Does the entity have a formal internal audit function?	20	20
9. Does the entity have a formal audit committee?		20

*Entity Name: MAGNA WATER DISTRICT	
*Completed for Fiscal Year Ending: 12/31/2024	*Completion Date: 12/12/2024
*CAO Name:	*CFO Name:
*CAO Signature:	*CFO Signature:
*Required	

## HB280 STUDY



# Integration of Existing Funds Study





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#### Utah's water infrastructure needs

Looking into the future, Utah water providers not only have a significant need to repair and replace aging water infrastructure but also to construct new water infrastructure to meet the needs of our growing population. The 2020 American Society of Civil Engineers Report Card for America's Infrastructure graded Utah's water infrastructures from a B- to D- (2020, 8), as seen in Figure 1.

Figure 1: American Society of Civil Engineers
2020 Report Card for Utah's Water

Canals

D+

Wastewater

C



Levees

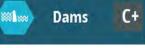
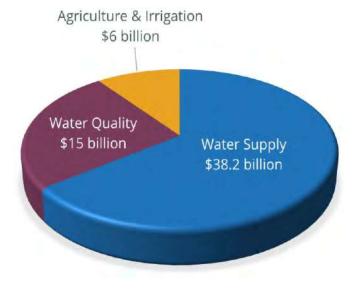




Figure 2 shows the estimated need for water infrastructure in Utah. An estimated \$38.2 billion (Prepare 60 et al. 2020) in water supply infrastructure projects and another \$15 billion (Forsgren Associates Inc. et al. 2019) in water quality infrastructure projects will be needed by 2060. This staggering price tag is one of the many challenges we face regarding our water needs for the future. The water providers themselves will cover many of these expenses and a portion will come from federal and state funding sources. The Agricultural Water Optimization Task Force estimated that agricultural and irrigation projects to address canal improvements, quantification, metering and on-farm irrigation conversions (2021) will cost over \$6 billion.

**Figure 2:** \$60 billion needed for water infrastructure projects



Water infrastructure can mean a lot of different things. It can include pipes to get drinking water into our homes and businesses, treatment plants to clean our drinking water and wastewater, large and small dams, canals and stormwater collection and retention systems.







## **Summary of House Bill 280**

In 2024, the Legislature passed HB 280, which updated the State Water Plan statute (Utah Code 73-10-15), modified the Water Development Coordinating Council (WDCC), created a new Water Infrastructure Fund (WIF), required the creation of a Unified Water Infrastructure Plan (UWIP) that ranks and prioritizes water infrastructure projects in the state and requires the Division of Water Resources to undertake two studies. One is on the integration of existing funds, and the other is concerning potential new revenue sources to fund the projects identified in the UWIP. Figure 3 shows the milestones that are set out in HB 280. This is a new process that we are building the foundation of today. Over the next several years, the process of funding water infrastructure will be improved with proactive planning and more collaboration between funding agencies.

Figure 3: HB 280 Actions Timeline



## **Council makeup**

In 1983, the WDCC was created to coordinate the use and application of state funds for water infrastructure projects and to promote the conservation, development, treatment, restoration and protection of the waters of this state.

The council is made up (73-10c-3) of the executive secretaries of the Board of Water Resources, Water Quality Board and Drinking Water Board; the director of the Housing and Community Development Division; the commissioner of Utah Department of Agricultural and Food; and the state treasurer. A large water conservancy district representative (appointed by the governor with the advice and consent of the Senate) was added to the council in 2024.

3

No additional changes are recommended for the council makeup at this time.





# Overview of existing water boards and funds

Five agencies, defined as "relevant agencies" in HB 280, provide funds for water infrastructure in the state. They include:

- Division of Water Resources through the Board of Water Resources
- Division of Drinking Water through the Drinking Water Board
- Division of Water Quality through the Water Quality Board
- Department of Agriculture and Food through the Utah Conservation Commission
- Housing and Community Development Division through the Permanent Community Impact Fund, Community Development Block Grant Policy, Navajo Revitalization Fund and Uintah Basin Revitalization Fund boards

These agencies are each represented on the WDCC.



Diversion structure in Weber Basin





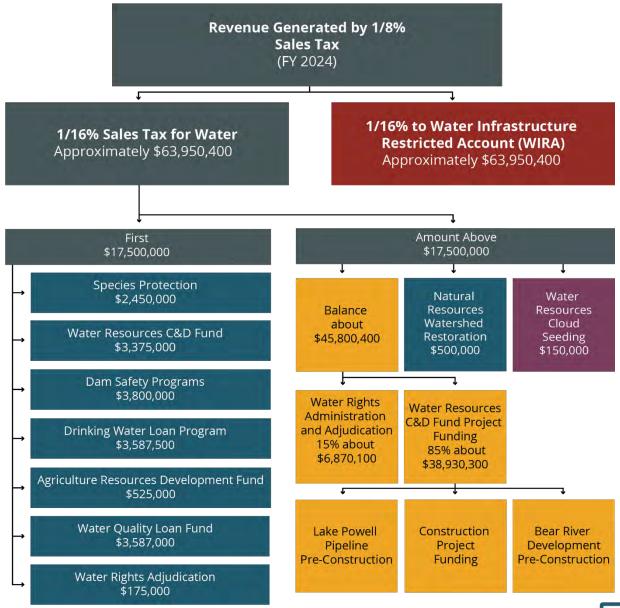


#### Sales tax for water

On July 1, 2003, the Legislature started earmarking sales tax for water. Currently, 1/8% of sales tax subsidizes a variety of water-related programs and funds (59-12-103). Figure 4 shows the distribution of the first 1/16% sales tax for water. The second 1/16% sales tax is directed to the Water Infrastructure Restricted Account (73-10g-103) to develop the state's undeveloped share of the Bear and Colorado rivers; repair, replace or improve federal water projects for local sponsors and for water reuse, desalinization, building of dams or conservation projects in the Colorado River Basin.

Figure 4: Sales Tax for Water

#### Sales Tax Flow Chart







#### **Board of Water Resources funds and purpose**

The Board of Water Resources' revolving funds provide low-interest project funding to incorporated groups such as mutual irrigation and water companies, municipalities and



Millsite spillway

other entities. This funding is for many types of projects, including agriculture, drinking water and flood control. Interest rates and repayment terms are based on the board's affordability guidelines and the project area's Median Adjusted Gross Income. Funding is not available for regular operation and maintenance, or where fewer than 50% of the residents live in the project area year-round, or for projects sponsored by developers, individuals or families.

#### Board Funding | Utah Department of Natural Resources

Table 1 shows the status of funds for the Board of Water Resources programs.

**Table 1:** Board of Water Resources Funds

	Revolving Construction Fund (RCF) 5270*	Cities Water Loans Fund (CWL) 5280	Conservation and Development Fund (C&D) 5275	Water Infrastructure Restricted Account (WIRA) 1180	Total Water Resources
FY24 Actual Funds					
Beginning Balance	\$20,467,485	\$7,147,719	\$145,596,107	\$224,633,064	\$397,844,374
Total Revenue All Sources	\$32,152,978	\$13,878,107	\$286,120,543	\$76,753,701	\$408,905,330
Ending Balance	\$36,915,096	\$18,771,596	\$275,386,443	\$251,765,505	\$582,838,639
FY25 Projected Funds					
Total Revenue - All Sources	\$7,797,726	\$1,413,962	\$119,648,195	\$74,000,000	\$202,859,884
Total Expenses	\$12,500,000	\$13,000,000	\$93,800,000	\$50,000,000	\$169,300,000

<sup>\*</sup>Revolving Construction Fund includes dam safety grant funds, which cannot be used for other projects.





### **Drinking Water Board funds and purpose**

The Drinking Water Board oversees the Drinking Water State Revolving Fund (DWSRF). It provides low-interest loans and grants for drinking water infrastructure and associated engineering and planning to Utah's public and non-profit water systems. Disadvantaged communities that meet hardship criteria can apply for a grant or principal forgiveness.

<u>Federal State Revolving Fund Program: Drinking Water | Utah Department of Environmental Quality</u>

State Revolving Fund: Drinking Water | Utah Department of Environmental Quality

Table 2 shows the status of funds for the Drinking Water Board programs.

Table 2: Drinking Water Board Funds

	DW SRF Fund 5210	DW State Fund 5235	Federal Hardship Fund 5215	State Hardship Fund 5240	State Origination Fees Fund 5245	Fed Origination Fees Fund 5246	Total Drinking Water
FY24 Actual Funds							
Beginning Balance	\$74,560,611	\$21,926,603	\$2,226,458	\$2,737,676	\$77,725	\$456,899	\$101,451,348
Total Revenue All Sources	\$28,792,379	\$18,996,382	\$20,225,38	\$4,623,515	\$12,900	\$61,400	\$72,711,960
Ending Balance	\$61,497,689	\$32,042,126	\$3,027,570	\$3,881,077	\$35,075	\$238,299	\$100,448,462
FY25 Projected Funds							
Total Revenue All Sources	\$70,990,120	\$6,587,500	\$17,556,200	\$1,444,000	\$80,000		\$96,657,82
Total Expenses	\$53,589,320	\$5,000,000	\$15,500,000				\$74,089,320





#### Water Quality Board funds and purpose

The Water Quality Board oversees the Clean Water State Revolving Fund (CWSRF). It provides low-interest loans and grants to any municipality or intermunicipal, interstate or state agency for the construction of publicly owned treatment works and associated engineering and planning. Disadvantaged communities that meet state affordability criteria can apply for a grant or principal forgiveness.

Financial Assistance Programs: Water Quality | Utah Department of Environmental Quality

Table 3 shows the status of funds for the Water Quality programs.

Table 3: Water Quality Board Funds

	Federal WQ SRF Fund 5255	WQ State Fund 5260	Federal Hardship Fund 5250	State Hardship Fund 5265	State Origination Fees Fund 5266	Fed Origination Fees Fund 5267	Total Water Quality
FY24 Actual Funds							
Beginning Balance	\$50,967,941	\$29,587,357	\$3,694,533	\$17,254,692	\$770,154	\$1,962,567	\$104,237,244
Total Revenue All Sources	\$18,719,838	\$11,833,395	\$965,691	\$3,175,597	\$336,700		\$35,031,221
Ending Balance	\$42,087,556	\$39,968,389	\$2,678,215	\$20,430,289	\$1,042,354	\$1,899,867	\$108,106,670
FY25 Projected Funds							
Total Revenue All Sources	\$ 39,199,841	\$6,184,279	\$1,149,706	\$3,155,658	\$14,700	\$438,290	\$50,170,974
Total Expenses	\$75,074,121	\$24,793,310	\$2,236,800	\$17,608,923	\$66,300	\$66,300	\$119,845,754





#### **Utah Conservation Commission funds and purpose**

The Utah Conservation Commission oversees the Agricultural Resources Development Loan (ARDL) and the Agricultural Optimization Grant Program. The ARDL program provides low-interest rate loans to agricultural producers, irrigation companies and water conservancy districts for various conservation projects. Loan applications for on-farm equipment projects and irrigation improvement projects are commonly received for this program. ARDL Loans can be used to match Water Optimization Grants.

#### Agriculture Loan Programs | Utah Department of Agriculture and Food

The Agriculture Water Optimization Grant Program provides grant funding to agricultural producers, irrigation companies and water conservancy districts for projects focusing on optimizing irrigation water management through the implementation of more efficient practices on agricultural fields and improvements to conveyance structures to minimize water loss.



Farm near Capitol Reef

#### Water Optimization Program | Utah Department of Agriculture and Food

Table 4 shows the status of funds for the Utah Conservation Commission programs.

**Table 4:** Utah Conservation Commission Funds

FY24 Actual Funds	Agriculture Resource Development Loan Fund 5460	Water Optimization Funds*	Total UDAF
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Beginning Balance	\$12,510,7164	\$65,185,203	\$77,695,919
Total Revenue - All Sources	\$27,291,202	\$200,000,000	\$227,291,202
Total Expenses	\$9,979,519	\$22,076,496	\$32,056,015
Ending Balance	\$29,822,399	\$265,185,229	\$304,987,121
FY25 Projected Funds			
Total Revenue - All Sources	\$2,291,201		\$2,291,201
Total Expenses	\$10,062,855	\$36,007,000	\$46,069,855

<sup>\*</sup>Includes account 1135, SLFRF ARPA appropriations and Resource Conservation Division appropriations.







# Housing and Community Development Division boards and funds

The Housing and Community Development Division oversees four funds with respective boards that can finance water infrastructure development.

#### Permanent Community Impact Fund Board funds and purpose

The Permanent Community Impact Fund Board (CIB) works to maximize the long-term benefit of funds from mineral lease revenues and bonus payments, with priority given to those communities designated as impacted by the development of natural resources covered by the Mineral Leasing Act. Political Subdivisions, as defined in state statute, may apply for this funding.

Permanent Community Impact Fund Board | Utah Department of Workforce Services

# Community Development Block Grant Policy Board funds and purpose

The Community Development Block Grant (CDBG) program is a federally funded national program that grants federal funds to assist with community development in primarily



Colorado River

moderate to low-income areas. The funds are allocated formulaically to eligible entities, including the state of Utah, based entirely on the spending authorized in the federal budget. The state, through the Housing and Community Development Division, and the CDBG Policy Committee, in turn, grants the funds to eligible entities that are primarily in rural areas of the state.

Community Development Block Grant Policy Board | Utah Department of Workforce Services

#### Navajo Revitalization Fund Board funds and purpose

The Navajo Revitalization Fund Board provides financial assistance within the Navajo lands in the form of loans or grants (historically only grants). At each board meeting, the division provides regular fund balance status reports that include the amount each Utah Navajo Chapter has available to allocate for projects. The board regularly coordinates with the Utah Navajo Trust Fund Board and jointly funds most projects.

Navajo Revitalization Fund Board | Utah Department of Workforce Services







#### **Uintah Basin Revitalization Fund Board funds and purpose**

The Uintah Basin Revitalization Fund (UBRF) Board provides financial assistance in the form of loans or grants (historically only grants) to the Ute Tribe as well as Uintah and Duchesne Counties. At each board meeting, the division provides regular fund balance status reports that include the amount each entity has available to allocate for projects.

<u>Uintah Basin Revitalization Fund Board | Utah Department of Workforce Services</u>

Table 5 shows the status of funds for the Housing and Community Development boards.

Table 5: Housing and Community Development Division Funds

FY24 Actual Funds	CIB Mineral Lease Funds Fund 5285*	CIB Bonus Funds Fund 5290	CDBG	NRF Fund 2115	UBRF Fund 2135
Beginning Balance Available					
Funds	\$29,835,441	\$19,268,311	\$4,670,829	\$3,533,301	\$15,465,921
Revenues	\$58,295,816	\$37,919,246	\$6,807,147	\$1,161,083	\$9,294,209
Obligated Funds	\$(73,121,979)	\$(42,013,000)	\$(10,077,679)	\$(1,159,795)	\$(7,651,114)
Administrative Expenses	\$(469,088)		\$(335,565)	\$(66,813)	\$(51,520)
Ending Balance	\$14,540,190	\$15,174,557	\$1,064,732	\$3,467,777	\$17,057,496
FY25 Projected Funds					
Beginning Balance Available					
Funds	\$14,540,190	\$15,174,557	\$1,064,732	\$3,467,777	\$17,057,496
Revenues	\$64,014,350	\$39,597,771	\$5,501,208	\$1,370,721	\$8,936,999
Obligated Funds	\$(78,000,000)	\$(54,000,000)	\$(5,236,172)	\$(1,500,000)	\$(8,000,000)
Administrative Expenses	\$(550,000)	\$(400,000)	\$(350,000)	\$(74,000)	\$(52,400)
Ending Balance	\$4,539	\$372,328	\$979,769	\$3,264,498	\$17,942,095

<sup>\*</sup>Mineral Lease Deposits are monthly; amount varies.

### Discussion on consolidation of funds

The five relevant agencies compiled all information on their current boards and funding sources. It was determined that federal funds cannot be consolidated or tied to the prioritization process.







Table 6 summarizes each board and funding that could be tied to the process as well as recommended consolidations.

**Table 6:** Consolidation of Funds Discussion

Entity overseeing funds	Federal or state funds	Type of water infrastructure funded	Loan, grant or both	Recommended accounts/funds to be tied to the prioritization and planning process and any consolidation
Water Development Coordinating Council	State	All types	Both	The new Water Infrastructure Fund is tied to the prioritization and planning process.
Board of Water Resources	State	Irrigation, drinking water, dams, flood control and large regional projects	Mainly loans	The Cities Water Loan Fund should be consolidated and tied to the process.  A portion of the Conservation and Development Fund could be tied to the statewide process and consolidated, based on a yearly analysis by the board.
Drinking Water Board	Federal and state	Drinking water: publicly or privately owned systems	Both	A portion of the State Drinking Water State Revolving Fund could be tied to the statewide process and consolidated based on a yearly analysis by the board.
Water Quality Board	Federal and state	Water quality, wastewater and stormwater	Both	A portion of the State Wastewater Loan Fund could be tied to the statewide process and consolidated, based on a yearly analysis by the board.
Utah Conservation Commission	State	On-farm water conservation and conveyance; irrigation system improvements	Both	No funds should be consolidated or included in the prioritization process.
Housing and Development Division boards	Federal and state	Wide variety of public and community projects.	Both	No funds should be consolidated or included in the prioritization process.





### **Process framework**

Utah has a long history of planning and funding transportation projects of all sizes. This has been accomplished through the Utah Unified Transportation Plan. While water infrastructure is different, the state can use the transportation model as a reference when creating a long-term plan for prioritizing the water infrastructure needs and determining the level of state funding necessary.

The five relevant agencies developed the following guiding principles and processes for the UWIP and the WIF. The guiding principles include:

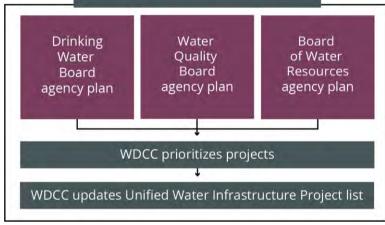
- Promote growth of the Water Infrastructure Fund by providing revolving loan funds, except for those that are collected by a fee, which could be grants
- Proactively plan for water infrastructure needs
- Protect and provide funding for rural parts of the state
- Respond timely to emergencies
- Allow flexibility for award (ready to proceed, prioritization score)
- Maintain good relationships and remain a partner with state financial institutions
- Keep it simple

#### **Unified Water Infrastructure Plan process**

Every four years, the WDCC will update the UWIP. It will forecast the water infrastructure projects needed and help proactively plan for the state funding required. The five relevant agencies will each develop an annual agency plan. The WDCC will prioritize project lists based on those submitted by the five relevant funding agencies and organize them into 10-year phases, for up to at least a 20-year plan. Figure 5 shows the key points of the UWIP process.



**Figure 5:** Four-Year Unified Water Infrastructure Plan Components







#### **Annual application process**

Each year, the WDCC will open an application period for applicants seeking state funding for water projects. Once the application period closes, the WDCC will review and distribute the applications to each funding board based on the following categories:

- Drinking water (Drinking Water Board)
- Wastewater (Water Quality Board)
- Stormwater (Water Quality Board)
- Secondary water (Board of Water Resources)
- Dams (Board of Water Resources)
- Agriculture off-farm (Board of Water Resources)

Each board will rank and prioritize the projects and include their prioritized lists in their annual plans that are submitted to the WDCC annually by June 30th. The WDCC will then utilize these lists when updating the UWIP. Figure 6 shows the annual application and prioritization process.

**Figure 6:** Annual Application and Prioritization Process



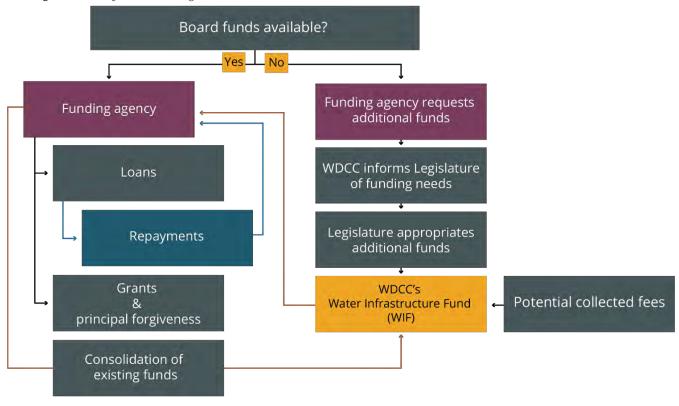




#### **Project funding process**

The gaps in funding will then be reported to the Legislature on an annual basis. If additional funding becomes available (either through an annual consolidation and/or additional appropriated funds), the remaining ranked and prioritized project applications will be used to determine which projects will receive funds. Figure 7 details a flow chart of the process.

Figure 7: Project Funding Process



#### Recommendations

To achieve the outlined framework (Figures 4-6), five recommendations would need to be pursued. These include legislative changes to allow for the following:

- **1.** Additional state investment to fund water infrastructure projects
- 2. Technical assistance grants for small water suppliers and wastewater utilities
- **3.** Statute changes to allow funds to be transferred between accounts
- **4.** Statute modifications to relevant agencies
- **5.** Alignment of implementation time







# 1. Additional state investment to fund water infrastructure projects

To renew, upgrade, replace and develop new water infrastructure, a new program of investment will be needed, including investments of state funds. A study will be completed next year to identify and evaluate alternatives and mechanisms for establishing new revenue sources needed to address the gaps in overall water infrastructure funding. The legislature could also use the WIF as a working, rainy day fund and appropriate additional money to the WIF.

# 2. Technical assistance for small water suppliers and wastewater entities

Many small, and particularly rural water suppliers and wastewater utilities do not have the capacity nor resources to develop the capital asset plans necessary to properly plan for their water infrastructure needs. This often leads to emergency water infrastructure projects. These water suppliers and wastewater utilities would benefit from technical assistance grants to help them proactively develop and impose these capital asset plans.

# 3. Statute changes to allow funds to be transferred between accounts

The Board of Water Resources will need changes to <u>Utah Code 73-10-22</u> through <u>73-10-30</u> to allow transfers from the Cities Water Loan Fund and Conservation and Development Fund or to consolidate funds from these two revolving funds into the WIF.

Modifications to <u>Utah Code 73-10c</u> and <u>73-10g</u> will be necessary in order to allow the Drinking Water Board and Water Quality Board to consolidate state funds to the WIF. The Drinking Water Board will require the authority to transfer funds from the Drinking Water Security – Drinking Water Loan Program Subaccount to the WIF. The Water Quality Board will require the authority to transfer funds from the Water Quality Security – Utah Wastewater Loan Program Subaccount to the WIF.

#### 4. Statute modifications to relevant agencies

The commissioner (or designee) of the Department of Agriculture and Food is an important member of the WDCC and should remain a member. However, the ARDL fund itself supports a variety of agriculturally focused projects that are not related to water infrastructure, and the Agricultural Water Optimization Grant Program does not currently have any ongoing funding source. Additionally, projecting long-term need for the on-farm







agricultural projects funded by both sources poses a challenge. It is recommended that the Department of Agriculture and Food be removed as a funding agency.

The director (or designee) of the Housing and Community Development Division is an important member of the council and should remain a member. However, the CIB Board funds a broad spectrum of projects. During FY24, project disbursements included health and public safety, sewer, water, transportation, buildings, plans and studies, recreation and communications. Water and sewer projects comprised only approximately 20% of the FY24 distributions. The other division funds mentioned above are similar: funding water infrastructure is not their primary purpose. The CDBG requires community input that has both federal regulations and state rules that would be difficult to reconcile with consolidation. The NRF and UBRF are both required to have independent boards for case-by-case evaluation. It is recommended that the Housing and Community Development Division also be removed as a funding agency.

#### 5. Alignment of implementation time

To ensure a smooth transition, it is recommended that this process framework be aligned with the prioritization process beginning in fiscal year 2027. This will allow the WDCC and five relevant agencies to complete the necessary studies and implement changes to existing processes.

#### **Conclusion**

The state has effective mechanisms in place to assist water providers with funding necessary water infrastructure projects, but future needs far outweigh available funds. Increased coordination and improved processes directed by the WDCC will help ensure that state money is used for projects in alignment with state and local plans and priorities. Therefore, the WDCC makes the following recommendations:

- Make no changes to the council makeup
- Additional state investment to fund water infrastructure projects
- Grants for technical assistance for small water suppliers and wastewater utilities
- Modify specified statutes to allow either consolidation or transfers to and from the WIF from existing state board funds and subaccounts
- Remove the "relevant agency" designation for the Department of Agriculture and Food and Housing and Community Development Division
- Align process framework with prioritization process to begin in fiscal year 2027







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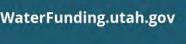
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Aqueduct construction work in Weber Basin







# CONFERENCES

# **2025 CONFERENCES**

#### CONFERENCE: DATES LOCATION

RURAL WATER ASSOCATION OF UTAH	February 24 – 28	Dixie Center St. George, UT
UTAH WATER USERS ASSOCATION	March 17 - 19	Dixie Center St. George, UT
WEAU	April 22 – 25	Dixie Center St. George, UT
UGFOA	April 1 – 3	Dixie Center St. George, UT
		Walter E Washington Convention Center,
GFOA	June 29 – July 2	Washington, DC
NATIONAL AWWA	June 8 – 11	Colorado Convention Center, Denver, CO
WEFTEC	September 27 – Oct 1	McCormick Place, Chicago, IL
INTERMOUNTAIN SECTION AWWA	September 29 – Oct 2	Uintah Conference Center, Vernal, UT
		Salt Lake Palace Convention Center, Salt
CASELLE	August 26 – 27	Lake City UT
APWA CONFERENCE	Late September	Mountain America Expo Center, Sandy, UT
UASD	November 5 – 7	Davis Conference Center, Layton, UT